ENERNORTH INDUSTRIES INC Form 6-K March 01, 2004

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 under the Securities Exchange Act of 1934

| For the month of | February, 2004 | | |
|--------------------|----------------|--|--|
| Commission File Nu | umber 0-29586 | | |

(formerly: Energy Power Systems Limited) (Address of Principal executive offices)

2 Adelaide Street West, Suite 301, Toronto, Ontario, M5H 1L6, Canada (Address of principal executive offices)

| Indicate by | check | maı | rk whether the | registrant files or will file annual reports under cover of Form 20-F or Form 40-F: |
|------------------------|-------|------|-----------------|--|
| Form 20-F |] | X | Form 40-F | o |
| Indicate by 101(b)(7): | chec | k ma | ark if the regi | strant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule |
| Yes o | No | X | | |
| • | | | | ne registrant by furnishing the information contained in this Form is also thereby commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934: |
| Ves o | No | v | | |

SIGNATURES

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3- 2(b):

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EnerNorth Industries Inc. (formerly: Energy Power Systems Limited)

82- _____

| Date: Febru | ary 27, 2004 Sandra J. Hall, | | ndra J. Hall" | |
|-------------|--|-------------|---|---------------|
| | President, Secretary | & Director | | |
| | | | | |
| | | 1 | | |
| | | | | |
| | | | | |
| | | Consolidate | ed Financial Statements | |
| | | | econd Quarter | |
| | | Dec | eember 31, 2003 | |
| | | | (Unaudited) | |
| | | (Expressed | d in Canadian Dollars) | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | 2.4.1 | 11:1 0 | 1 '- 201 T MEILILG | |
| | 2 Ad | | Suite 301, Toronto, Ontario M5H 1L6 305 www.enernorth.com | |
| | | 1-000-250-5 | 303 www.chemorun.com | |
| | | | | |
| | | | | |
| | | | | |
| | | 2 | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | Industries Inc. | | | |
| | ed Balance Sheets in Canadian dollars) | | | |
| (LAPICSSCU | in Canadian donars) | | December 31, 2003 | June 30, 2003 |
| | | | (unaudited) | (audited) |
| | | | | |

| Current | | |
|--|--|---|
| Cash and cash equivalents | \$ 4,306,514 | \$ 6,729,283 |
| Restricted cash | 1,218,070 | 1,218,070 |
| Marketable securities | 489,539 | 176,804 |
| Receivables | 5,750,310 | 6,503,464 |
| Inventories | 681,687 | 713,835 |
| Unbilled revenue | 456,631 | 1,680,806 |
| Due from co-venturer | 1,073,921 | 461,150 |
| Prepaid expenses | 192,179 | 240,725 |
| Investment | 3,365,000 | - |
| Future income tax asset | - | - |
| Total current assets | 17,533,851 | 17,724,137 |
| | | |
| Oil and gas interests (net of accumulated | 4 000 047 | 4 444 020 |
| depletion) | 4,998,047 | 4,444,038 |
| Capital assets (net of accumulated | 2.002.047 | 2.166.706 |
| depreciation and amortization) | 3,093,947 | 3,166,786 |
| Investment | - | 3,500,000 |
| Future income tax asset | - | - |
| | | |
| | \$ 25,625,845 | \$ 28,834,961 |
| | | |
| | | |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| Current | | |
| | \$ 1,013,421 | \$ 2,036,933 |
| Current | \$ 1,013,421 3,844,369 | \$ 2,036,933 5,747,414 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) | \$ 3,844,369 | \$ 5,747,414 402,419 |
| Current Bank indebtedness Accounts payable and accrued liabilities | \$ 3,844,369 - 158,309 | \$ 5,747,414 402,419 158,309 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) | \$ 3,844,369 - 158,309 2,162,645 | \$ 5,747,414 402,419 158,309 2,399,086 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability | \$ 3,844,369 - 158,309 2,162,645 302,900 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) | \$ 3,844,369 - 158,309 2,162,645 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability | \$ 3,844,369 - 158,309 2,162,645 302,900 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability Total liabilities | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability Total liabilities Shareholders' equity | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274 - 15,554,127 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability Total liabilities Shareholders' equity Capital stock (Note 5) | \$ 3,844,369 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274 - 17,581,355 |
| Current Bank indebtedness Accounts payable and accrued liabilities Due to shareholder (Note 3b) Current portion of long-term debt Deferred revenue Future income tax liability Oakwell claim (Note 4) Total current liabilities Long-term debt Site Restoration Future income tax liability Total liabilities Shareholders' equity | \$ 3,844,369 158,309 2,162,645 302,900 7,503,000 14,984,644 463,209 106,274 - 15,554,127 | \$ 5,747,414 402,419 158,309 2,399,086 302,900 5,900,000 16,947,061 528,020 106,274 |

