

ALTEX INDUSTRIES INC  
Form 10-Q  
August 03, 2012

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT  
OF 1934

For the quarterly period ended June 30, 2012

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT  
OF 1934

For the transition period from to .

Commission file number 1-9030

ALTEX INDUSTRIES, INC.  
(Exact name of registrant as specified in its  
charter)

Delaware  
(State or other jurisdiction of  
incorporation or organization)

84-0989164  
(I.R.S. Employer  
Identification No.)

PO Box 1057 Breckenridge  
CO 80424-1057  
(Address of principal executive  
offices) (Zip Code)

(303) 265-9312  
(Registrant's telephone number,  
including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T

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(§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a small reporting company.

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

Number of shares outstanding of issuer's Common Stock as of August 3, 2012: 13,619,606

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## PART I - FINANCIAL INFORMATION

## Item 1. Financial Statements

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES  
Consolidated Balance Sheet

	June 30 2012 (Unaudited)	September 30 2011 (Audited)
Assets		
Current assets		
Cash and cash equivalents	\$ 2,909,000	2,584,000
Accounts receivable	16,000	14,000
Other	19,000	504,000
Total current assets	2,944,000	3,102,000
Property and equipment, at cost		
Proved oil and gas properties (successful efforts method)	350,000	350,000
Other	17,000	17,000
Total property and equipment, at cost	367,000	367,000
Less accumulated depreciation, depletion, and amortization	(140,000 )	(122,000 )
Net property and equipment	227,000	245,000
Other assets	4,000	4,000
Total assets	3,175,000	3,351,000
Liabilities and Stockholders' Equity		
Current liabilities		
Accounts payable	13,000	26,000
Other accrued expenses	146,000	106,000
Total current liabilities	159,000	132,000
Commitments and Contingencies	-	-
Stockholders' equity		
Preferred stock, \$.01 par value. Authorized 5,000,000 shares, none issued	-	-
Common stock, \$.01 par value. Authorized 50,000,000 shares; issued and outstanding, 13,619,606	136,000	136,000
Additional paid-in capital	13,928,000	13,928,000
Accumulated deficit	(11,048,000)	(10,845,000)
Total stockholders' equity	3,016,000	3,219,000

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Total stockholders' equity and liabilities	\$ 3,175,000	3,351,000
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See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES  
Consolidated Statement of Operations  
(Unaudited)

	Three Months Ended June 30		Nine Months Ended June 30	
	2012	2011	2012	2011
Revenue				
Oil and gas sales	\$ 25,000	26,000	83,000	88,000
Interest income	4,000	7,000	15,000	24,000
Other	26,000	3,000	26,000	5,000
Total revenue	55,000	36,000	124,000	117,000
Costs and expenses				
Lease operating	1,000	-	5,000	3,000
Production taxes	2,000	2,000	8,000	8,000
General and administrative	88,000	112,000	296,000	329,000
Depreciation, depletion, and amortization	6,000	6,000	18,000	18,000
Total costs and expenses	97,000	120,000	327,000	358,000
Net loss	\$ (42,000 )	(84,000 )	(203,000 )	(241,000 )
Loss per share	\$ (0.003 )	(0.006 )	(0.015 )	(0.018 )
Weighted average shares outstanding	13,619,606	13,619,606	13,619,606	13,619,606

See accompanying notes to consolidated, condensed financial statements.

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES  
Consolidated Statement of Cash Flow  
(Unaudited)

	Nine months ended June 30	
	2012	2011
Cash flows used in operating activities		
Net loss	\$ (203,000 )	\$ (241,000 )
Adjustments to reconcile net loss to net cash used in operating activities		
Depreciation, depletion, and amortization	18,000	18,000
Decrease (increase) in accounts receivable	(2,000 )	1,000
Decrease (increase) in other current assets	(15,000 )	1,000
Decrease in accounts payable	(13,000 )	(9,000 )
Increase in other accrued expenses	40,000	-
Net cash used in operating activities	(175,000 )	(230,000 )
Cash flows provided by investing activities		
Return of deposit on potential investment subsequently terminated	500,000	-
Total cash flows provided by investing activities	500,000	-
Net increase (decrease) in cash and cash equivalents	325,000	(230,000 )
Cash and cash equivalents at beginning of year	2,584,000	3,327,000
Cash and cash equivalents at end of year	\$ 2,909,000	\$ 3,097,000

See accompanying notes to consolidated, condensed financial statements.

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES  
Notes to Consolidated, Condensed Financial Statements  
(Unaudited)

Note 1 - Financial Statements. In the opinion of management, the accompanying unaudited, consolidated, condensed financial statements contain all adjustments necessary to present fairly the financial position of the Company as of June 30, 2012, and the cash flows and results of operations for the three and nine months then ended. Such adjustments consisted only of normal recurring items. The results of operations for the three and nine months ended June 30 are not necessarily indicative of the results for the full year. Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. The accounting policies followed by the Company are set forth in Note 1 to the Company's consolidated financial statements contained in the Company's 2011 Annual Report on Form 10-K, and it is suggested that these consolidated, condensed financial statements be read in conjunction therewith.

