CASELLA WASTE SYSTEMS INC Form 10-Q March 07, 2008

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# **FORM 10-Q**

(Mark One)

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QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended January 31, 2008

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission file number 000-23211

# CASELLA WASTE SYSTEMS, INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

03-0338873

(I.R.S. Employer Identification No.)

25 Greens Hill Lane, Rutland, Vermont

(Address of principal executive offices)

**05701** (Zip Code)

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Registrant s telephone number, including area code: (802) 775-0325

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer O

Accelerated filer X

Non-accelerated filer 0 (Do not check if a smaller reporting company)

Smaller reporting company O

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

Indicate the number of shares outstanding of each of the issuer s classes of common stock, as of February 29, 2008:

Class A Common Stock 24,448,193 Class B Common Stock 988,200

#### PART I. FINANCIAL INFORMATION

## ITEM 1. FINANCIAL STATEMENTS

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

#### CONSOLIDATED BALANCE SHEETS

(Unaudited)

(in thousands)

	April 30, 2007			January 31, 2008
ASSETS				
CURRENT ASSETS:				
Cash and cash equivalents	\$	12,366	\$	2,898
Restricted cash		73		95
Accounts receivable - trade, net of allowance				
for doubtful accounts of \$1,587 and \$1,955		61,246		61,652
Notes receivable - officers/employees		87		118
Refundable income taxes		1,340		3,072
Prepaid expenses		5,477		6,885
Inventory		3,454		3,692
Deferred income taxes		8,215		13,618
Other current assets		1,631		1,628
Current assets of discontinued operations		911		430
Total current assets		94,800		94,088
Property, plant and equipment, net of accumulated depreciation				
and amortization of \$415,996 and \$472,212		483,277		488,845
Goodwill		171,735		171,385
Intangible assets, net		2,217		2,778
Restricted cash		12,734		13,587
Notes receivable - officers/employees		916		1,192
Deferred income taxes		1,546		747
Investments in unconsolidated entities		49,969		46,060
Net assets under contractual obligation		55		
Other non-current assets		10,885		11,459
Non-current assets of discontinued operations		5,959		
·		739,293		736,053
	\$	834,093	\$	830,141

## CONSOLIDATED BALANCE SHEETS (Continued)

#### (Unaudited)

(in thousands, except for share and per share data)

		April 30, 2007	January 31, 2008
LIABILITIES AND STOCKHOLDERS EQUITY			
CURRENT LIABILITIES:			
Current maturities of long-term debt	\$	1,215	\$ 2,156
Current maturities of capital lease obligations		1,104	633
Series A redeemable, convertible preferred stock		74,018	
Accounts payable		51,440	43,783
Accrued payroll and related expenses		8,489	9,258
Accrued interest		9,275	12,894
Current accrued capping, closure and post-closure costs		8,921	5,964
Other accrued liabilities		32,285	31,676
Current liabilities of discontinued operations		1,405	268
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Total current liabilities		188,152	106,632
Long-term debt, less current maturities		476,225	546,188
Capital lease obligations, less current maturities		650	4,789
Accrued capping, closure and post-closure costs, less current portion		29,451	34,313
Other long-term liabilities		10,119	7,146
Other long-term matinities		10,117	7,140
COMMITMENTS AND CONTINGENCIES			
STOCKHOLDERS EQUITY:			
Class A common stock -			
Authorized - 100,000,000 shares, \$0.01 par value; issued			
and outstanding - 24,332,000 and 24,448,000 shares			
as of April 30, 2007 and January 31, 2008, respectively		243	244
Class B common stock -			
Authorized - 1,000,000 shares, \$0.01 par value, 10 votes per			
share, issued and outstanding - 988,000 shares		10	10
Accumulated other comprehensive loss		(1,001)	(2,960)
Additional paid-in capital		273,345	275,709
Accumulated deficit		(143,101)	(141,930)
Total stockholders equity		129,496	131,073
	\$	834.093	\$ 830,141
	Ψ	057,095	Ψ 050,141

## CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(in thousands)

	Three Mon Janua	ded	Nine Months Ended January 31,			
	2007	2008	2007		2008	
Revenues	\$ 128,839	\$ 141,359 \$	409,637	\$	442,799	
Operating expenses:						
Cost of operations	85,879	96,663	267,078		291,738	
General and administration	16,862	18,362	56,223		55,472	
Depreciation and amortization	16,960	19,055	53,702		59,178	
·	119,701	134,080	377,003		406,388	
Operating income	9,138	7,279	32,634		36,411	
Other expense/(income), net:						
Interest income	(313)	(291)	(910)		(965)	
Interest expense	9,768	10,827	28,632		33,072	
Loss (income) from equity method investments	(988)	907	(1,978)		4,545	
Other income	(49)	(56)	(350)		(2,417)	
Other expense, net	8,418	11,387	25,394		34,235	
Income (loss) from continuing operations before income						
taxes and discontinued operations	720	(4,108)	7,240		2,176	
Provision for income taxes	1,026	496	4,420		960	
Income (loss) from continuing operations before						
discontinued operations	(306)	(4,604)	2,820		1,216	
Discontinued Operations:						
Loss from discontinued operations (net of income tax						
benefit of \$337, \$830 and \$484)	(539)		(1,329)		(811)	
Loss on disposal of discontinued operations (net of income						
tax benefit of \$122)					(437)	
Net (loss) income	(845)	(4,604)	1,491		(32)	
Preferred stock dividend	902		2,674			
Net loss applicable to common stockholders	\$ (1,747)	\$ (4,604) \$	(1,183)	\$	(32)	

## CONSOLIDATED STATEMENTS OF OPERATIONS (Continued)

## (Unaudited)

(in thousands, except for per share data)

	Three Mon Janua	 	Nine Months Ended January 31,			
	2007	2008	2007		2008	
Earnings Per Share:						
Basic and diluted:						
Income (loss) from continuing operations before discontinued						
operations applicable to common stockholders	\$ (0.05)	\$ (0.18) \$	0.01	\$	0.05	
Loss from discontinued operations, net	(0.02)		(0.06)		(0.03)	
Loss on disposal of discontinued operations, net					(0.02)	
Net loss per common share applicable to common stockholders	\$ (0.07)	\$ (0.18) \$	(0.05)	\$		
-						
Basic and diluted weighted average common shares outstanding	25,273	25,415	25,257		25,362	

## CONSOLIDATED STATEMENTS OF CASH FLOWS

## (Unaudited)

## (in thousands)

		Nine Months En 2007	ded Janua	ry 31, 2008
Cash Flows from Operating Activities:		2007		2006
Net (loss) income	\$	1,491	\$	(32)
Loss from discontinued operations, net	Ψ	1,329	Ψ	811
Loss on disposal of discontinued operations, net		1,32)		437
Adjustments to reconcile net income to net cash provided by operating activities -				.5,
Depreciation and amortization		53,702		59,178
Depletion of landfill operating lease obligations		5,543		4,815
Income from assets under contractual obligation		2,2 12		(1,463)
Preferred stock dividend (included in interest expense)				1,038
Maine Energy settlement				(2,142)
Loss (income) from equity method investments		(1,978)		4,545
Gain on sale of equipment		(591)		(54)
Stock-based compensation		511		1.022
Excess tax benefit on the exercise of stock options		(145)		(111)
Deferred income taxes		464		(1,311)
Changes in assets and liabilities, net of effects of acquisitions and divestitures -				
Accounts receivable		(1,587)		7
Accounts payable		(4,911)		(8,723)
Other assets and liabilities		2,620		(6,339)
		53,628		50,462
Net Cash Provided by Operating Activities		56,448		51,678
Cash Flows from Investing Activities:				
Acquisitions, net of cash acquired		(2,087)		(745)
Additions to property, plant and equipment - growth		(25,757)		(14,281)
- maintenance		(50,939)		(44,834)
Payments on landfill operating lease contracts		(4,500)		(6,735)
Proceeds from divestitures				2,154
Proceeds from sale of equipment		1,369		1,932
Restricted cash from revenue bond issuance		5,535		
Investment in unconsolidated entities		(2,328)		(107)
Proceeds from assets under contractual obligation		849		1,518
Net Cash Used In Investing Activities		(77,858)		(61,098)
Cash Flows from Financing Activities:				
Proceeds from long-term borrowings		239,950		260,700
Principal payments on long-term debt		(213,459)		(187,049)
Redemption of Series A redeemable, convertible preferred stock				(75,057)
Proceeds from exercise of stock options		1,572		1,216
Excess tax benefit on the exercise of stock options		145		111
Net Cash (Used in) Provided by Financing Activities		28,208		(79)
Discontinued Operations:				
Used in Operating Activities		(645)		(231)
Provided by (Used in) Investing Activities		(1,653)		262
Cash Provided by (Used in) Discontinued Operations		(2,298)		31

Net (decrease) increase in cash and cash equivalents	4,500	(9,468)
Cash and cash equivalents, beginning of period	7,429	12,366
Cash and cash equivalents, end of period	\$ 11,929	\$ 2,898

#### CONSOLIDATED STATEMENTS OF CASH FLOWS (Continued)

(Unaudited)

(in thousands)

Nine Months Ended January 31, Supplemental Disclosures of Cash Flow Information: Cash paid during the period for -20,094 27,129 Interest \$ \$ \$ 2,241 Income taxes, net of refunds \$ 1,851 Supplemental Disclosures of Non-Cash Investing and Financing Activities: Summary of entities acquired in purchase business combinations -\$ \$ Fair value of assets acquired 2,332 1,169 Cash paid, net (2,087)(745)Notes payable, liabilities assumed and holdbacks to sellers \$ 245 \$ 424 Note receivable recorded upon divestiture \$ \$ 2,500 Property, plant and equipment acquired through financing arrangement \$ \$ 497

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

(In thousands, except for per share data)

#### 1. ORGANIZATION

The consolidated balance sheet of Casella Waste Systems, Inc. (the Parent ) and Subsidiaries (collectively, the Company ) as of January 31, 2008, the consolidated statements of operations for the three and nine months ended January 31, 2007 and 2008 and the consolidated statements of cash flows for the nine months ended January 31, 2007 and 2008 are unaudited. In the opinion of management, such financial statements along with the consolidated balance sheet as of April 30, 2007 include all adjustments (which include normal recurring and nonrecurring adjustments) necessary for a fair presentation of the financial position, results of operations, and cash flows for the periods presented. The consolidated financial statements presented herein should be read in conjunction with the Company s audited consolidated financial statements as of and for the twelve months ended April 30, 2007 included as part of the Company s Annual Report on Form 10-K for the year ended April 30, 2007 (the Annual Report ). The results for the three and nine month periods ended January 31, 2008 may not be indicative of the results that may be expected for the fiscal year ending April 30, 2008.

#### 2. RECLASSIFICATIONS

The Company has made reclassifications in the Company s consolidated statements of operations to conform information for the three and nine months ended January 31, 2007 to the Company s current period presentation. The supplementary financial information included in this section has also been updated to reflect these changes. During the fourth quarter of fiscal year 2007, the Company began recording personnel costs associated with engineering and permitting activities as a cost of operations where previously these costs had been recorded as general and administration. This resulted in costs reclassified amounting to \$460 and \$1,385 for the three and nine months ended January 31, 2007, respectively.

#### 3. BUSINESS COMBINATIONS

During the nine months ended January 31, 2008, the Company acquired five solid waste hauling operations. These transactions were in exchange for total consideration of \$1,169 including \$745 in cash and \$424 in liabilities assumed. During the nine months ended January 31, 2007, the Company acquired eleven solid waste hauling operations. These transactions were in exchange for total consideration of \$2,332 including \$2,087 in cash and \$245 in liabilities assumed. The operating results of these businesses are included in the consolidated statements of operations from the dates of acquisition. The purchase prices have been allocated to the net assets acquired based on their fair values at the dates of acquisition, including the value of non-compete agreements and client lists, with the residual amounts allocated to goodwill.

The following unaudited pro forma combined information shows the results of the Company s operations as though each of the acquisitions made in the nine months ended January 31, 2007 and 2008 had been completed as of May 1, 2006.

