

HALLIBURTON CO  
Form 8-K  
October 23, 2017

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549

FORM 8 K

Current Report  
Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of Report (date of earliest event reported): October 23, 2017

HALLIBURTON COMPANY  
(Exact Name of Registrant as Specified in Its Charter)

Delaware  
(State or Other Jurisdiction of Incorporation)  
001-03492 No. 75-2677995  
(Commission File Number) (IRS Employer Identification No.)

3000 North Sam Houston Parkway East 77032  
Houston, Texas  
(Address of Principal Executive Offices) (Zip Code)  
(281) 871-2699  
(Registrant's Telephone Number, Including Area Code)

Not Applicable  
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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INFORMATION TO BE INCLUDED IN REPORT

Item 2.02. Results of Operations and Financial Condition

On October 23, 2017, registrant issued a press release entitled "Halliburton Announces Third Quarter 2017 Results."

The text of the Press Release is as follows:

**HALLIBURTON ANNOUNCES THIRD QUARTER 2017 RESULTS**

**Income from continuing operations of \$0.42 per diluted share**

HOUSTON - October 23, 2017 - Halliburton Company (NYSE:HAL) announced today income from continuing operations of \$365 million, or \$0.42 per diluted share, for the third quarter of 2017. This compares to income from continuing operations for the second quarter of 2017 of \$28 million, or \$0.03 per diluted share, and adjusted income from continuing operations for the second quarter of 2017 of \$201 million, or \$0.23 per diluted share, excluding a fair market value adjustment related to Venezuela.

"We had a strong quarter and I am very pleased with our results. Our North American business is hitting on all cylinders and our international business proved resilient in a challenging environment. These results demonstrate why Halliburton is the execution company," remarked Jeff Miller, President and CEO.

"Total company revenue was \$5.4 billion, representing a 10% increase compared to the second quarter of this year. Total operating income was over \$630 million, primarily driven by continued strengthening of market conditions in North America and improved profitability in our Drilling and Evaluations product lines. We outgrew our peers on a global basis demonstrating that we are taking market share globally, and we generated industry leading returns.

"The Drilling and Evaluation division revenue increased 4% and operating margins expanded by 260 basis points to approximately 9%, demonstrating solid execution in our international franchise.

"The Completion and Production division revenue increased by 13% in the third quarter and operating margins improved by 215 basis points, despite the approximately 50 basis point negative impact of hurricane Harvey. This was driven by improved activity and pricing throughout North America land in our pressure pumping, completion tools and cementing product service lines.

"Our North American revenue increased by 14%, significantly outperforming the average sequential U.S. land rig count growth of 6%. I am pleased with the progress we made this quarter towards our goal of normalized margins in North America, demonstrating that our strategy is working.

"Outside North America, our conservative outlook for the last several quarters is proving accurate. Our international organization has shown impressive control over their costs and their commitment to making the toughest of markets sustainable.

“Halliburton is proud to be a service company and we believe our investors and customers appreciate that. I am confident we are working on the right things that create the most value and generate the highest returns. Our strong competitive position is not purely a function of geographic footprint. It is demonstrated in the depth of the products and services that we provide to our customers and use to generate industry leading returns for our shareholders,” concluded Miller.

## Operating Segments

### Completion and Production

Completion and Production revenue in the third quarter of 2017 was \$3.5 billion, an increase of \$405 million, or 13%, from the second quarter of 2017, while operating income was \$525 million, an increase of \$128 million. These increases were primarily due to improved utilization and pricing throughout the United States land sector in the majority of our product service lines, as well as contributions from our recent artificial lift acquisition. Additionally, spring break-up recovery and activity in pressure pumping and completion tools benefitted Canada. Internationally, new contracts in Brazil and increased activity in the Middle East improved results.

### Drilling and Evaluation

Drilling and Evaluation revenue in the third quarter of 2017 was \$1.9 billion, an increase of \$82 million, or 4%, from the second quarter of 2017, while operating income was \$180 million, an increase of \$55 million. These increases were primarily due to increased drilling activity in the Middle East, North America and Latin America. In the Eastern Hemisphere, growth in our Consulting and Project Management product line was partially offset by activity declines across Asia Pacific.

## Geographic Regions

### North America

North America revenue in the third quarter of 2017 was \$3.2 billion, a 14% increase sequentially, relative to a 6% increase in average U.S. rig count. This improvement was driven primarily by increased utilization and pricing throughout the United States land sector in the majority of our product service lines, primarily pressure pumping, as well as higher well completion and pressure pumping activity in Canada.