“SAFE HARBOR” STATEMENT UNDER THE  
UNITED STATES PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Statements that are not historical facts contained in this Form 10-Q are forward-looking statements that involve risks and uncertainties that could cause actual results to differ from projected results. Factors that could cause actual results to differ materially include, among others: general economic conditions; movements in interest rates; the market price of oil and natural gas; the risks associated with exploration and production in the Rocky Mountain region; the Company's ability, or the ability of its operating subsidiary, Altex Oil Corporation ("AOC"), to find, acquire, market, develop, and produce new properties; operating hazards attendant to the oil and natural gas business; uncertainties in the estimation of proved reserves and in the projection of future rates of production and timing of development expenditures; the strength and financial resources of the Company's competitors; the Company's ability and AOC's ability to find and retain skilled personnel; climatic conditions; availability and cost of material and equipment; delays in anticipated start-up dates; environmental risks; the results of financing efforts; and other uncertainties detailed elsewhere herein and in the Company's filings with the Securities and Exchange Commission.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation.

Financial Condition

Cash balances increased \$325,000 in the nine months ended June 30, 2012, primarily because of a refund to the Company of a \$500,000 cash deposit made in connection with a potential investment that was terminated. This was offset by \$175,000 in cash used in operating activities. At June 30, 2012, \$138,000 of other accrued expenses is accrued but unpaid salary due the Company's president pursuant to his employment agreement. The Company is likely to experience negative cash flow from operations unless and until the Company invests in interests in producing oil and gas wells or in another venture that produces cash flow from operations. With the exception of capital expenditures related to production acquisitions or drilling or recompletion activities or an investment in another venture that produces cash flow from operations, none of which are currently planned, the cash flows that could result from such acquisitions, activities, or investments, and the possibility of a change in the interest rates the Company realizes on cash balances, the Company knows of no other trends or any known demands, commitments, events or uncertainties that will result in or that are reasonably likely to result in the Company's liquidity increasing or decreasing in any material way.

Except for cash generated by the operation of the Company's producing oil and gas properties, asset sales, and interest income, the Company has no internal or external sources of liquidity other than its working capital. At August 3, 2012, the Company had no material commitments for capital expenditures.





The Company regularly assesses its exposure to both environmental liability and reclamation, restoration, and dismantlement expense (“RR&D”). The Company does not believe that it currently has any material exposure to environmental liability or to RR&D, net of salvage value, although this cannot be assured.

#### Results of Operations

During the quarter ended June 30, 2012, the Company recognized \$26,000 of other income that had previously been recorded as a liability. General and administrative expense decreased from \$112,000 in the quarter ended June 30, 2011, to \$88,000 in the quarter ended June 30, 2012, and from \$329,000 in the nine months ended June 30, 2011, to \$296,000 in the nine months ended June 30, 2012, because of reduced salary expense. At the current level of cash balances and at current interest rates, the Company’s revenue is unlikely to exceed its expenses. Unless and until the Company invests a substantial portion of its cash balances in interests in producing oil and gas wells or in one or more other ventures that produce revenue and net income, the Company is likely to experience net losses. With the exception of unanticipated RR&D, unanticipated environmental expense, and possible changes in interest rates, the Company is not aware of any other known trends or uncertainties that have had or that the Company reasonably expects will have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations.

#### Liquidity and Capital Resources

Investing Activities. Net cash provided by investing activities in the nine months ended June 30, 2012, consisted of a refund to the Company of a \$500,000 cash deposit made in connection with a potential investment that was terminated.

#### Item 4. Controls and Procedures.

The Company maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed in the Company’s Exchange Act reports is recorded, processed, summarized, and reported within the time periods specified in the SEC’s rules and forms, and that such information is accumulated and communicated to the Company’s management, including its Principal Executive Officer and Principal Financial Officer as appropriate, to allow timely decisions regarding required disclosure. Management necessarily applied its judgment in assessing the costs and benefits of such controls and procedures which, by their nature, can provide only reasonable assurance regarding management’s control objectives.

As of the end of the period covered by the report, the Company carried out an evaluation, under the supervision and with the participation of the Company’s management, including the Company’s Principal Executive Officer and Principal Financial Officer, of the effectiveness of the design and operation of the Company’s disclosure controls and procedures pursuant to Exchange Act Rule 13a-14. Based upon the foregoing, the Company’s Principal Executive Officer and Principal Financial Officer concluded that the Company’s disclosure controls and procedures are effective in timely alerting them to material information relating to the Company (including its consolidated subsidiary) required to be included in the Company’s Exchange Act reports. There have been no significant changes in the Company’s internal controls or in other factors that could significantly affect internal controls subsequent to the date the Company carried out its evaluation.

PART II - OTHER INFORMATION

Item 6. Exhibits

31.	Rule 13a-14(a)/15d-14(a) Certifications
32.*	Section 1350 Certifications
101.xml*	XBRL Instance Document
101.xsd*	XBRL Taxonomy Extension Schema Document
101.cal*	XBRL Taxonomy Extension Calculation Linkbase Document
101.def*	XBRL Taxonomy Extension Definition Linkbase Document
101.lab*	XBRL Taxonomy Extension Label Linkbase Document
101.pre*	XBRL Taxonomy Extension Presentation Linkbase Document

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\* Furnished. Not Filed. Not incorporated by reference. Not subject to liability.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ALTEX INDUSTRIES, INC.

Date: August 3, 2012

By: /s/ STEVEN H. CARDIN  
Steven H. Cardin  
Chief Executive Officer and Principal Financial Officer

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