	Three Mor Janua	nths Er ary 31,	nded	Nine Months Ended January 31,			
	2007		2008	2007		2008	
Revenue	\$ 129,837	\$	141,668	\$ 413,495	\$	445,025	
Net income (loss)	(802)		(4,592)	1,698		54	
Diluted net income (loss) per common share	\$ (0.03)	\$	(0.18)	\$ (0.03)	\$		

The foregoing pro forma results have been prepared for comparative purposes only and are not necessarily indicative of the actual results of operations had the acquisitions taken place as of May 1, 2006 or the results of future operations of the Company. Furthermore, such pro forma results do not give effect to all cost savings or incremental costs that may occur as a result of the integration and consolidation of the completed acquisitions.

#### 4. GOODWILL AND INTANGIBLE ASSETS

The following table shows the activity and balances related to goodwill from April 30, 2007 through January 31, 2008:

	North Eastern Region	South Eastern Region	Central Region	Western Region	FCR Recycling	Total
Balance, April 30, 2007	\$ 26,025	\$ 31,645	\$ 31,960	\$ 54,716	\$ 27,389	\$ 171,735
Acquisitions				119		119
Other (1)	(65)		(1)		(403)	(469)
Balance, January 31, 2008	\$ 25,960	\$ 31,645	\$ 31,959	\$ 54,835	\$ 26,986	\$ 171,385

<sup>(1)</sup> Consists primarily of a reduction associated with the adoption of FIN No. 48. See Note 5.

Intangible assets at April 30, 2007 and January 31, 2008 consist of the following:

	ovenants not to compete	Client Lists	Licensing Agreements	Contract Acquisition Costs	Total
Balance, April 30, 2007					
Intangible assets	\$ 15,224	\$ 688	\$ 920	\$ 58	\$ 16,890
Less accumulated amortization	(13,881)	(688)	(100)	(4)	(14,673)
	\$ 1,343	\$	\$ 820	\$ 54	\$ 2,217
Balance, January 31, 2008					
Intangible assets	\$ 15,259	\$ 1,597	\$ 920	\$ 58	\$ 17,834
Less accumulated amortization	(14,193)	(704)	(151)	(8)	(15,056)
	\$ 1,066	\$ 893	\$ 769	\$ 50	\$ 2,778

Intangible amortization expense for the three and nine months ended January 31, 2007 and 2008 was \$151, \$171, \$689 and \$472, respectively. The intangible amortization expense estimated as of January 31, 2008 for the five fiscal years following fiscal year 2007 is as follows:



#### 5. NEW ACCOUNTING STANDARDS

Effective May 1, 2007, the Company adopted the provisions of FASB Interpretation 48, Accounting for Uncertainty in Income Taxes (FIN No. 48). FIN No. 48 prescribes the minimum recognition threshold that a tax position is required to meet before being recognized in the financial statements. Additionally, FIN No. 48 provides guidance on de recognition, measurement, classification, interest and penalties, accounting in interim periods, disclosure and transition. Under FIN No. 48, an entity may only recognize or continue to recognize tax positions that meet a more likely than not threshold.

As a result of the adoption of FIN No. 48, the cumulative effect of the changes to the Company s reserve for uncertain tax positions was accounted for as a \$1,202 adjustment to increase the beginning balance of retained earnings and a \$468 decrease to goodwill on the Company s balance sheet. As of May 1, 2007, the Company had approximately \$5,879 of total gross unrecognized tax benefits. Of this total, approximately \$3,488 (net of the federal benefit on state issues) represented the amount of unrecognized tax benefits that, if recognized, would favorably affect the effective income tax rate in any future periods. The Company does not anticipate that total unrecognized tax benefits will significantly change within the next 12 months due to the settlement of audits and the expiration of statute of limitations.

The Company s continuing practice is to recognize interest and penalties related to income tax matters in income tax expense. As of May 1, 2007 and January 31, 2008, the Company had accrued interest and penalties related to uncertain tax positions of \$813 and \$941, respectively.

The Company and its subsidiaries are subject to U.S. federal income tax, as well as income tax of multiple state jurisdictions. Due to federal and state net operating loss carryforwards, income tax returns from 1998 through 2007 remain open for examination, with limited exceptions.

In September 2006, the FASB issued SFAS No. 157, *Fair Value Measurements* (SFAS No. 157), which defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. SFAS No. 157 applies to other existing accounting pronouncements that require or permit fair value measurements. SFAS No. 157 does not require any new fair value measurements. However, the application of this statement may change the current practice for fair value measurements. SFAS No. 157 is effective for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. However, in February 2008, the FASB issued a final Staff Position to allow filers to defer the effective date of SFAS No. 157 for one year for nonfinancial assets and nonfinancial liabilities that are recognized or disclosed at fair value in the financial statements on a nonrecurring basis. The FASB Staff Position (FSP) does not defer recognition and disclosure requirements for financial assets and financial liabilities or for nonfinancial assets and nonfinancial liabilities that are remeasured at least annually. The Company is currently evaluating the impact this statement will have on its financial position and results of operations.

In February 2007, the FASB issued SFAS No.159, *The Fair Value Option for Financial Assets and Financial Liabilities Including an amendment of FASB Statement No. 155* (SFAS No. 159). SFAS No. 159 provides companies with an option to report selected financial assets and liabilities at fair value. SFAS 159 is effective as of the beginning of an entity s first fiscal year that begins after November 15, 2007. The Company is currently evaluating the impact this statement will have on its financial position and results of operations.

In December 2007, the FASB issued SFAS No. 141(R), Business Combinations (revised - 2007) (SFAS No. 141(R)). SFAS No. 141(R) is a revision to previously existing guidance on accounting for business

combinations. The statement retains the fundamental concept of the purchase method of accounting, and introduces new requirements for the recognition and measurement of assets acquired, liabilities assumed and noncontrolling interests. SFAS No. 141(R) also requires acquisition-related transaction and restructuring costs to be expensed rather than treated as part of the cost of the acquisition. SFAS No. 141(R) applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. The Company is currently evaluating the impact this statement will have on its financial position and results of operations.

In December 2007, the FASB issued SFAS No. 160, *Noncontrolling Interests in Consolidated Financial Statements* (SFAS No. 160). The Statement requires that noncontrolling interests be reported as stockholders equity, a change that will affect the Company s financial statement presentation of minority interests in its consolidated subsidiaries. The Statement also establishes a single method of accounting for changes in a parent s ownership interest in a subsidiary as long as that ownership change does not result in deconsolidation. The statement is effective for fiscal years beginning after December 15, 2008. The Company is currently evaluating the impact of SFAS No. 160 and does not expect this statement to have a material impact on its financial position and results of operations.

#### 6. LEGAL PROCEEDINGS

The Company is a defendant in certain lawsuits alleging various claims incurred in the ordinary course of business, none of which, either individually or in the aggregate, the Company believes are material to its financial condition, results of operations or cash flows.

#### 7. ENVIRONMENTAL LIABILITIES

The Company is subject to liability for environmental damage, including personal injury and property damage, that its solid waste, recycling and power generation facilities may cause to neighboring property owners, particularly as a result of the contamination of drinking water sources or soil, possibly including damage resulting from conditions existing before the Company acquired the facilities. The Company may also be subject to liability for similar claims arising from off-site environmental contamination caused by pollutants or hazardous substances if the Company or its predecessors arrange or arranged to transport, treat or dispose of those materials. Any substantial liability incurred by the Company arising from environmental damage could have a material adverse effect on the Company s business, financial condition and results of operations. The Company is not presently aware of any situations that it expects would have a material adverse impact on its business, financial condition, results of operations, or cash flows.

#### 8. STOCK-BASED COMPENSATION

On July 31, 1997, the Company adopted the 1997 Stock Option Plan (the 1997 Plan ) a stock option plan for employees, officers and directors of, and consultants and advisors to the Company. As of April 30, 2007, options to purchase 3,403 shares of Class A Common Stock at a weighted average exercise price of \$13.19 were outstanding under the 1997 Plan. As of January 31, 2008, options to purchase 3,538 shares of Class A Common Stock at a weighted average exercise price of \$13.08 were outstanding under the 1997 Plan. The 1997 Plan terminated as of July 31, 2007 and as a result no additional awards may be made pursuant to the 1997 Plan.

On July 31, 1997, the Company adopted a stock option plan for non-employee directors of the Company. The 1997 Non-Employee Director Stock Option Plan (the Non-Employee Director Plan ) provides for the issuance of a maximum of 200 shares of Class A Common Stock pursuant to the grant of non-statutory options. As of April 30, 2007 and January 31, 2008, options to purchase 189 shares of Class A

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Common Stock at a weighted average exercise price of \$11.87 were outstanding. The Non-Employee Director Plan terminated as of July 31, 2007.

On October 10, 2006, the Company adopted the 2006 Stock Incentive Plan (the 2006 Plan ). Up to an aggregate amount equal to the sum of: (i) 1,275 shares of Class A Common Stock (subject to adjustment in the event of stock splits and other similar events), of which 275 are reserved for issuance to non-employee directors pursuant to the formula grants described below, plus (ii) such additional number of shares of Class A Common Stock as are currently subject to options granted under the Company s 1993 Incentive Stock Option Plan, 1994 Non-statutory Stock Option Plan, 1996 Option Plan, and 1997 Plan (the Prior Plans ) which are not actually issued under the Prior Plans because such options expire or otherwise result in shares not being issued, may be issued pursuant to awards granted under the 2006 Plan. As of April 30, 2007, options to purchase 45 shares of Class A Common Stock at a weighted average exercise price of \$10.22 were outstanding under the 2006 plan. As of January 31, 2008, options to purchase 190 shares of Class A Common Stock at a weighted average exercise price of \$12.87 were outstanding under the 2006 Plan and awards for 1,500 options were available for future grant which includes 423 options which were available for future grant under the 1997 Plan upon termination.

Options granted under the plans described above generally vest over a one to four year period from the date of grant and are granted at prices at least equal to the prevailing fair market value at the issue date. In general, options are issued with a life not to exceed ten years. Shares issued by the Company upon exercise of stock options are issued from the pool of authorized shares of Class A Common Stock.

A summary of stock option activity for the nine months ended January 31, 2008 is as follows:

	Total Shares	Weighted Average Exercise Price
Outstanding, April 30, 2007	3,737 \$	13.17
Granted	371	12.00
Exercised	(77)	11.33
Forfeited	(114)	16.07
Outstanding, January 31, 2008	3,917	13.01
Exercisable, January 31, 2008	3,244 \$	13.15

Stock options exercisable as of January 31, 2008 have a weighted-average contractual term remaining of 4.0 years and an aggregate intrinsic value of \$3,281 based on the market value of the Company s Class A common stock as of January 31, 2008.

As a result of adopting SFAS No. 123(R) effective May 1, 2006, the Company recorded \$166, \$489, \$436 and \$942 of stock based compensation expense related to stock options and restricted stock units during the three and nine months ended January 31, 2007 and 2008, respectively. The Company also recorded \$24, \$28, \$74 and \$80 of stock based expense for the Company s Employee Stock Purchase Plan during the three and nine months ended January 31, 2007 and 2008, respectively. The total unrecognized compensation cost at January 31, 2008 related to unvested stock option and restricted stock unit awards was \$2,931 and that future expense will be recognized over the remaining vesting period of the stock option and restricted stock unit awards which currently extends to fiscal year 2011. The weighted average remaining vesting period of those awards is 1.79 years.