| \$ | 25,625,845 | \$ 28,834,961 |
|----|------------|------------------|
| | | |

The accompanying notes to the financial statements are an integral part of these financial statements

3

EnerNorth Industries Inc.
Consolidated Statements of Loss and Deficit (Unaudited)

(Expressed in Canadian dollars)

| | | mont | the six | od | For the three month period | | | | |
|--|-------------------|---------------|---------|--------------------|----------------------------|---------------|----|-------------------------|--|
| | ending De 2003 | | ecemb | ecember 31 2002 | | 2003 | | ending December 31 2002 | |
| | | | | | | | | | |
| Sales | \$ | 16,822,513 | \$ | 15,023,874 | \$ | 9,870,251 | \$ | 4,561,000 | |
| Cost of sales (including depreciation and depletion of \$335,156; 2002 - | | | | | | | | | |
| \$208,189) | | 14,140,325 | | 13,079,915 | | 8,184,128 | | 3,904,089 | |
| Gross profit | | 2,682,188 | | 1,943,959 | | 1,686,123 | | 656,911 | |
| | | | <u></u> | | | | | _ | |
| Administrative expenses | | 2,354,490 | | 2,006,852 | | 1,469,826 | | 1,110,135 | |
| Amortization of capital assets | | 49,632 | | 40,327 | | 15,971 | | 23,148 | |
| Interest | | 59,904 | | 79,639 | | 36,909 | | 39,431 | |
| Interest on long-term debt | | 24,921 | | 25,203 | | 11,712 | | 13,737 | |
| | | 2,488,947 | | 2,152,021 | | 1,534,418 | | 1,186,451 | |
| Income (loss) before the | | | | | | | | | |
| following | | 193,241 | | (208,062) | | 151,705 | | (529,540) | |
| Oakwell claim | | (1,603,000) | | - | | (1,603,000) | | - | |
| Other income | | 227,871 | | 101,806 | | 94,333 | | 101,806 | |
| | | | | | | | | | |
| Net loss before tax | | (\$1,181,888) | | (\$106,256) | | (\$1,356,962) | | (\$427,734) | |

| Income taxes | | | | |
|--------------------------------|----------------------------|-------------------------|-----------------------|----------------|
| Future | 301,083 | - | 234,555 | - |
| Utilization of loss | | | | |
| carryforwards | (301,083) | - | (234,555) | - |
| | | | | _ |
| - | | - | - | - |
| | | | | |
| Net loss | (\$1,181,888) | (\$106,256) | (\$1,356,962) | (\$427,734) |
| | | | | |
| Deficit, beginning of | | | | |
| period | (32,085,526) | (24,038,050) | (31,910,452) | (23,716,572) |
| Deficit, end of period | (\$33,267,414) | (\$24,144,306) | (\$33,267,414) | (\$24,144,306) |
| | | | | |
| | | | | |
| Net loss per Common | | | | |
| Share | (40.20) | (40.00) | (40.00) | (0.44) |
| Net loss per share | (\$0.29) | (\$0.03) | (\$0.33) | (\$0.11) |
| Weighted average common sh | | | | |
| outstanding (thousands) | 4,059 | 4,059 | 4,059 | 4,028 |
| Fully Diluted net loss per Com | nmon Share | | | |
| Net loss per share | antidilutive | antidilutive | antidilutive | antidilutive |
| The accompanying notes to the | a financial statements are | on integral part of the | ca financial stataman | to |
| The accompanying notes to the | e imaneiai statements are | an integral part of the | se imaneiai statemen | to . |