### International

International revenue in the third quarter of 2017 was \$2.3 billion, a 4% increase sequentially, resulting primarily from increased activity across multiple product services lines in Latin America, and increased pressure pumping services and drilling activity in the Eastern Hemisphere.

Latin America revenue in the third quarter of 2017 was \$530 million, a 4% increase sequentially, driven by increased activity in Argentina, higher production group activity in Brazil and increased drilling activity in Mexico. These results were partially offset by reduced well completion activity in Venezuela.

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Europe/Africa/CIS revenue in the third quarter of 2017 was \$722 million, a 6% increase sequentially, primarily due to improved utilization in the majority of our product services lines in the North Sea and improved drilling and well completion services in Russia and Nigeria. These results were partially offset by reduced activity in Angola.

Middle East/Asia revenue in the third quarter of 2017 was \$1.0 billion, a 3% increase sequentially, primarily resulting from increased drilling activity in the Middle East and project management activity in Indonesia, partially offset by reduced activity and pricing across Southeast Asia and lower project management activity in Iraq.

#### Selective Technology & Highlights

Halliburton announced the release of GeoTech HE™, a robust drill bit that incorporates new features and materials to deliver enhanced performance and increased reliability in today's high energy drilling systems characterized by very high weight-on-bit and drilling torque. Recent years have seen advances in drilling equipment and practices that have enabled operators to significantly increase energy and drilling speed to reduce costs. As a result, drill bits experience higher forces that challenge traditional design and significantly increase risk of damage. GeoTech HE bits are built to function in these challenging conditions.

In August 2017, Halliburton held its annual LIFE event, the oil and gas industry's premier business and technology conference, attracting super majors, independents, national oil companies, service companies and other participants from across the global exploration and production value chain. This year's forum addressed the challenges that companies face as they navigate a rapidly evolving landscape and how digital technologies such as Internet of Things (IoT), cloud and big data analytics are transforming the way business is done.

Halliburton and Microsoft announced plans to enter into a strategic alliance to drive digital transformation across the oil and gas industry. The relationship will combine the expertise of global leaders in cloud and digital transformation and exploration and production science, software and services. Both companies will leverage and optimize Microsoft technologies in machine learning, augmented reality, user interactions and Industrial IoT, as well as Azure's high-performance infrastructure and built-in computing capabilities to deliver tightly integrated solutions across the energy value chain. As a first step in the alliance, Halliburton has made DecisionSpace® 365 available on Azure, enabling real-time data streaming from IoT edge devices in oilfields and the ability to apply deep-learning models to optimize drilling and production to lower costs for customers.

Sperry Drilling announced the release of Radian™ Azimuthal Gamma Ray and Inclination Service, a geosteering solution that provides real-time, high quality borehole images and continuous inclination measurements. This information provides operators with enhanced data to assist in the decision making of optimal well placement and better reservoir contact for increased production and lower costs per BOE.

## About Halliburton

Founded in 1919, Halliburton is one of the world's largest providers of products and services to the energy industry. With over 50,000 employees, representing 140 nationalities in approximately 70 countries, the company helps its customers maximize value throughout the lifecycle of the reservoir - from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production throughout the life of the asset. Visit the company's website at [www.halliburton.com](http://www.halliburton.com). Connect with Halliburton on Facebook, Twitter, LinkedIn, and YouTube.

NOTE: The statements in this press release that are not historical statements, including statements regarding future financial performance, are forward-looking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: the resolution of class action lawsuits; indemnification and insurance matters; with respect to repurchases of Halliburton common stock, the continuation or suspension of the repurchase program, the amount, the timing and the trading prices of Halliburton common stock, and the availability and alternative uses of cash; changes in the demand for or price of oil and/or natural gas can be significantly impacted by weakness in the worldwide economy; consequences of audits and investigations by domestic and foreign government agencies and legislative bodies and related publicity and potential adverse proceedings by such agencies; protection of intellectual property rights and against cyber-attacks; compliance with environmental laws; changes in government regulations and regulatory requirements, particularly those related to offshore oil and natural gas exploration, radioactive sources, explosives, chemicals, hydraulic fracturing services, and climate-related initiatives; compliance with laws related to income taxes and assumptions regarding the generation of future taxable income; risks of international operations, including risks relating to unsettled political conditions, war, the effects of terrorism, foreign exchange rates and controls, international trade and regulatory controls and sanctions, and doing business with national oil companies; weather-related issues, including the effects of hurricanes and tropical storms; changes in capital spending by customers; delays or failures by customers to make payments owed to us; execution of long-term, fixed-price contracts; structural changes in the oil and natural gas industry; maintaining a highly skilled workforce; availability and cost of raw materials; agreement with respect to and completion of potential acquisitions and integration and success of acquired businesses and operations of joint ventures. Halliburton's Form 10-K for the year ended December 31, 2016, Form 10-Q for the quarter ended June 30, 2017, recent Current Reports on Form 8-K, and other Securities and Exchange Commission filings discuss some of the important risk factors identified that may affect Halliburton's business, results of operations, and financial condition. Halliburton undertakes no obligation to revise or update publicly any forward-looking statements for any reason.