The Company s calculations of stock-based compensation expense for the three and nine months ended January 31, 2007 and 2008 were made using the Black-Scholes valuation model. The fair value of the Company s stock option grants was estimated assuming no expected dividend yield and the following weighted average assumptions were used for the three and nine months ended January 31, 2007 and 2008:

		nths Ended ary 31,	Nine Months Ended January 31,				
	2007	2008	2007	2008			
Stock Options:							
Expected life		6 years	6 years	6 years			
Risk-free interest rate		3.32%	5.10%	4.41%			
Expected volatility		37.83%	31.02%	37.83%			
Stock Purchase Plan:							
Expected life	0.5 years	0.5 years	0.5 years	0.5 years			
Risk-free interest rate	5.11%	3.32%	5.10%	4.81%			
Expected volatility	33.50%	37.22%	32.87%	36.59%			

Expected life is calculated based on the weighted average historical life of the vested stock options, giving consideration to vesting schedules and historical exercise patterns. Risk-free interest rate is based on the U.S. treasury yield curve for the period of the expected life of the stock option. For stock options granted during the three and nine months ended January 31, 2008, expected volatility is calculated using the average of weekly historical volatility of the Company s Class A Common Stock over the last six years.

The Black-Scholes valuation model requires extensive use of accounting judgment and financial estimation, including estimates of the expected term option holders will retain their vested stock options before exercising them, the estimated volatility of the Company s Class A Common Stock price over the expected term, and the number of options that will be forfeited prior to the completion of their vesting requirements. Application of alternative assumptions could produce significantly different estimates of the fair value of stock-based compensation and consequently, the related amounts recognized in the Consolidated Statements of Operations.

#### 9. EARNINGS PER SHARE

The following table sets forth the numerator and denominator used in the computation of earnings per share:

	Three M Ended Jai		Nine Months Ended January 31,			
	2007		2008	2007		2008
Numerator:						
Net (loss) income	\$ (845)	\$	(4,604) \$	1,491	\$	(32)
Less: preferred stock dividends	(902)			(2,674)		
Net loss applicable to common stockholders	\$ (1,747)	\$	(4,604) \$	(1,183)	\$	(32)
Denominator:						
Number of shares outstanding, end of period:						
Class A common stock	24,329		24,448	24,329		24,448
Class B common stock	988		988	988		988
Effect of weighted average shares outstanding during period	(44)		(21)	(60)		(74)
Weighted average number of common shares used in basic EPS	25,273		25,415	25,257		25,362
Impact of potentially dilutive securities:						

Dilutive effect of options and contingent stock				
Weighted average number of common shares used in diluted				
EPS	25,273	25,415	25,257	25,362
	13			

For the three and nine months ended January 31, 2007, 7,957 and 7,312 common stock equivalents related to options, warrants and redeemable convertible preferred stock, respectively, were excluded from the calculation of dilutive shares since the inclusion of such shares would be anti-dilutive.

For the three and nine months ended January 31, 2008, 4,006 common stock equivalents related to options and warrants were excluded from the calculation of dilutive shares since the inclusion of such shares would be anti-dilutive.

#### 10. COMPREHENSIVE (LOSS) INCOME

Comprehensive income is defined as the change in net assets of a business enterprise during a period from transactions generated from non-owner sources. It includes all changes in equity during a period except those resulting from investments by owners and distributions to owners. Accumulated other comprehensive loss included in the accompanying balance sheets consists of changes in the fair value of the Company s interest rate swap and commodity hedge agreements. Also included in accumulated other comprehensive loss is the change in fair value of certain securities classified as available for sale as well as the Company s portion of the change in the fair value of commodity hedge agreements of the Company s equity method investment, US GreenFiber, LLC (GreenFiber).

Comprehensive (loss) income for the three and nine months ended January 31, 2007 and 2008 is as follows:

	Three Mon Janua	ıded	Nine Mon Janua	ded	
	2007	2008	2007		2008
Net (loss) income	\$ (845)	\$ (4,604) \$	1,491	\$	(32)
Other comprehensive loss	(708)	(1,673)	(506)		(1,959)
Comprehensive (loss) income	\$ (1,553)	\$ (6,277) \$	985	\$	(1,991)

The components of other comprehensive (loss) income for the three and nine months ended January 31, 2007 and 2008 are shown as follows:

				2007	Thr	ee Months E	nded	January 31,		2008		
		Gross		Tax effect	N	et of Tax		Gross		Tax effect	Ne	et of Tax
Changes in fair value of marketable securities during the period	\$	(28)	\$	(10)	\$	(18)	\$	272	\$	95	\$	177
Change in fair value of interest rate derivatives and commodity hedges during	Ψ		Ψ	, ,	Ψ	,	Ψ		Ψ		Ψ	
period Reclassification to earnings for interest rate derivatives and commodity hedge		(800)		(324)		(476)		(3,623)		(1,466)		(2,157)
contracts		(360)		(146)		(214)		515		208		307
	\$	(1,188)	\$	(480)	\$	(708)	\$	(2,836)	\$	(1,163)	\$	(1,673)
		Gross		2007 Tax effect		ne Months En	ded ,	January 31, Gross		2008 Tax effect	Ne	et of Tax
Changes in fair value of marketable												
securities during the period	\$	108	\$	38	\$	70	\$	332	\$	116	\$	216
Change in fair value of interest rate derivatives and commodity hedges during period		50		21		29		(5,163)		(2,078)		(3,085)
±								( , )		( )/		( , )

#### 11. DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

Reclassification to earnings for interest rate

derivatives and commodity hedge contracts

The Company s strategy to hedge against fluctuations in the commodity prices of recycled paper is to enter into hedges to mitigate the variability in cash flows generated from the sales of recycled paper at floating prices, resulting in a fixed price being received from these sales. The Company was party to thirty-two commodity hedge contracts as of January 31, 2008. These contracts expire between February 2008 and December 2009. The Company has evaluated these hedges and believes that these instruments qualify for hedge accounting pursuant to SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, (SFAS No. 133) as amended. As of January 31, 2008 the fair value of these hedges was an obligation of \$2,179, with the net amount (net of taxes of \$882) recorded as an unrealized loss in accumulated other comprehensive loss.

(414)

(355)

(1,019)

(861)

(605)

(506)

1,514

(3,317)

604

(1,358)

910

(1,959)

The Company is party to four separate interest rate swap agreements with four banks for a notional amount of \$105,000. Three agreements, for a notional amount of \$75,000, effectively fix the interest index rate on the entire notional amount at 4.4% from May 4, 2006 through May 5, 2008. The remaining agreement for a notional amount of \$30,000 effectively fixes the interest rate index at 4.47% from November 4, 2007 through May 7, 2009. These agreements are specifically designated to interest payments under the Company s term B loan and are accounted for as effective cash flow hedges pursuant to SFAS No. 133.

On August 22, 2007, the Company entered into two separate interest rate swap agreements for a notional amount of \$75,000, which effectively fix the interest rate index at 4.68% from May 6, 2008 through May 6, 2009. These agreements will be specifically designated to interest payments under the Company s term B loan and will be accounted for as effective cash flow hedges pursuant to SFAS No. 133.

As of January 31, 2008, the fair value of the Company s interest rate swaps was an obligation of \$2,570, with the net amount (net of taxes of \$1,040) recorded as an unrealized loss in accumulated other comprehensive loss.

The Company is party to two separate interest rate zero-cost collars with two banks for a notional amount of \$60,000. The collars have an interest index rate cap of 6.00% and an interest index rate floor of approximately 4.48% and are effective from November 6, 2006 through May 5, 2009. These agreements are specifically designated to interest payments under the revolving credit facility and are accounted for as effective cash flow hedges pursuant to SFAS No. 133. As of January 31, 2008, the fair value of these collars was an obligation of \$1,381, with the net amount (net of taxes of \$558) recorded as an unrealized loss in accumulated other comprehensive loss.

The Company terminated an interest rate collar in the notional amount of \$20,000 during the three months ended July 31, 2007. The Company paid net proceeds of \$18, which was recorded to accumulated other comprehensive loss and is being amortized against interest expense over the remaining original term of the contract.

#### 12. DISCONTINUED OPERATIONS

During the fourth quarter of fiscal year 2007, the Company completed the sale of the assets of the Holliston Transfer Station in the South Eastern region. The transaction required discontinued operations treatment under SFAS No. 144, *Accounting for Impairment or Disposal of Long-Lived Assets* (SFAS No.144); therefore the operating results of the Holliston Transfer Station have been reclassified from continuing to discontinued operations for the three and nine months ended January 31, 2007.

During the quarter ended October 31, 2007, the Company completed the sale of the Company s Buffalo, N.Y. transfer station, hauling operation and related equipment in the Western region for proceeds of \$4,836 including a note receivable for \$2,500 and expected net cash proceeds of \$2,336 subject to a true up of working capital. The transaction required discontinued operations treatment under SFAS No. 144; therefore the operating results have been reclassified from continuing to discontinued operations for the three and nine months ended January 31, 2007. Also in connection with the discontinued operations treatment, the loss (net of tax) from the sale amounting to \$437 has been classified as a loss on disposal of discontinued operations.

Revenues and loss before income taxes attributable to discontinued operations for the three and nine months ended January 31, 2007 and 2008 were as follows:

	Three Mon Janua			Nine Mon Janua	ded
	2007	2008	3	2007	2008
Revenue	\$ 4,654	\$	\$	15,192	\$ 4,845
Loss before income tax benefit	\$ (876)	\$	\$	(2,159)	\$ (1,855)

The Company has recorded contingent liabilities associated with these divestitures amounting to approximately \$1,183 at January 31, 2008. A summary of discontinued operations on the consolidated balance sheets at April 30, 2007 and January 31, 2008 is as follows:

	April 30, 2007	January 31, 2008
Accounts receivable - trade, net	\$ 798	\$
Prepaid expenses	41	
Inventory	70	
Other current assets	2	430
Current assets of discontinued operations	\$ 911	\$ 430
-		
Property, plant and equipment, net	\$ 4,344	\$
Goodwill	1,615	
Other non - current assets		
Non - current assets of discontinued operations	\$ 5,959	\$
Accounts payable	\$ 931	\$ 268
Accrued payroll and related expenses	66	
Other accrued liabilities	408	
Current liabilities of discontinued operations	\$ 1,405	\$ 268

#### 13. SEGMENT REPORTING

SFAS No. 131, *Disclosures about Segments of an Enterprise and Related Information* (SFAS No. 131), establishes standards for reporting information about operating segments in financial statements. In general, SFAS No. 131 requires that business entities report selected information about operating segments in a manner consistent with that used for internal management reporting.

The Company classifies its operations into North Eastern, South Eastern, Central, Western, FCR Recycling and Other. The Company s revenues in the North Eastern, South Eastern, Central and Western segments are derived mainly from one industry segment, which includes the collection, transfer, recycling and disposal of non-hazardous solid waste. The North Eastern region also includes Maine Energy, which generates electricity from non-hazardous solid waste. The Company s revenues in the FCR Recycling segment are derived from integrated waste handling services, including processing and recycling of paper, metals, aluminum, plastics and glass. Ancillary operations, major customer accounts, discontinued operations and earnings from equity method investees, are included in Other.