4

EnerNorth Industries Inc.
Consolidated Statements of Cash Flows
(Unaudited)
(Expressed in Canadian dollars)

| For the six month period | |
|--------------------------|------|
| ending December 31 | |
| 2003 | 2002 |

For the three month period ending December 31 2003 2002

Cash provided by (used in)

| \$1,181,888) 384,788 - 1,603,000 135,000 (14,628) 926,272 | (\$106,256) 248,516 (60,195) | (\$1,356,962) 190,775 - 1,617,628 135,000 (14,628) | (\$427,734) 113,718 |
|--|---|--|---|
| 384,788 - 1,603,000 135,000 (14,628) | 248,516 - - - | 190,775 - - 1,617,628 135,000 | |
| 1,603,000 135,000 (14,628) | - - - | 1,617,628 135,000 | 113,718 - - - |
| 1,603,000 135,000 (14,628) | - - - | 1,617,628 135,000 | 113,718 - - - |
| 1,603,000 135,000 (14,628) | - - - | 1,617,628 135,000 | 113,718 - - - |
| 1,603,000 135,000 (14,628) | - - - | 1,617,628 135,000 | |
| 135,000 (14,628) | - (60,195) | 135,000 | - - - |
| 135,000 (14,628) | - - (60,195) | 135,000 | - - - |
| 135,000 (14,628) | (60,195) | 135,000 | - - - |
| 135,000 (14,628) | (60,195) | 135,000 | - - - |
| 135,000 (14,628) | (60,195) | 135,000 | - - |
| (14,628) | (60,195) | | - |
| (14,628) | (60,195) | | - |
| (14,628) | (60,195) | | - |
| | (60,195) | (14,628) | |
| | (60,195) | (14,628) | |
| 926,272 | | ` ' ' | (60,195) |
| 926,272 | | | |
| | 82,065 | 571,813 | (374,211) |
| | | | |
| 753,154 | (1,097,989) | (777,691) | 5,482,254 |
| | , , , , | | |
| 1,256,323 | 1,509,741 | (468,102) | (161,696) |
| | | | (60,450) |
| , | (, , | , | , , , |
| (1.903.045) | (625.328) | 783.590 | (4,528,679) |
| - | - | - | - |
| (236.441) | _ | (178.471) | _ |
| | (185,456) | ` ' ' | 357,218 |
| | | | |
| | | | |
| | | | |
| (1.023.512) | 515 835 | (276.498) | (247,837) |
| (1,023,312) | 313,033 | (270,470) | (247,037) |
| (86 207) | (05 374) | (40.085) | (47,797) |
| | | | (47,777) |
| (402,419) | | (134,070) | 1,243,145 |
| (1.512.220) | | (471.250) | |
| (1,312,228) | 1,550,200 | (4/1,239) | 947,511 |
| | | | |
| | | | |
| (54.051) | (40.040) | (10.1.10) | (00.000) |
| (54,251) | (49,010) | (18,143) | (22,983) |
| | | | |
| - | - | - (1.62.2.16) | - |
| | | ` ' ' | 48,817 |
| | | | (36,271) |
| | | · | 177,392 |
| (1,755,350) | (871,461) | (789,107) | 166,955 |
| | | | , |
| | 1,256,323 48,546 (1,903,045) (236,441) 844,809 (1,023,512) (86,297) (402,419) (1,512,228) (54,251) (790,221) (612,771) (298,107) (1,755,350) | 48,546 (53,945) (1,903,045) (625,328) (236,441) - 844,809 (185,456) (1,023,512) 515,835 (86,297) (95,374) (402,419) (313,346) - 1,243,145 (1,512,228) 1,350,260 (54,251) (49,010) (790,221) (38,305) (612,771) (961,103) (298,107) 176,957 | 48,546 (53,945) 42,441 (1,903,045) (625,328) 783,590 (236,441) - (178,471) 844,809 (185,456) (26,420) (1,023,512) 515,835 (276,498) (86,297) (95,374) (40,085) (402,419) (313,346) (154,676) - 1,243,145 - (1,512,228) 1,350,260 (471,259) (54,251) (49,010) (18,143) - - - (790,221) (38,305) (162,246) (612,771) (961,103) (513,718) (298,107) 176,957 (95,000) |