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## HALLIBURTON COMPANY

## Condensed Consolidated Statements of Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Three Months Ended

September 30      June 30

2017    2016    2017

Revenue:

Completion

~~\$3,537~~    \$2,176    \$3,132

Production

Drilling

~~1,007~~    1,657    1,825

Evaluation

Total

~~\$5,444~~    \$3,833    \$4,957

revenue

Operating

income:

Completion

~~\$525~~    \$24    \$397

Production

Drilling

~~180~~    151    125

Evaluation

Corporate

and  
~~(71~~    ) (47    ) (114    )

other

(a)

Impairments

and  
~~other~~    —    (262    )

charges

(b)

Total

~~634~~    128    146

operating

income

Interest

~~(expense,~~ (141    ) (121    )

net

Other,  
~~(23~~    ) (39    ) (26    )

net

Income

(loss)

~~496~~    (52    ) (1    )

income

taxes

Income

tax  
~~(135~~    ) 59    29

(provision)

benefit

Net			
\$361	\$7		\$28
income			
Net			
(income)			
loss			
attributable	( )		—
to			
noncontrolling			
interest			
Net			
income			
\$365	\$6		\$28
to			
company			
Basic			
and			
diluted			
\$0.42	\$0.01		\$0.03
income			
per			
share			
Basic			
weighted			
average			
872	862		869
common			
shares			
outstanding			
Diluted			
weighted			
average			
873	864		871
common			
shares			
outstanding			

(a) Includes an aggregate \$42 million of litigation settlements and one-time executive compensation charges in the three months ended June 30, 2017.

(b) During the three months ended June 30, 2017, Halliburton recognized a \$262 million fair market value adjustment relating to Venezuela.

See Footnote Table 1 for Reconciliation of As Reported Operating



Income to Adjusted  
Operating Income.

See Footnote Table 2 for  
Reconciliation of As  
Reported Income from  
Continuing Operations to  
Adjusted Income from  
Continuing Operations.

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HALLIBURTON COMPANY

Condensed Consolidated Statements of Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Nine Months

Ended September

30

2017 2016

Revenue:

Completion

~~\$5,273~~ \$6,614

Production

Drilling

~~5,407~~ 5,252

Evaluation

Total

\$14,680 \$11,866

revenue

Operating

income

(loss):

Completion

~~\$1,069~~ \$22

Production

Drilling

~~427~~ 546

Evaluation

Corporate

~~(251)~~ (153 )

other

Impairments

and

~~(262)~~ (3,189 )

charges

(a)

Merger

termination

fee

and (4,057 )

related

costs

(b)

Total

operating

income

983 (6,831 )

(loss)

Interest

expense,

~~(478)~~ (502 )

net

(c)

(67 ) (117 )

Other,  
net  
Income  
(loss)  
before  
438 (7,450 )  
income  
taxes

Income  
tax  
(81 ) 1,836  
(provision)  
benefit  
Income  
(loss)  
57m (5,614 )

continuing  
operations  
Loss  
from  
discontinued  
operations,

net  
Net  
income  
(loss)  
357m \$(5,616 )

Net  
loss  
attributable  
4  
to  
noncontrolling  
interest

Net  
income  
(loss)  
361m \$(5,614 )  
attributable

to  
company  
Amounts  
attributable  
to  
company  
shareholders:

Income  
(loss)  
361m \$(5,612 )  
continuing  
operations

Less (2 )  
from  
discontinued  
operations,

net  
 Net  
 income  
 (loss) \$361 \$(5,614 )  
 attributable  
 to  
 company  
 Basic  
 net  
 income \$0.42 \$(6.53 )  
 (loss)  
 per  
 share  
 Diluted  
 net  
 income 0.41 (6.53 )  
 (loss)  
 per  
 share  
 Basic  
 weighted  
 average \$869 \$860  
 common  
 shares  
 outstanding  
 Diluted  
 weighted  
 average 872 860  
 common  
 shares  
 outstanding

(a) During the nine months ended September 30, 2017, Halliburton recognized a \$262 million fair market value adjustment relating to Venezuela.