	No	orth Eastern Region	5	South Eastern Region	Central Region	Western Region	FCR Recycling
Three Months Ended January 31,		_			-	-	
2007							
Outside revenues	\$	28,458	\$	15,341	\$ 29,018	\$ 23,987	\$ 25,896
Depreciation and amortization		4,882		2,127	4,544	3,490	1,408
Operating income		777		(1,001)	2,747	3,360	3,956
Total assets	\$	190,855	\$	146,378	\$ 150,442	\$ 162,733	\$ 94,289

	Other	Total
Three Months Ended January 31, 2007		
Outside revenues	\$ 6,139	\$ 128,839
Depreciation and amortization	509	16,960
Operating income	(701)	9,138
Total assets	\$ 106,489	\$ 851,186

	No	rth Eastern Region	S	South Eastern Region	Central Region	Western Region	FCR Recycling
Three Months Ended January 31, 2008							
Outside revenues	\$	28,327	\$	16,357	\$ 28,938	\$ 25,172	\$ 34,210
Depreciation and amortization		5,903		2,740	4,159	4,018	1,755
Operating income		(366)		(1,292)	1,703	1,636	6,096
Total assets	\$	176,535	\$	128,603	\$ 151,080	\$ 178,643	\$ 98,458

	Other	Total
Three Months Ended January 31, 2008		
Outside revenues	\$ 8,355	\$ 141,359
Depreciation and amortization	480	19,055
Operating income	(498)	7,279
Total assets	\$ 96,822	\$ 830,141

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	N	lorth Eastern Region	9	South Eastern Region	Central Region	Western Region	FCR Recycling
Nine Months Ended January 31,							
2007							
Outside revenues	\$	89,501	\$	54,170	\$ 97,275	\$ 76,513	\$ 74,081
Depreciation and amortization		14,325		7,622	14,889	11,123	4,209
Operating income		5,584		(2,070)	11,317	9,858	10,250
Total assets	\$	190,855	\$	146,378	\$ 150,442	\$ 162,733	\$ 94,289

	Other	Total
Nine Months Ended January 31, 2007		
Outside revenues	\$ 18,097	\$ 409,637
Depreciation and amortization	1,534	53,702
Operating income	(2,305)	32,634
Total assets	\$ 106,489	\$ 851,186

	No	orth Eastern Region	9	South Eastern Region	Central Region	Western Region	FCR Recycling
Nine Months Ended January 31,		_		_	_	-	
2008							
Outside revenues	\$	91,328	\$	51,332	\$ 98,686	\$ 81,651	\$ 96,034
Depreciation and amortization		18,051		7,471	14,480	12,594	5,121
Operating income		1,038		(3,429)	12,922	10,076	17,032
Total assets	\$	176,535	\$	128,603	\$ 151,080	\$ 178,643	\$ 98,458

	Other	Total
Nine Months Ended January 31, 2008		
Outside revenues	\$ 23,768	\$ 442,799
Depreciation and amortization	1,461	59,178
Operating income	(1,228)	36,411
Total assets	\$ 96,822	\$ 830,141

Amounts of the Company s total revenue attributable to services provided are as follows:

	Three Months Ended January 31,					Nine Months Ended January 31,				
		2007 (1) 2008				2007 (1)		2008		
Collection	\$	62,132	\$	64,649	\$	198,983	\$	202,981		
Landfill / disposal facilities		24,183		23,979		82,590		82,147		
Transfer		4,948		5,606		18,774		20,644		
Recycling		37,576		47,125		109,290		137,027		
Total revenues	\$	128,839	\$	141,359	\$	409,637	\$	442,799		

<sup>(1)</sup> Revenue attributable to services provided for the three and nine months ended January 31, 2007 has been revised to conform with the classification of revenue attributable to services provided in the current fiscal year.

#### 14. INVESTMENTS IN UNCONSOLIDATED ENTITIES

The Company entered into an agreement in July 2000 with Louisiana-Pacific Corporation to combine their respective cellulose insulation businesses into a single operating entity, GreenFiber, under a joint venture agreement effective August 1, 2000. The Company s investment in GreenFiber amounted to \$33,054 and \$30,570 at April 30, 2007 and January 31, 2008, respectively. The Company accounts for its 50% ownership in GreenFiber under the equity method of accounting.

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Summarized financial information for GreenFiber is as follows:

	A	April 30, 2007				
Current assets	\$	25,432	\$	26,595		
Noncurrent assets		70,955		70,451		
Current liabilities		18,371		17,546		
Noncurrent liabilities	\$	11.833	\$	18.141		

	Three Moi Janua	nths En ary 31,	nded	Nine Months Ended January 31,					
	2007		2008	2007	2008				
Revenue	\$ 48,999	\$	44,432 \$	145,525	\$	119,926			
Gross profit	12,134		7,531	36,184		19,964			
Net (loss) income	\$ 2,634	\$	(618) \$	5,418	\$	(6,027)			

The Company owns a 20.5% interest in the common stock of RecycleRewards, Inc. ( RecycleRewards ), a company which markets an incentive-based recycling service that gives homeowners credits for recycling which can be used with participating merchants. This investment is accounted for as an equity method investment.

#### 15. NET ASSETS UNDER CONTRACTUAL OBLIGATION

Effective June 30, 2003, the Company transferred its domestic brokerage operations, as well as a commercial recycling business to former employees who had been responsible for managing those businesses. Consideration for the transaction was in the form of two notes receivable amounting up to \$6,925. These notes are payable within twelve years of the anniversary date of the transaction, to the extent of free cash flow generated from the operations.

Effective August 1, 2005, the Company transferred a certain Canadian recycling operation to a former employee who had been responsible for managing that business. Consideration for this transaction was in the form of a note receivable amounting up to \$1,313, which is payable within six years of the anniversary date of the transaction to the extent of free cash flow generated from the operations.

The Company has not accounted for these transactions as sales based on an assessment that the risks and other incidents of ownership have not sufficiently transferred to the buyers. The net assets of the operations are disclosed in the balance sheet as net assets under contractual obligation , and were being reduced as payments are made. During the three and nine months ended January 31, 2008, the Company recognized income on the transactions in the amount of \$96 and \$1,463, respectively, as payments received on the notes receivable exceeded the balance of the net assets under contractual obligation.

Net assets under contractual obligation amounted to \$55 and \$0 at April 30, 2007 and January 31, 2008, respectively. Minimum amounts owed to the Company under these notes amounted to \$3,736 and \$2,217 at April 30, 2007 and January 31, 2008, respectively.

## 16. PREFERRED STOCK

The Company is authorized to issue up to 944 shares of preferred stock in one or more series. As of April 30, 2007 the Company had 56 shares of Series A Redeemable Convertible Preferred Stock (Series A Preferred Stock) authorized, issued and outstanding, at \$1,000 per share, and as of January 31, 2008,

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the Company had zero shares authorized and issued. These shares of Series A Preferred were convertible into Class A common stock, at the option of the holders, at \$14 per share. Dividends were cumulative at a rate of 5%, compounded quarterly from the issuance date of August 11, 2000. The Company was required to redeem the Series A Preferred Stock on the seventh anniversary date of August 11, 2007, at liquidation value, which equals original cost, plus accrued but unpaid dividends, if any. Pursuant to the stock agreement, acceleration of the liquidation provisions would occur upon a change in control of the Company.

On April 30, 2007, since the Company did not anticipate that the shares would be converted to Class A common stock by the redemption date, the Company reflected the redemption value of the shares as a current liability. The value included the liquidation preference of \$1,000 per share plus accrued but unpaid dividends. The redemption value amounted to \$74,018 at April 30, 2007. Consistent with this classification, the Company has recorded the accrued dividends for the three and nine months ended January 31, 2008 in the amount of \$0 and \$1,038, respectively, as interest expense.

The Series A Preferred Stock was redeemed effective August 11, 2007 in the amount of \$75,057, which was the liquidation value equal to the original price plus accrued but unpaid dividends through the date of redemption. As a result of the redemption, the rights of the holders of Series A Preferred Stock to receive cumulative dividends at a rate of 5%, compounded quarterly from the issuance date of August 11, 2000, and to elect one director to the Company s Board of Directors, among other rights, have terminated. The Company borrowed against the senior credit facility to fund this redemption.

#### 17. CONDENSED CONSOLIDATING FINANCIAL INFORMATION

The Company s senior subordinated notes due 2013 are guaranteed jointly and severally, fully and unconditionally, by the Company s significant wholly-owned subsidiaries. The Parent is the issuer and non-guarantor of the senior subordinated notes. The information which follows presents the condensed consolidating financial position as of April 30, 2007 and January 31, 2008, and the condensed consolidating results of operations for the three and nine months ended January 31, 2007 and 2008 and the condensed consolidating statements of cash flows for the nine months ended January 31, 2007 and 2008 of (a) the Parent company only, (b) the combined guarantors (the Guarantors), each of which is 100% wholly-owned by the Parent, (c) the combined non-guarantors (the Non-Guarantors), (d) eliminating entries and (e) the Company on a consolidated basis.

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#### CONDENSED CONSOLIDATING BALANCE SHEET

## **AS OF APRIL 30, 2007**

(in thousands, except for share and per share data)

ASSETS	Parent	Guarantors	Non-Guarantors	Elimination	Consolidated
CURRENT ASSETS:					
Cash and cash equivalents	\$ (1,967)	\$ 13,015	\$ 1,318	\$	\$ 12,366
Accounts receivable - trade, net of					
allowance for doubtful accounts	31	61,076	166	(27)	61,246
Refundable income taxes	1,340				1,340
Deferred taxes	7,306		909		8,215
Other current assets	1,679	9,043			10,722
Current assets of discontinued operations		911			911
Total current assets	8,389	84,045	2,393	(27)	94,800
Property, plant and equipment, net of					
accumulated depreciation and amortization	2,587	481,165	(475)		483,277
Goodwill		171,735			171,735
Restricted cash		4	12,730		12,734
Deferred income taxes	1,546				1,546
Investment in subsidiaries	(12,170)			12,170	
Assets under contractual obligation		55			55
Other non-current assets	29,589	38,657	120	(4,379)	63,987
Non-current assets of discontinued					
operations		5,959			5,959
	21,552	697,575	12,375	7,791	739,293
Intercompany receivable	670,919	(669,191)	(6,107)	4,379	
	\$ 700,860	\$ 112,429	\$ 8,661	\$ 12,143	\$ 834,093

LIABILITIES AND STOCKHOLDERS EQUITY	Parent	Guarantors	No	on - Guarantors	Elimination	(	Consolidated
CURRENT LIABILITIES:							
Current maturities of long term debt	\$ 900	\$ 315	\$		\$	\$	1,215
Series Aredeemable, convertible preferred							
stock	74,018						74,018
Accounts payable	1,580	49,791		96	(27)		51,440
Accrued payroll and related expenses	1,795	6,694					8,489
Accrued interest	9,268	7					9,275
Accrued closure and post-closure costs,							
current portion		8,386		535			8,921
Other current liabilities	6,811	18,164		8,414			33,389
Current liabilities of discontinued							
operations		1,405					1,405
Total current liabilities	94,372	84,762		9,045	(27)		188,152
Long-term debt, less current maturities	475,445	780					476,225
Capital lease obligations, less current							
maturities		650					650

Accrued closure and post closure costs, less					
current portion		29,408	43		29,451
Other long-term liabilities	1,547	6,526	2,046		10,119
STOCKHOLDERS EQUITY:					
Class A common stock -					
Authorized - 100,000,000 shares, \$0.01 par					
value; issued and outstanding - 24,332,000					
shares	243	101	100	(201)	243
Class B common stock -					
Authorized - 1,000,000 shares, \$0.01 par					
value, 10 votes per share, issued and					
outstanding - 988,000 shares	10				10
Accumulated other comprehensive (loss)					
income	(1,001)	120	(4)	(116)	(1,001)
Additional paid-in capital	273,345	46,704	3,813	(50,517)	273,345
Accumulated deficit	(143,101)	(56,622)	(6,382)	63,004	(143,101)
Total stockholders equity	129,496	(9,697)	(2,473)	12,170	129,496
	\$ 700,860	\$ 112,429 \$	8,661 \$	12,143 \$	834,093
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# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

# CONDENSED CONSOLIDATING BALANCE SHEET

# **AS OF JANUARY 31, 2008**

#### (Unaudited)

# (in thousands, except for share and per share data)

ASSETS	Parent	t	Guarantors	Non-Guarantors	Elir	mination	Co	nsolidated
CURRENT ASSETS:								
Cash and cash equivalents	\$	503	\$ 1,480	\$ 915	\$		\$	2,898
Restricted cash			95					95
Accounts receivable - trade, net of								
allowance for doubtful accounts		8	61,393	251				61,652
Refundable income taxes	3	3,072						3,072
Prepaid expenses	2	2,054	4,831					6,885
Deferred taxes	12	2,833		785				13,618
Other current assets		649	5,219					5,868
Total current assets	19	,119	73,018	1,951				94,088
Property, plant and equipment, net of								
accumulated depreciation and amortization	2	2,211	486,634					488,845
Goodwill			171,385					171,385
Intangible assets		250	2,528					2,778
Notes receivable - officers / employees	1	,192						1,192
Deferred income taxes		747						747
Investment in subsidiaries	$\epsilon$	5,413				(6,413)		
Other non-current assets	26	5,208	35,638	13,639		(4,379)		71,106
	37	,021	696,185	13,639		(10,792)		736,053
Intercompany receivable	653	3,083	(650,562)	(6,900)		4,379		
	\$ 709	,223	\$ 118,641	\$ 8,690	\$	(6,413)	\$	830,141