Edgar Filing: ENERNORTH INDUSTRIES INC - Form 6-K

| Increase (decrease) in cash | (2,422,769) | 293,343 | (1,286,786) | 1,471,684 |
|-----------------------------|-----------------|-----------------|-----------------|-----------------|
| Cash, beginning of period | 6,729,283 | 5,610,621 | 5,593,300 | 4,432,280 |
| Cash, end of period | \$ 4,306,514 | \$ 5,903,964 | \$ 4,306,514 | \$ 5,903,964 |
| | | | | |
| | | | | |
| | | | | |
| Cash, end of period | | | | |
| consists of: | | | | |
| Cash | \$ 1,942,218 | \$ 3,177,573 | \$ 1,942,218 | \$ 3,177,573 |
| Money market funds | \$ 2,364,296 | \$ 2,726,391 | \$ 2,364,296 | \$ 2,726,391 |
| | | | | |

The accompanying notes to the financial statements are an integral part of these financial statements

5

EnerNorth Industries Inc. Notes to Unaudited Consolidated Financial Statements For the Six Month Period Ending December 31, 2003 (Expressed in Canadian Dollars)

1. Basis of Presentation

These unaudited interim consolidated financial statements have been prepared by management following the same accounting policies and methods of computation as the audited consolidated financial statements for the year ended June 30, 2003. These interim financial statements should be read in conjunction with the Company s audited consolidated financial statements together with notes for the year ended June 30, 2003. The unaudited consolidated financial results for the six month period ending December 31, 2003 and 2002 include the accounts of the Company and its wholly owned subsidiary M&M Engineering Limited, a Newfoundland and Labrador company, M&M s wholly-owned subsidiary M&M Offshore Limited, a Newfoundland and Labrador company, 10915 Newfoundland Limited, 11123 Newfoundland Limited and the proportionate share of its interests in joint ventures whose business focus is construction, mechanical contracting and steel fabrication. Operating results for the six months ended December 31, 2003 are not indicative of the results that may be expected for the full year ending June 30, 2004.

2. Segmented information

The Company's operations are separated into two distinct segments; the Industrial & Offshore Division, consisting of the consolidated operations of M&M Engineering Limited, a wholly owned subsidiary, and the Oil & Gas Division

performing oil and gas exploration and production. M&M is an industrial contracting company performing fabrication and installation of process piping, installation of production equipment, steel tank erection, specialized welding services and industrial maintenance. Results for the six month and three month periods ending December 31, 2003 and December 31, 2002 are presented in the Consolidated Statements of Segmented Information below:

For the six months ending December 31, 2003

| | Industrial & Offshore | Oil & Gas | Corporate | Total | | | |
|---|--------------------------|-----------|-------------|-------------|--|--|--|
| Revenue | 16,564,607 | 257,906 | - | 16,822,513 | | | |
| Interest expense | 81,183 | - · | 3,642 | 84,825 | | | |
| Amortization and depletion | 148,576 | 236,212 | - | 384,788 | | | |
| Net earnings (loss) | 1,255,968 | (134,521) | (2,303,335) | (1,181,888) | | | |
| Capital assets and | | , , | | | | | |
| oil and gas interests | 3,093,947 | 4,998,047 | - | 8,091,994 | | | |
| For the six months ending December 31, 2002 | | | | | | | |
| | Industrial & | | | | | | |
| | Offshore | Oil & Gas | Corporate | Total | | | |
| | | | | | | | |
| Revenue | 14,759,060 | 264,814 | - | 15,023,874 | | | |
| Interest expense | 101,949 | - | 2,893 | 104,842 | | | |
| Amortization and depletion | 127,845 | 120,671 | - | 248,516 | | | |
| Net earnings | 599,412 | (26,657) | (679,011) | (106,256) | | | |
| Capital assets and | | | | | | | |
| oil and gas interests | 2,815,436 | 4,317,712 | - | 7,133,148 | | | |
| For the three months ending Dece | ember 31, 2003 | | | | | | |
| | | | | | | | |
| | Industrial & | | | | | | |
| | Offshore | Oil & Gas | Corporate | Total | | | |
| | | | | | | | |
| Revenue | 9,744,583 | 125,668 | - | 9,870,251 | | | |
| Interest expense | 45,492 | - | 3,129 | 48,621 | | | |
| Amortization and depletion | 65,528 | 125,247 | - | 190,775 | | | |
| Net earnings (loss) | 895,518 | (65,978) | (2,186,502) | (1,356,962) | | | |
| For the three months ending Dece | ember 31, 2002 | | | | | | |

| | Industrial & Offshore | Oil & Gas | Corporate | Total |
|----------------------------|-----------------------|-----------|-----------|-----------|
| Revenue | 4,452,743 | 108,257 | - | 4,561,000 |
| Interest expense | 52,048 | - | 1,120 | 53,168 |
| Amortization and depletion | 66,996 | 46,722 | - | 113,718 |
| Net earnings | (90,091) | (4,896) | (332,747) | (427,734) |

6

EnerNorth Industries Inc.

Notes to Unaudited Consolidated Financial Statements For the Six month period ending December 31, 2003 (Expressed in Canadian Dollars)

3. Related Party Transactions

a) During the six month period ending December 31, 2003 a director of the Company was paid US\$20,000 (approximately Cdn\$26,000)

under a nine month consulting agreement that commenced September 1, 2003.

b) During the six month period ending December 31, 2003 the Company repaid \$402,419 to a shareholder and a director of the Company.

These transactions were in the normal course of business of the Company and were measured at the exchange amount.

4. Subsequent Events

In January 2004, the Company received a further decision from the High Court of the Republic of Singapore with respect to interest calculated on a US\$4.21 million (approximately Cdn\$5.4 million) award to Oakwell Engineering Limited ("Oakwell").

The Judge awarded Oakwell interest of approximately US \$1.21 million for a total award of US\$5.42 million plus certain legal costs, the extent of which is yet to be known. As a result of the judgment the Company accrued an additional provision of Cdn\$1.6 million for the Oakwell Claim.

In January 2004, the Company filed its appeal documents with the Court of Appeal of the Republic of Singapore and the Appeal Court date has been set for April 26, 2004.

5. Share Capital

(a) Authorized and Issued:

| Authorized. | |
|--|--|
| | |
| | |
| Unlimited number of Common Shares, without par value | |
| Unlimited number of Class A Preference Shares, Series I | |
| Unlimited number of Class A Preference Shares, Series II | |

Issued

Authorized:

| Common shares | | |
|----------------------------------|-----------|------------------|
| | # | Consideration |
| | | |
| Balance, as at June 30, 2003 | 4,059,009 | \$ 43,339,132 |
| | | |
| Balance, as at December 31, 2003 | 4,059,009 | \$ 43,339,132 |
| | | |

(b) Common share purchase warrants outstanding consist of the following:

| Exercise Price | Expiry Date | 2003 # | 2002 |
|-------------------------|-------------------------------------|-----------|--------|
| US\$ 13.35 US\$ 1.80 | March 13, 2003 December 31, 2004 | 533,332 | 13,333 |
| | | 533,332 | 13,333 |

(c) Common share purchase options outstanding consist of the following:

| Exercise Price | Expiry Date | Holder | 2003 | 2002 |
|--------------------|----------------------------------|------------------------------------|------|-----------------|
| \$12.00 \$18.90 | June 14, 2005 January 8, 2006 | Consultant Directors and employees | - | 7,000 91,333 |
| | | | - | 98,333 |