(b) During the nine months ended September 30, 2016, Halliburton recognized a \$3.5 billion merger termination fee and an aggregate \$464 million of charges for the reversal of

assets held for sale  
accounting.

(c) Includes \$104  
million of costs  
related to the early  
extinguishment of  
\$1.4 billion of  
senior notes in the  
nine months ended  
September 30,  
2017, as well as  
\$41 million of debt  
redemption fees  
and associated  
expenses in the  
nine months ended  
September 30,  
2016.

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HALLIBURTON COMPANY  
 Condensed Consolidated Balance Sheets  
 (Millions of dollars)  
 (Unaudited)

September 30 2017	December 31 2016
Assets	
Current assets:	
Cash and equivalents	
\$1,898	\$ 4,009
Receivables, net	
4,852	3,922
Inventories	
2,414	2,275
Prepaid income taxes	
53	585
Other current assets	
897	886
Total current assets	
10,114	11,677
Property, plant and equipment, net	
8,432	8,532
Goodwill	
2,685	2,414
Deferred income taxes	
2,191	1,960
Other assets	
2,338	2,417
Total assets	
\$ 25,790	\$ 27,000
Liabilities and Shareholders' Equity	
Current liabilities:	
Accounts payable	
\$ 2,416	\$ 1,764
Accrued employee compensation	
706	544

and	
benefits	
Short-term	
borrowings	
and	
current	
maturities	170
of	
long-term	
debt	
Other	
current	1,545
liabilities	
Total	
current	4,023
liabilities	
Long-term	12,214
debt	
Employee	
compensation	574
and	
benefits	
Other	741
liabilities	
Total	17,552
liabilities	
Company	
shareholders'	9,409
equity	
Noncontrolling	
interest	
in	39
consolidated	
subsidiaries	
Total	
shareholders'	9,448
equity	
Total	
liabilities	
and	\$25,790
shareholders'	\$ 27,000
equity	

## HALLIBURTON COMPANY

## Condensed Consolidated Statements of Cash Flows

(Millions of dollars)

(Unaudited)

	Nine Months Ended September 30	
	2017	2016
Cash flows from operating activities:		
Net income (loss)	\$357	\$(5,616)
Adjustments to reconcile net income (loss) to cash flows from operating activities:		
Depreciation, depletion and amortization	1,163	1,117
Working capital (a)	(502 )	609
Tax refund (b)	478	430
Payment related to the Macondo well incident	(368 )	(33 )
Impairments and other charges	262	3,189
Deferred income tax benefit, continuing operations	(183 )	(1,511 )
Other	250	(947 )
Total cash flows provided by (used in) operating activities (c)	1,457	(2,762 )
Cash flows from investing activities:		
Capital expenditures	(934 )	(625 )
Payments to acquire businesses	(628 )	—
Proceeds from sales of property, plant and equipment	111	176
Other investing activities	(56 )	(73 )
Total cash flows used in investing activities	(1,507 )	(522 )
Cash flows from financing activities:		
Payments on long-term borrowings	(1,633 )	(3,149 )
Dividends to shareholders	(469 )	(465 )
Other financing activities	92	163
Total cash flows used in financing activities	(2,010 )	(3,451 )
Effect of exchange rate changes on cash	(51 )	(53 )
Decrease in cash and equivalents	(2,111 )	(6,788 )
Cash and equivalents at beginning of period	4,009	10,077
Cash and equivalents at end of period	\$1,898	\$3,289

(a) Working capital includes receivables, inventories and accounts payable.

(b) We received \$478 million and \$430 million in U.S. tax refunds during the third quarter of 2017 and 2016, respectively, primarily as a result of our carry back of net operating losses we recognized in previous periods.

(c) Includes a \$3.5 billion merger termination fee paid during the second quarter of 2016.



## HALLIBURTON COMPANY

## Revenue and Operating Income Comparison

## By Operating Segment and Geographic Region

(Millions of dollars)

(Unaudited)

	Three Months Ended		
	September 30 2017	2016	June 30 2017
Revenue			
By operating segment:			
Completion and Production	\$3,537	\$2,176	\$3,132
Drilling and Evaluation	1,907	1,657	1,825
Total revenue	\$5,444	\$3,833	\$4,957

## By geographic region:

North America	\$3,163	\$1,658	\$2,770
Latin America	530	415	508
Europe/Africa/CIS	722	744	679
Middle East/Asia	1,029	1,016	1,000
Total revenue	\$5,444	\$3,833	\$4,957

## Operating Income

## By operating segment:

Completion and Production	\$525	\$24	\$397
Drilling and Evaluation	180	151	125
Total	705	175	522
Corporate and other	(71 )	(47 )	(114 )
Impairments and other charges	—	—	(262 )
Total operating income	\$634	\$128	\$146

See Footnote Table 1 for Reconciliation of As Reported Operating Income to Adjusted Operating Income.