LIABILITIES AND STOCKHOLDERS							
EQUITY	Parent	Guarantors	No	n - Guarantors	Elimination	Co	nsolidated
CURRENT LIABILITIES:							
Current maturities of long term debt	\$ 1,750	\$ 406	\$		\$	\$	2,156
Current maturities of capital lease							
obligations	32	601					633
Accounts payable	1,165	41,984		634			43,783
Accrued interest	12,873	21					12,894
Accrued closure and post-closure costs,							
current portion		5,781		183			5,964
Other current liabilities	14,999	18,979		7,224			41,202
Total current liabilities	30,819	67,772		8,041			106,632
Long-term debt, less current maturities	545,230	958					546,188
Capital lease obligations, less current							
maturities		4,789					4,789
Other long-term liabilities	2,101	37,054		2,304			41,459

STOCKHOLDERS EQUITY:					
Class A common stock -					
Authorized - 100,000,000 shares, \$0.01 par					
value; issued and outstanding - 24,448,000					
shares	244	99	100	(199)	244
Class B common stock -					
Authorized - 1,000,000 shares, \$0.01 par					
value, 10 votes per share, issued and					
outstanding - 988,000 shares	10				10
Accumulated other comprehensive (loss)					
income	(2,960)	478	212	(690)	(2,960)
Additional paid-in capital	275,709	46,484	3,934	(50,418)	275,709
Accumulated deficit	(141,930)	(38,993)	(5,901)	44,894	(141,930)
Total stockholders equity	131,073	8,068	(1,655)	(6,413)	131,073
	\$ 709,223 \$	118,641 \$	8,690 \$	(6,413) \$	830,141

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# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

# CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

# **THREE MONTHS ENDED JANUARY 31, 2007**

(Unaudited)

(in thousands)

		Parent		Guarantors		Non - Guarantors		Elimination		Consolidated
Revenues	\$		\$	128,839	\$	2,878	9	(2,878)	\$	128,839
Operating expenses:										
Cost of operations		957		85,721		2,079		(2,878)		85,879
General and administration		(76)		16.908		30		(2,070)		16,862
Depreciation and amortization		442		16,518		30				16,960
Depreciation and amortization		1,323		119,147		2,109		(2,878)		119,701
Operating income (loss)		(1,323)		9,692		769		(2,070)		9,138
Other expense/(income), net:										
Interest income		(9,453)		(136)		(150)		9,426		(313)
Interest expense		11,009		8,114		71		(9,426)		9,768
(Income) loss from equity method		11,009		0,114		/1		(9,420)		9,700
investments		(2,700)		(1,311)				3.023		(988)
Other income		(13)		(36)				3,023		(49)
Other expense/(income), net		(1,157)		6,631		(79)		3,023		8,418
Other expense/(meome), net		(1,137)		0,031		(13)		3,023		0,410
Income (loss) before income taxes		(166)		3,061		848		(3,023)		720
Provision for income taxes		679				347				1,026
(Loss) income from continuing operations										
before discontinued operations		(845)		3,061		501		(3,023)		(306)
Discontinued acceptions										
Discontinued operations:				(520)						(520)
Loss from discontinued operations, net		(0.45)		(539)		501		(2.022)		(539)
Net (loss) income		(845)		2,522		501		(3,023)		(845)
Preferred stock dividend		902								902
Net (loss) income applicable to common	Ф	(1.747)	ф	0.500	Φ	501		(2.022)	ф	(1.7.47)
stockholders	\$	(1,747)	\$	2,522	\$	501	9	(3,023)	\$	(1,747)

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

# CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

THREE MONTHS ENDED JANUARY 31, 2008

(Unaudited)

(in thousands)

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	]	Parent	Gua	arantors	No	n - Guarantors	Elimination	Consolidated
Revenues	\$		\$	141,359	\$	3,002	\$ (3,002)	\$ 141,359
Operating expenses:								
Cost of operations		1,400		96,393		1,872	(3,002)	96,663
General and administration		48		18,240		74	(3,002)	18,362
Depreciation and amortization		398		18,657		74		19,055
Depreciation and amortization		1,846		133,290		1,946	(3,002)	134,080
Operating income (loss)		(1,846)		8,069		1,056	(3,002)	7,279
Operating income (loss)		(1,040)		8,009		1,030		1,219
Other expense/(income), net:								
Interest income		(7,883)		(57)		(165)	7,814	(291)
Interest expense		11,168		7,473		( == )	(7,814)	10,827
Loss (income) from equity method		,		.,			(-,,	- 7
investments		(547)		308			1,146	907
Other income		(7)		(49)			, -	(56)
Other expense/(income), net		2,731		7,675		(165)	1,146	11,387
r		,		.,		( == )	, -	,
(Loss) income from continuing operations								
before income taxes and discontinued				20.4				(4.400)
operations		(4,577)		394		1,221	(1,146)	(4,108)
Provision for income taxes		27				469		496
Net (loss) income applicable to common stockholders	\$	(4,604)	\$	394	\$	752	\$ (1,146)	\$ (4,604)
				24				

#### CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

#### CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

# **NINE MONTHS ENDED JANUARY 31, 2007**

(Unaudited)

(in thousands)

	Parent	Gua	rantors	No	on - Guarantors	Elimination	C	onsolidated
Revenues	\$	\$	407,558	\$	8,811	\$ (6,732)	\$	409,637
Operating expenses:								
Cost of operations	970		266,305		6,535	(6,732)		267,078
General and administration	65		55,735		423			56,223
Depreciation and amortization	1,338		51,440		924			53,702
	2,373		373,480		7,882	(6,732)		377,003
Operating income (loss)	(2,373)		34,078		929			32,634
Other expense/(income), net:								
Interest income	(27,676)		(365)		(427)	27,558		(910)
Interest expense	32,168		23,886		136	(27,558)		28,632
(Income) loss from equity method	32,100		25,000		130	(27,330)		20,032
investments	(12,169)		(2,702)			12,893		(1,978)
Other income	(247)		(103)			,		(350)
Other expense/(income), net	(7,924)		20,716		(291)	12,893		25,394
Income (loss) before income taxes	5,551		13,362		1,220	(12,893)		7,240
Provision for income taxes	4,060				360			4,420
Income (loss) from continuing operations								
before discontinued operations	1,491		13,362		860	(12,893)		2,820
Discontinued operations:								
Loss from discontinued operations, net			(1,329)					(1,329)
Net income (loss)	1,491		12,033		860	(12,893)		1,491
Preferred stock dividend	2,674		-=,000		000	(12,000)		2,674
Net (loss) income applicable to common	_,							_,
stockholders	\$ (1,183)	\$	12,033	\$	860	\$ (12,893)	\$	(1,183)

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

### CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS

**NINE MONTHS ENDED JANUARY 31, 2008** 

(Unaudited)

(in thousands)

	Parent	Guarantors	Non - Guarantors	Elimination	Consolidated
Revenues	\$	\$ 442,799	\$ 6,406	\$ (6,406)	\$ 442,799
Operating expenses:					
Cost of operations	1,402	290,984	5,758	(6,406)	291,738
General and administration	476	54,844	152		55,472
Depreciation and amortization	1,251	57,927			59,178
	3,129	403,755	5,910	(6,406)	406,388
Operating income (loss)	(3,129)	39,044	496		36,411
Other expense/(income), net:					
Interest income	(25,103)	(179)	(474)	24,791	(965)
Interest expense	34,825	23,038	( ' )	(24,791)	33,072
(Income) loss from equity method					
investments	(13,157)	3,013		14,689	4,545
Other income	(127)	(2,290)			(2,417)
Other expense/(income), net	(3,562)	23,582	(474)	14,689	34,235
Income (loss) from continuing operations before income taxes and discontinued operations Provision for income taxes	433 465	15,462	970 495	(14,689)	2,176 960
Income (loss) from continuing operations before discontinued operations	(32)	15,462	475	(14,689)	1,216
Discontinued operations:					
Loss from discontinued operations, net		(811)			(811)
Loss on disposal of discontinued operations, net		(437)			(437)
Net (loss) income applicable to common stockholders	\$ (32)	) \$ 14,214	\$ 475	\$ (14,689)	\$ (32)
		25			

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

# CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS

# **NINE MONTHS ENDED JANUARY 31, 2007**

(Unaudited)

(in thousands)

	Parent	Guarantors	Non-Guarantors	Elimination	Co	onsolidated
Net Cash Provided by (Used in) Operating						
Activities	\$ 2,402	\$ 55,004	\$ (958)	\$	\$	56,448
Cash Flows from Investing Activities:						
Acquisitions, net of cash acquired		(2,087)				(2,087)
Additions to property, plant and equipment						
- growth		(25,757)				(25,757)
- maintenance	(910)	(48,892)	(1,137)			(50,939)
Payments on landfill operating lease						
contracts		(4,500)				(4,500)
Restricted cash from revenue bond						
issuance	5,535					5,535
Other	(2,328)	2,218				(110)
Net Cash (Used In) Provided by Investing						
Activities	2,297	(79,018)	(1,137)			(77,858)
Cash Flows from Financing Activities:						
Proceeds from long-term borrowings	239,950					239,950
Principal payments on long-term debt	(212,160)	(1,299)				(213,459)
Other	1,717					1,717
Intercompany borrowings	(32,210)	29,241	2,969			
Net Cash Provided by (Used in) Financing						
Activities	(2,703)	27,942	2,969			28,208
Cash Used in by Discontinued Operations		(2,298)				(2,298)
Net increase in cash and cash equivalents	1,996	1,630	874			4,500
Cash and cash equivalents, beginning of						
period	(3,840)	10,747	522			7,429
Cash and cash equivalents, end of period	\$ (1,844)	\$ 12,377	\$ 1,396	\$	\$	11,929

# CASELLA WASTE SYSTEMS, INC. AND SUBSIDIARIES

#### CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS

**NINE MONTHS ENDED JANUARY 31, 2008** 

(Unaudited)

(in thousands)

Parent	Guarantors	Non-Guarantors	Elimination	Consolidated

Not Cook Dravided by (Used in) Operating							
Net Cash Provided by (Used in) Operating Activities	\$	(4,970) \$	57,496	¢	(848) \$	\$	51,678
Cash Flows from Investing Activities:	φ	(4,970) \$	37,490	φ	(848) \$	φ	31,076
Acquisitions, net of cash acquired			(745)				(745)
Additions to property, plant and equipment			(743)				(743)
			(14,281)				(14 201)
- growth		(884)	(43,950)				(14,281) (44,834)
		(004)	(43,930)				(44,834)
Payments on landfill operating lease			(( 725)				(( 725)
contracts			(6,735)				(6,735)
Proceeds from divestitures		(107)	2,154				2,154
Investment in unconsolidated entities		(107)	2.450				(107)
Other			3,450				3,450
Net Cash Used In Investing Activities		(991)	(60,107)				(61,098)
Cash Flows from Financing Activities:							
Proceeds from long-term borrowings		252,213	4,492				256,705
Principal payments on long-term debt		(182,170)	(884)				(183,054)
Redemption of Series A redeemable,							
convertible preferred stock		(75,057)					(75,057)
Other		1,327					1,327
Intercompany borrowings		12,118	(12,563)		445		
Net Cash (Used in) Provided by Financing							
Activities		8,431	(8,955)		445		(79)
Cash Provided by Discontinued Operations			31				31
Net (decrease) increase in cash and cash							
equivalents		2,470	(11,535)		(403)		(9,468)
Cash and cash equivalents, beginning of		,	( )===/		( /		(-,,
period		(1,967)	13,015		1,318		12,366
Cash and cash equivalents, end of period	\$	503 \$	1,480	\$	915 \$	\$	2,898
The same of period	+	202 ¢	1,.00	-	, - <del>V</del>	Ψ	2,070

# ITEM 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with the unaudited consolidated financial statements and notes thereto included under

Item 1. In addition, reference should be made to the Company s audited Consolidated Financial Statements and Notes thereto and related Management s Discussion and Analysis of Financial Condition and Results of Operations appearing in the Company s Form 10-K for the year ended April 30, 2007.
Forward Looking Statements
This Quarterly Report on Form 10-Q and, in particular, this management discussion and analysis contain or incorporate a number of forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended and Section 21E of the Exchange Act of 1934, as amended (the Exchange Act ), including statements regarding:
• expected future revenues, operations, expenditures and cash needs;
• fluctuations in the commodity pricing of the Company s recyclables, increases in landfill tipping fees and fuel costs, and general economic and weather conditions;
• projected future obligations related to capping, closure and post-closure costs of the Company s existing landfills and any disposal faciliti which the Company may own or operate in the future;
the projected development of additional disposal capacity;
• estimates of the potential markets for the Company s products and services, including the anticipated drivers for future growth;
• sales and marketing plans;

potential business combinations; and

• projected improvements to the Company s infrastructure and impact of such improvements on the Company s business and operations.

In addition, any statements contained in or incorporated by reference into this report that are not statements of historical fact should be considered forward-looking statements. You can identify these forward-looking statements by the use of the words believes, expects, anticipates, plans, may, will, would, intends, estimates and other similar expressions, whether in the negative or affirmative. These forward-looking statements are based on current expectations, estimates, forecasts and projections about the industry and markets in which the Company operates as well as management is beliefs and assumptions, and should be read in conjunction with the Company is consolidated financial statements and notes to consolidated financial statements included in this report. The Company cannot guarantee that the Company actually will achieve the plans, intentions or expectations disclosed in the forward-looking statements made. There are a number of important risks and uncertainties that could cause the Company is actual results to differ materially from those indicated by such forward-looking statements. These risks and uncertainties include, without limitation, those detailed in Item 1A, Risk Factors in the Company is Form 10-K for the year ended April 30, 2007. The Company does not intend to update publicly any forward-looking statements whether as a result of new information, future events or otherwise, except as otherwise required by law.

#### **Company Overview**

Casella Waste Systems, Inc. is a vertically-integrated regional solid waste services company that provides collection, transfer, disposal and recycling services to residential, industrial and commercial customers, primarily in the eastern United States. Our Company was founded in 1975 as a single truck operation in Rutland, Vermont and the business now operates in fourteen states. We operate vertically integrated solid waste operations in Vermont, New Hampshire, New York, Massachusetts, and Maine; and stand alone materials processing facilities in Pennsylvania, New Jersey, North Carolina, South Carolina, Tennessee, Georgia, Florida, Michigan, and Wisconsin.

As of February 29, 2008 the Company owned and/or operated 34 solid waste collection operations, 30 transfer stations, 38 recycling facilities, eight Subtitle D landfills, two landfills permitted to accept construction and demolition materials, and one waste-to-energy facility, as well as a 50% interest in a joint venture that manufactures, markets and sells cellulose insulation made from recycled fiber and a 20.5% common stock interest in a company that markets an incentive based recycling service.

#### **Operating Results**

For the three months ended January 31, 2008, the Company reported revenues of \$141.4 million, an increase of \$12.6 million, or 9.8%, from \$128.8 million in the quarter ended January 31, 2007. As a percentage of segment revenues, solid waste revenues, including the Company s major accounts program, increased 4.1%, with 0.7% coming from higher prices, primarily from our collection and transfer operations, and the balance from landfill and major accounts volume increases, the effect of tuck-in acquisitions and increases in solid waste recycling commodity prices. FCR Recycling revenue growth was 32.1% with 26.9% coming from commodity price increases and 5.2% from higher volumes. Operating income for the three months ended January 31, 2008 decreased to \$7.3 million from \$9.1 million for the quarter ended January 31, 2007 as higher revenues were more than offset by increases in the cost of purchased materials associated with higher FCR commodity prices and higher fuel costs, partially offset by lower direct labor costs. Operating income was also impacted by an increase in general and administration expenses, primarily due to a \$1.2 million non-recurring charge for recruiting, equity compensation and termination costs associated with the Company s management reorganization, as well as increased landfill amortization expense at our Pinetree site where amortization rates have been revised upward to reflect the shorter life of the site as agreed upon with the State of Maine.

Between May 1, 2007 and January 31, 2008 the Company acquired 5 solid waste hauling operations. Under the rules of purchase accounting, the acquired company s revenues and results of operations have been included from the date of acquisition and affect the period-to-period comparisons of the Company s historical results of operations.

During the second quarter of fiscal year 2008, the Company sold its Buffalo, New York transfer station, hauling operation and related equipment for approximately \$4.8 million in net proceeds. During the fourth quarter of fiscal year 2007, the Company completed the sale of the assets of the Holliston transfer station for cash sale proceeds of \$7.4 million. Both of these transactions required discontinued operations treatment under SFAS No. 144; therefore the operating results have been reclassified from continuing to discontinued operations for the nine months ended January 31, 2008 and 2007.

#### General

Revenues

The Company s revenues in the North Eastern, South Eastern, Central and Western regions are attributable primarily to fees charged to customers for solid waste disposal and collection, landfill, waste-to-energy, transfer and recycling services. The Company derives a substantial portion of its collection

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revenues from commercial, industrial and municipal services that are generally performed under service agreements or pursuant to contracts with municipalities. The majority of the Company s residential collection services are performed on a subscription basis with individual households. Landfill, waste-to-energy facility and transfer customers are charged a tipping fee on a per ton basis for disposing of their solid waste at the Company s disposal facilities and transfer stations. The majority of the Company s disposal and transfer customers are under one to ten year disposal contracts, with most having clauses for annual cost of living increases. Recycling revenues, which are included in FCR and the Central and Western regions, consist of revenues from the sale of recyclable commodities and operations and maintenance contracts of recycling facilities for municipal customers.

In the Other segment, the Company has ancillary revenues comprising major customer accounts and earnings from equity method investees. The Company s cellulose insulation business is conducted through a 50/50 joint venture with Louisiana-Pacific, US GreenFiber LLC ( GreenFiber ). The Company also owns a 20.5% interest in the common stock of RecycleRewards, Inc. ( RecycleRewards ), a company which markets an incentive-based recycling service that gives homeowners credits for recycling which can be used with participating merchants.

The Company s revenues are shown net of inter-company eliminations. The Company typically establishes its inter-company transfer pricing based upon prevailing market rates. The table below shows, for the periods indicated, the percentages and dollars of revenue attributable to services provided.

Collection and Landfill/disposal facilities revenues each decreased as a percentage of total revenues in the three and nine months ended January 31, 2008 compared to the prior year, mainly because of the increase in recycling revenues. Collection revenue dollars increased in the three and nine months ended January 31, 2008 due to the positive impact of price increases and the effect of tuck-in acquisitions in the Central, Western and North Eastern regions, partially offset by lower volumes.

Recycling revenues are primarily from recycling facilities in the FCR region. The increase in recycling revenue dollars for the three and nine months ended January 31, 2008 is primarily attributable to higher commodity prices and to a lesser extent an increase in volumes.

		ee Months En	ded J	• /				ed January 31,	
	2007 (1)	)		2008		2007 (1)	)	2008	)
Collection	\$ 62,132	48.2%	\$	64,649	45.7% \$	198,983	48.6%	\$ 202,981	45.8%
Landfill / disposal									
facilities	24,183	18.8%		23,979	17.0%	82,590	20.2%	82,147	18.6%
Transfer	4,948	3.8%		5,606	4.0%	18,774	4.6%	20,644	4.7%
Recycling	37,576	29.2%		47,125	33.3%	109,290	26.6%	137,027	30.9%
Total revenues	\$ 128,839	100.0%	\$	141,359	100.0% \$	409,637	100.0%	\$ 442,799	100.0%

<sup>(1)</sup> Revenue attributable to services provided for the three and nine months ended January 31, 2007 has been revised to conform with the classification of revenue attributable to services provided in the current fiscal year.

Operating Expenses

Cost of operations includes labor, tipping fees paid to third-party disposal facilities, fuel, maintenance and repair of vehicles and equipment, worker s compensation and vehicle insurance, the cost of purchasing materials to be recycled, third party transportation expense, district and state taxes, host community fees and royalties. Cost of operations also includes accretion expense related to landfill capping, closure and post closure, leachate treatment and disposal costs and depletion of landfill operating lease obligations.

General and administration expenses include management, clerical and administrative compensation and overhead, professional services and costs associated with marketing, sales force and community relations efforts.

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Depreciation and amortization expense includes depreciation of fixed assets over the estimated useful life of the assets using the straight-line method, amortization of landfill airspace assets under the units-of-consumption method, and the amortization of intangible assets (other than goodwill) using the straight-line method. In accordance with SFAS No. 143, *Accounting for Asset Retirement Obligations*, except for accretion expense, the Company amortizes landfill retirement assets through a charge to cost of operations using a straight-line rate per ton as landfill airspace is utilized. The amount of landfill amortization expense related to airspace consumption can vary materially from landfill depending upon the purchase price and landfill site and cell development costs. The Company depreciates all fixed and intangible assets, other than goodwill, to a zero net book value, and does not apply a salvage value to any fixed assets.

The Company capitalizes certain direct landfill development costs, such as engineering, permitting, legal, construction and other costs associated directly with the expansion of existing landfills. Additionally, the Company also capitalizes certain third party expenditures related to pending acquisitions, such as legal and engineering costs. The Company routinely evaluates all such capitalized costs, and expenses those costs related to projects not likely to be successful. Internal and indirect landfill development and acquisition costs, such as executive and corporate overhead, public relations and other corporate services, are expensed as incurred.

The Company will have material financial obligations relating to capping, closure and post-closure costs of its existing landfills and any disposal facilities which it may own or operate in the future. The Company has provided, and will in the future provide, accruals for these future financial obligations based on engineering estimates of consumption of permitted landfill airspace over the useful life of any such landfill. There can be no assurance that the Company s financial obligations for capping, closure or post-closure costs will not exceed the amount accrued and reserved or amounts otherwise receivable pursuant to trust funds.

#### **Results of Operations**

The following table sets forth for the periods indicated the percentage relationship that certain items from the Company s consolidated financial statements bear in relation to revenues.

	Three Months Ended January 31,		Nine Months Ended January, 31,	
	2007	2008	2007	2008
Revenues	100.0%	100.0%	100.0%	100.0%
Cost of operations	66.7	68.4	65.2	65.9
General and administration	13.1	13.0	13.7	12.5
Depreciation and amortization	13.1	13.5	13.1	13.4
Operating income	7.1	5.1	8.0	8.2
Interest expense, net	7.3	7.4	6.8	7.3
Loss (income) from equity method investments	(0.8)	0.6	(0.5)	1.0
Other income, net	0.0	0.0	(0.1)	(0.6)
Provision for income taxes	0.8	0.4	1.1	0.2
Income (loss) from continuing operations before				
discontinued operations	(0.2)%	(3.3)%	0.7%	0.3%

#### Three months ended January 31, 2008 versus January 31, 2007

Revenues - Revenues increased \$12.6 million, or 9.8% to \$141.4 million in the quarter ended January 31, 2008 from \$128.8 million in the quarter ended January 31, 2007. Solid waste revenues, including the Company s major accounts program, increased \$4.2 million, with \$0.7 million in price increases, primarily from our collection and transfer operations, and \$2.6 million coming mainly from landfill and major accounts volume increases and increases in solid waste recycling commodity prices. Revenues from the rollover effect of acquired businesses, including tuck-in hauling acquisitions in the Central, Western, North Eastern regions and the major accounts program, accounted for \$0.9 million of the increase. FCR recycling revenue increased \$8.4 million mainly due to higher commodity prices.

Cost of operations - Cost of operations increased \$10.8 million or 12.6% to \$96.7 million in the quarter ended January 31, 2008 from \$85.9 million in the quarter ended January 31, 2007. Cost of operations as a percentage of revenues increased to 68.4% in the quarter ended January 31, 2008 compared to 66.7% in the quarter ended January 31, 2007 primarily due to an increase in the cost of purchased materials associated with higher FCR commodity prices and higher fuel costs, partially offset by lower direct labor costs.

General and administration - General and administration expenses increased \$1.5 million or 8.9% to \$18.4 million in the quarter ended January 31, 2008 from \$16.9 million in the quarter ended January 31, 2007. General and administrative expenses as a percentage of revenues decreased to 13.0% in the quarter ended January 31, 2008 from 13.1% in the quarter ended January 31, 2007. The dollar increase in general and administration expenses was primarily due to a \$1.2 million non-recurring charge for recruiting, equity compensation and termination costs associated with the Company s management reorganization.

Depreciation and amortization - Depreciation and amortization expense increased \$2.1 million, or 12.4%, to \$19.0 million in the quarter ended January 31, 2008 from \$16.9 million in the quarter ended January, 31, 2007. Landfill amortization expense increased by \$1.9 million primarily due to higher expense at Pinetree, where the rates have been revised to reflect the shorter life of the site as agreed with the State of Maine. Closure of the site is now expected in December 2009. Depreciation expense increased between periods by \$0.2 million due to capital additions. Depreciation and amortization expense as a percentage of revenue increased to 13.5% for the three months ended January 31, 2008 from 13.2% for the three months ended January 31, 2007.

Operating income - Operating income decreased by \$1.8 million, or 19.8%, to \$7.3 million for the quarter ended January 31, 2008 compared to \$9.1 million for the quarter ended January 31, 2007. As a percentage of revenue, operating income decreased to 5.1% from 7.1% for the quarter ended January 31, 2007. Operating income decreased year over year in the North Eastern region as revenue was relatively flat and landfill amortization increased at Pinetree as discussed above. South Eastern region revenues increased due primarily to higher volumes at the Worcester closure site, however, the increase in revenues was more than offset by higher cost of operations. Central region revenues were relatively flat, however, increased cost of operations resulted in a decrease in operating income year over year. Western region revenues increased year over year due to increased landfill revenues, primarily due to higher volumes, and increases in other solid waste revenues primarily from increased prices. Revenue increases for the Western region were more than offset by higher cost of operations. The FCR region operating income increased as a result of higher revenues, driven primarily by higher commodity prices and lower operating costs as a percentage of revenue year over year.

*Interest expense, net* - Net interest expense increased \$1.0 million, or 10.5% to \$10.5 million in the quarter ended January 31, 2008 from \$9.5 million in the quarter ended January 31, 2007. This increase is attributable to higher debt levels, partially offset by lower interest rates. Net interest expense, as a

percentage of revenues, increased to 7.5% in the quarter ended January 31, 2008 from 7.3% in the quarter ended January 31, 2007.

Loss (income) from equity method investments - The loss from equity method investments in the quarter ended January 31, 2008 relates to the Company s 50% joint venture interest in GreenFiber and the Company s 20.5% interest in RecycleRewards. GreenFiber reported a loss for the quarter ended January 31, 2008 of which the Company s share was \$0.3 million, compared to income of \$1.3 million in the quarter ended January 31, 2007. GreenFiber s revenue and income were down in the quarter ended January 31, 2008 due to a slowdown in new home construction and higher fiber prices. RecycleRewards reported a loss for the quarter ended January 31, 2008, of which the Company s share was \$0.6 million compared to a loss of \$0.3 million in the quarter ended January 31, 2007.

Provision for income taxes - Provision for income taxes decreased \$0.5 million to \$0.5 million in the quarter ended January 31, 2008 from \$1.0 million in the quarter ended January 31, 2007. The effective tax rate decreased to (12.1)% in the quarter ended January 31, 2008 from 142.5% in the quarter ended January 31, 2007. The rate variance between the periods is due mainly to the low level of book income in the current period from operations and the add back of non-deductible items, including non-deductible preferred stock dividend expense. The tax rate for the remainder of the year is likely to be volatile, since it is sensitive to changes in pre-tax book income.

Nine Months Ended January 31, 2008 versus January 31, 2007

Revenues - Revenues increased \$33.2 million, or 8.1% to \$442.8 million in the nine months ended January 31, 2008 from \$409.6 million in the nine months ended January 31, 2007. Solid waste revenues, including the Company s major accounts program, increased \$11.2 million, with \$2.3 million coming from price increases, primarily from our collection and transfer operations, and \$6.8 million coming mainly from landfill and major accounts volume increases and increases in solid waste recycling commodity prices. Revenues from the rollover effect of acquired businesses, including tuck-in hauling acquisitions in the Central, Western, North Eastern regions and major accounts accounted for \$2.1 million of the increase. FCR recycling revenue increased \$22.0 million mainly due to higher commodity prices.

Cost of operations - Cost of operations increased \$24.6 million, or 9.2% to \$291.7 million in the nine months ended January 31, 2008 from \$267.1 million in the nine months ended January 31, 2007. Cost of operations as a percentage of revenues increased to 65.9% in the nine months ended January 31, 2008 from 65.2% in the prior year, primarily due to an increase in the cost of purchased materials associated with higher FCR commodity prices, partially offset by lower direct labor and direct operating costs as well as property tax refunds.

General and administration - General and administration expenses decreased \$0.7 million or 1.2% to \$55.5 million in the nine months ended January 31, 2008 from \$56.2 million in the nine months ended January 31, 2007. General and administrative expenses decreased as a percentage of revenues to 12.5% in the nine months ended January 31, 2008 from 13.7% in the nine months ended January 31, 2007 due to higher levels of revenue in fiscal year 2008. The dollar decrease in general and administrative costs was due to lower communication and marketing expenses, bad debt allowances and legal and audit costs, partially offset by higher compensation costs.

Depreciation and amortization - Depreciation and amortization expense increased \$5.5 million, or 10.2%, to \$59.2 million in the nine months ended January 31, 2008 from \$53.7 million in the nine months ended January 31, 2007. Landfill amortization expense increased by \$5.2 million primarily due to higher expense at Pinetree, to reflect the shorter life of the site as agreed with the State of Maine. Depreciation expense increased between periods by \$0.3 million due to capital additions. Depreciation and

amortization expense as a percentage of revenue increased to 13.4% for the nine months ended January 31, 2008 from 13.1% for the nine months ended January 31, 2007.

Operating income - Operating income increased \$3.8 million, or 11.7%, to \$36.4 million in the nine months ended January 31, 2008 from \$32.6 million in the nine months ended January 31, 2007 and increased as a percentage of revenues to 8.2% in the nine months ended January 31, 2008 from 8.0% in the nine months ended January 31, 2007. The North Eastern region operating income declined as revenues were relatively flat and landfill amortization expense at Pinetree increased year over year as discussed above. The South Eastern region operating income decreased due to the impact of an increase in prior year revenue as a result of the true-up of the Brockton closure project as well as higher operating costs. Central region operating income increased year over year as result of higher non-landfill prices and the effect of acquisitions as well as lower operating costs as a percentage of revenues. FCR s operating income increased in the nine months ended January 31, 2008 compared to the prior year mainly due to higher prices and lower operating costs as a percentage of revenue year over year. Included in FCR operating income is \$1.4 million of income from the transactions involving the domestic brokerage and Canadian recycling operations, as payments received on the notes receivable in the nine months ended January 31, 2008 exceeded the balance of the net assets under contractual obligation.

Interest expense, net - Net interest expense increased \$4.4 million, or 15.9% to \$32.1 million in the nine months ended January 31, 2008 from \$27.7 million in the nine months ended January 31, 2007. This increase is attributable to higher debt levels, including the redemption of the preferred shares, in the nine months ended January 31, 2008 compared to the prior year comparable period. In conjunction with the redemption, the Company recorded accrued dividends for the nine months ended January 31, 2008, in the amount of \$1.0 million, as interest expense. Net interest expense, as a percentage of revenues, increased to 7.3% in the nine months ended January 31, 2008 from 6.8% in the nine months ended January 31, 2007.

Loss (income) from equity method investments - The loss from equity method investments in the nine months ended January 31, 2008 relates to the Company s 50% joint venture interest in GreenFiber and the Company s 20.5% interest in RecycleRewards. GreenFiber reported a loss for the nine months ended January 31, 2008 of which the Company s share was \$3.0 million, compared to income of \$2.7 million in the nine months ended January 31, 2007. GreenFiber s revenue and income were down in the nine months ended January 31, 2008 due to a slowdown in new home construction and higher fiber prices. RecycleRewards reported a loss for the nine months ended January 31, 2008, of which the Company s share was \$1.5 million compared to a loss of \$0.7 million in the nine months ended January 31, 2007.

Other income, net - Other income for the nine months ended January 31, 2008 amounted to \$2.4 million compared to \$0.3 million in the nine months ended January 31, 2007. Other income in the nine months ended January 31, 2008 includes \$2.1 million related to the reversal of residual accruals originally established in connection with waste handling agreement disputes between the Company s Maine Energy subsidiary and fifteen municipalities which were party to the agreements. On June 18, 2007, the Company settled the last of these disputes with the City of Saco and the city agreed to release the Company from any further residual cancellation payment obligations. Other income in both periods includes dividends of \$0.2 million from our investment in Evergreen National Indemnity Company (Evergreen).

*Provision for income taxes* - Provision for income taxes decreased \$3.4 million in the nine months ended January 31, 2008 to \$1.0 million from \$4.4 million in the nine months ended January 31, 2007. The effective tax rate decreased to 44.1% in the nine months ended January 31, 2008 from 61.0% in the nine months ended January 31, 2007. The rate variance between the periods is due mainly to the low level of book income in the current period from operations and the add back of non-deductible items, including non-deductible

preferred stock dividend expense.	The tax rate for the remainder of the year is likely to be volatile, since it is sensitive to changes in pre-tax book
income.	

**Liquidity and Capital Resources** 

The Company s business is capital intensive. The Company s capital requirements include acquisitions, fixed asset purchases and capital expenditures for landfill development and cell construction, as well as site and cell closure. The Company s capital expenditures are broadly defined as pertaining to either growth or maintenance activities. Growth capital expenditures are defined as costs related to development of new airspace, permit expansions, new recycling contracts along with incremental costs of equipment and infrastructure added to further such activities. Growth capital expenditures include the cost of equipment added directly as a result of new business, as well as expenditures associated with increasing infrastructure to increase throughput at transfer stations and recycling facilities. Growth capital expenditures also include those outlays associated with acquiring landfill operating leases, which do not meet the operating lease payment definition, but which were included as a commitment in the successful bid. Maintenance capital expenditures are defined as landfill cell construction costs not related to expansion airspace, costs for normal permit renewals and replacement costs for equipment due to age or obsolescence.

The Company had a net working capital deficit of \$15.4 million and \$105.7 million at January 31, 2008 and April 30, 2007, respectively. Net working capital comprises current assets, excluding cash and cash equivalents, minus current liabilities. The increase in net working capital at January 31, 2008 was primarily due to the redemption of the Company Series A Preferred Stock for \$75.1 million along with higher current deferred income taxes due to projected utilization of net operating losses, higher refundable income taxes associated with payments made net of current tax provision and lower trade accounts payable, partially offset by higher accrued interest associated primarily with the Company s Senior Notes.

On April 29, 2005, the Company entered into a senior credit facility with a group of banks for which Bank of America is acting as agent. The facility originally consisted of a senior secured revolving credit facility in the amount of \$350.0 million. On July 25, 2006, the Company amended the facility to increase the amount of the facility per the original agreement to \$450.0 million, and on May 9, 2007, the Company further amended the facility to increase the amount to \$525.0 million, including a \$175.0 million term B loan and a revolver of \$350.0 million. This credit facility is secured by all of the Company s assets, including the Company s interest in the equity securities of our subsidiaries.

The credit facility matures on April 28, 2010. There are required annual principal payments on the term B loan of \$1.8 million for three years, which began July 25, 2007, with the remaining principal due at maturity. The Company was in compliance with all covenants at January 31, 2008.

Further advances were available under the revolver in the amount of \$157.0 million and \$145.5 million as of January 31, 2008 and April 30, 2007, respectively. These available amounts are net of outstanding irrevocable letters of credit totaling \$44.0 million and \$52.5 million as of January 31, 2008 and April 30, 2007, respectively, at which dates no amounts had been drawn.

The Company is party to four separate interest rate swap agreements with four banks for a notional amount of \$105.0 million. Three agreements for a notional amount of \$75.0 million effectively fix the interest index rate on the entire notional amount at 4.4% from May 4, 2006 through May 5, 2008. The remaining agreement for a notional amount of \$30.0 million effectively fixes the interest rate index at 4.47% from November 4, 2007 through May 7, 2009. These agreements are specifically designated to interest payments under the Company s term B loan and are accounted for as effective cash flow hedges pursuant to SFAS No. 133.

The Company is party to two separate interest rate zero-cost collars ( Collars ) for a notional amount of \$60.0 million. The Collars have an interest index rate cap of 6.00% and an interest index rate floor of approximately 4.48% and are effective from November 6, 2006 through May 5, 2009. These agreements are specifically designated to interest payments under the revolving credit facility and are accounted for as effective cash flow hedges pursuant to SFAS No. 133.

On August 22, 2007, the Company entered into two separate interest rate swap agreements for a notional amount of \$75.0 million, which effectively fix the interest rate index at 4.68% from May 6, 2008 through May 6, 2009. These agreements will be specifically designated to interest payments under the Company sterm B loan and will be accounted for as effective cash flow hedges pursuant to SFAS No. 133.

As of October 31, 2007, the Company had outstanding \$195.0 million of 9.75% senior subordinated notes (the Notes) which mature in January 2013. The Notes contain covenants that restrict dividends, stock repurchases and other payments, and limit the incurrence of debt and issuance of preferred stock. The Notes are guaranteed jointly and severally, fully and unconditionally by the Company s significant wholly-owned subsidiaries.

On December 28, 2005, the Company completed a \$25.0 million financing transaction involving the issuance by the Finance Authority of Maine of \$25.0 million aggregate principal amount of its Solid Waste Disposal Revenue Bonds Series 2005 (the Bonds) which mature in January 2025. The Bonds are issued pursuant to an indenture, dated as of December 1, 2005 and are enhanced by an irrevocable, transferable direct-pay letter of credit issued by Bank of America, N.A. Pursuant to a Financing Agreement, dated as of December 1, 2005, the Company has borrowed the proceeds of the Bonds to pay for certain costs relating to equipment acquisition for solid waste collection and transportation services, all located in Maine.

On August 13, 2007, the Company redeemed all of the outstanding shares of its Series A Preferred Stock, pursuant to the mandatory redemption requirements set forth in the Certificate of Designation for the Series A Preferred Stock. The shares were redeemed at an aggregate redemption price of \$75.1 million, which was the liquidation value equal to the original price plus accrued but unpaid dividends through the date of redemption. The redemption of the Series A Preferred Stock was effected through cash payouts by the Company of the redemption price upon receipt of stock certificates and other related documentation from the holders thereof. The Company borrowed against the senior credit facility to fund this redemption.

Net cash provided by operating activities amounted to \$51.7 million for the nine months ended January 31, 2008 compared to \$56.4 million for the same period of the prior fiscal year. Net income decreased \$1.5 million in the nine months ended January 31, 2008 compared to the nine months ended January 31, 2007. Depreciation and amortization expense increased by \$5.5 million in the same period. Landfill amortization expense accounted for \$5.2 million of this increase primarily due to higher expense at Pinetree landfill to reflect the shorter life of the site as agreed upon with the State of Maine. The landfill amortization expense increase at Pinetree landfill was partially offset by lower amortization in the South Eastern region due to the true-up of the Brockton closure project and the closing of the Hardwick facility in fiscal year 2007. Also contributing to the increase is the accrual of the Series A Preferred dividend for \$1.0 million which was included in interest expense for the nine months ended January 31, 2008 along with loss (income) from equity method investments amounting to a \$6.5 increase in the nine months ended January 31, 2008 compared to the nine months ended January 31, 2007. These amounts were offset by income from assets under contractual obligation amounting to \$1.5 million and other income of \$2.1 associated with the favorable settlement at Maine Energy resulting in the reversal of residual accruals in the nine months ended January 31, 2008. Deferred taxes also contributed to a decrease of \$1.8 million in the same period.

Changes in assets and liabilities, net of effects of acquisitions and divestitures, decreased \$11.2 million for the nine months ended January 31, 2008 compared to the nine months ended January 31, 2007. Changes in accounts receivable amounted to a \$1.6 million increase for the nine months ended January 31, 2008 compared to the nine months ended January 31, 2007. The change in accounts payable during the nine months ended January 31, 2008 amounted to an \$8.7 million use of cash compared with \$4.9 million used in the prior year comparable period. The decrease from the prior year period is due to the timing of capital and other expenditures. Changes in other assets and liabilities amounted to a \$6.3 million use of cash for the nine months ended January 31, 2008 compared to cash provided of \$2.6 million for the nine months ended January 31, 2007. The decrease of \$8.9 million from the prior year is due primarily to the following: (1) reductions associated with higher net refundable income taxes, amounting to a \$1.4 million decrease, (2) higher accrued interest at April 30, 2007 associated with higher debt levels and the timing of borrowings under the senior credit facility, amounting to a \$3.8 million decrease, (3) lower other long-term liabilities at January 31, 2008 associated primarily with the Maine Energy settlement resulting in a \$3.1 million decrease and (4) higher prepaid expenses at January 31, 2008 associated with the timing of insurance payments, amounting to a \$0.6 million decrease.

Net cash used in investing activities was \$61.1 million for the nine months ended January 31, 2008 compared to \$77.9 million used in investing activities in the same period of the prior fiscal year. The decrease in cash used in investing activities was due primarily to (1) lower acquisition activity in the nine months ended January 31, 2008 amounting to a \$1.3 million decrease, (2) lower capital expenditures in the nine months ended January 31, 2008 amounting to a \$17.6 million decrease, (3) net cash proceeds of \$2.2 million received in the nine months ended January 31, 2008 associated with the Company s Buffalo, N.Y. transfer station, hauling operation and related equipment in the Western region, partially offset by (4) \$5.5 million in funds becoming available from escrow associated with the Company s revenue bonds during the nine months ended January 31, 2007.

Net cash used in financing activities was \$0.1 million for the nine months ended January 31, 2008 compared to net cash provided of \$28.2 million in the same period of the prior fiscal year. The decrease in cash provided by financing activities is primarily due to lower net borrowings to fund investing activities.

The Company generally meets liquidity needs from operating cash flow and its senior credit facility. These liquidity needs are primarily for capital expenditures for vehicles, containers and landfill development, debt service costs and capping, closure and post-closure expenditures and acquisitions. It is the Company s intention to continue to grow organically and through acquisitions.

The Company has filed a universal shelf registration statement with the SEC. The Company could from time to time issue securities thereunder in an amount of up to \$250.0 million. However, the Company s ability and willingness to issue securities pursuant to this registration statement will depend on market conditions at the time of any such desired offering and therefore the Company may not be able to issue such securities on favorable terms, if at all.

#### **Inflation and Prevailing Economic Conditions**

To date, inflation has not had a significant impact on the Company s operations. Consistent with industry practice, most of the Company s contracts provide for a pass-through of certain costs, including increases in landfill tipping fees and, in some cases, fuel costs. The Company therefore believes it should be able to implement price increases sufficient to offset most cost increases resulting from inflation. However, competitive factors may require the Company to absorb at least a portion of these cost increases, particularly during periods of high inflation.

The Company s business is located mainly in the eastern United States. Therefore, the Company s business, financial condition and results of operations are susceptible to downturns in the general economy in this geographic region and other factors affecting the region, such as state regulations and severe weather conditions. The Company is unable to forecast or determine the timing and /or the future impact of a sustained economic slowdown.

#### ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

#### Interest rate volatility

The Company had interest rate risk relating to approximately \$183.1 million of long-term debt at January 31, 2008. The interest rate on the variable rate portion of long-term debt was approximately 6.28% at January 31, 2008. Should the average interest rate on the variable rate portion of long-term debt change by 100 basis points, it would have an approximate interest expense change of \$0.5 million for the quarter reported.

The remainder of the Company s long-term debt is at fixed rates and not subject to interest rate risk.

#### Commodity price volatility

The Company is subject to commodity price fluctuations related to the portion of its sales of recyclable commodities that are not under floor or flat pricing arrangements. As of January 31, 2008, to minimize the Company s commodity exposure, the Company was party to thirty-two commodity hedging agreements. If commodity prices were to have changed by 10% in the quarter ended January 31, 2008, the impact on the Company s operating income is estimated at \$2.0 million, without considering the Company s hedging agreements. The effect of the hedge position would reduce the impact by approximately \$0.2 million. The Company does not use financial instruments for trading purposes and is not a party to any leveraged derivatives.

# ITEM 4. CONTROLS AND PROCEDURES

a) Evaluation of disclosure controls and procedures. The Company s management, with the participation of its chief executive officer and chief financial officer, evaluated the effectiveness of the Company s disclosure controls and procedures as of January 31, 2008. The term disclosure controls and procedures, as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934 (the Exchange Act ), means controls and other procedures of a company that are designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the SEC s rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Exchange Act is accumulated and communicated to the Company s management, including its principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure. Management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving their objectives and management necessarily applies its judgment in evaluating the cost-benefit relationship of possible controls and procedures. Based on the evaluation of the Company s disclosure controls and procedures as of January 31, 2008, the Company s chief executive officer and chief financial officer have concluded that, as of such date, the Company s

disclosure controls and procedures were effective at the reasonable assurance level.

b) Changes in internal controls. No change in the Company s internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) occurred during the fiscal quarter ended January 31, 2008 that has materially affected, or is reasonably likely to materially affect, the Company s internal control over financial reporting.
PART II. OTHER INFORMATION
ITEM 1. LEGAL PROCEEDINGS
The Company is a defendant in certain lawsuits alleging various claims incurred in the ordinary course of business, none of which, either individually or in the aggregate, the Company believes are material to its financial condition, results of operations or cash flows.
ITEM 1A. RISK FACTORS
See the Company s risk factors as previously disclosed in its Form 10-K for the year ended April 30, 2007.
ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS
None.
ITEM 3. DEFAULTS UPON SENIOR SECURITIES
None.
ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS
None.

ITEM 5. OTHER INFORMATION

None.		
ITEM 6. EXHIBITS		
The exhibits that are filed as part of this Quarterly ReExhibit Index hereto.	port on Form 10-Q or that are in	ncorporated by reference herein are set forth in the
SIGNATURE		
Pursuant to the requirements of the Securities Exchan undersigned thereunto duly authorized.	ge Act of 1934, the registrant h	as duly caused this report to be signed on its behalf by the
	Casella Waste Systems, Inc.	
Date: March 7, 2008	By: Richard A. Norris Chief Financial Officer (Principal Financial and Acco Officer and Duly Authorized (	
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# **Exhibit Index**

31.1 +	Certification of John W. Casella, Chairman of the Board of Directors and Chief Executive Officer pursuant to Section 502 of
	the Sarbanes Oxley Act of 2002.
31.2 +	Certification of Richard A. Norris, Senior Vice President and Chief Financial Officer pursuant to Section 302 of the Sarbanes
	Oxley Act of 2002.
32.1 ++	Certification pursuant to 18 U.S.C. S 1350 of John W. Casella, Chairman of the Board of Directors and Chief Executive
	Officer, pursuant to Section 906 of the Sarbanes Oxley Act of 2002.
32.2 ++	Certification pursuant to 18 U.S.C. S 1350 of Richard A. Norris, Senior Vice President and Chief Financial Officer, pursuant
	to Section 906 of the Sarbanes Oxley Act of 2002.

++ - Furnished herewith

<sup>+ -</sup> Filed herewith