## HALLIBURTON COMPANY

## Revenue and Operating Income (Loss) Comparison

## By Operating Segment and Geographic Region

(Millions of dollars)

(Unaudited)

	Nine Months Ended September 30	
Revenue	2017	2016
By operating segment:		
Completion and Production	\$9,273	\$6,614
Drilling and Evaluation	5,407	5,252
Total revenue	\$14,680	\$11,866
By geographic region:		
North America	\$8,164	\$4,968
Latin America	1,501	1,432
Europe/Africa/CIS	2,005	2,317
Middle East/Asia	3,010	3,149
Total revenue	\$14,680	\$11,866
Operating Income (Loss)		
By operating segment:		
Completion and Production	\$1,069	\$22
Drilling and Evaluation	427	546
Total	1,496	568
Corporate and other	(251 )	(153 )
Impairments and other charges	(262 )	(3,189 )
Merger termination fee and related costs	—	(4,057 )
Total operating income (loss)	\$983	\$(6,831 )

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FOOTNOTE TABLE 1

HALLIBURTON COMPANY

Reconciliation of As Reported Operating Income to Adjusted Operating Income

(Millions of dollars)

(Unaudited)

Three  
Months  
Ended  
September  
30, 30,  
2017 2017

As  
reported  
operating  
income  
\$ 634 \$ 146

Impairments  
and  
other— 262  
charges  
(a)

Adjusted  
operating  
income  
\$ 634 \$ 408  
(b)

(a) During the  
three months  
ended June  
30, 2017,  
Halliburton  
recognized a  
\$262 million  
fair market  
value  
adjustment  
relating to  
Venezuela.

(b) Management  
believes that  
operating  
income  
adjusted for  
impairments  
and other  
charges for  
the three  
months ended

June 30, 2017  
is useful to  
investors to  
assess and  
understand  
operating  
performance,  
especially  
when  
comparing  
those results  
with previous  
and  
subsequent  
periods or  
forecasting  
performance  
for future  
periods,  
primarily  
because  
management  
views this  
excluded item  
to be outside  
of the  
company's  
normal  
operating  
results.  
Management  
analyzes  
operating  
income  
without the  
impact of this  
item as an  
indicator of  
performance,  
to identify  
underlying  
trends in the  
business, and  
to establish  
operational  
goals. The  
adjustments  
remove the  
effect of this  
item.  
Adjusted

operating  
income is  
calculated as:  
"As reported  
operating  
income" plus  
"Impairments  
and other  
charges" for  
the three  
months ended  
June 30,  
2017. There  
were no such  
operating  
charges for  
the three  
months ended  
September 30,  
2017.

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FOOTNOTE TABLE 2

HALLIBURTON COMPANY

Reconciliation of As Reported Income from Continuing Operations to

Adjusted Income from Continuing Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Three  
Months  
Ended  
June 30,  
2017

As  
reported  
income  
from  
continuing  
operations  
attributable  
to  
company

Adjustments:

Impairments  
and  
other  
charges

262

Total  
adjustments,  
before  
taxes

262

(a)  
Income  
tax (89 )  
benefit

Total  
adjustments,  
net  
of  
tax

\$ 173

Adjusted  
income  
from  
continuing  
operations  
attributable  
to  
company

\$ 201

Diluted  
weighted  
average  
common  
shares  
outstanding

As  
reported  
income  
from  
continuing  
operations  
per  
diluted  
share

871

\$ 0.03

(b)  
Adjusted  
income  
from  
continuing  
operations  
per  
diluted  
share  
(b)

\$ 0.23

(a) Management believes that income from continuing operations adjusted for impairments and other charges is useful to investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or

forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results.

Management analyzes income from continuing operations without the impact of these items as an indicator of performance, to identify underlying trends in the business and to establish operational goals. The adjustment removes the effect of these items.

Adjusted income from continuing operations attributable to company is calculated as: "As reported income from continuing operations attributable to company" plus "Total



adjustments,  
net of tax" for  
the three  
months ended  
June 30,  
2017. There  
were no such  
operating  
charges for  
the three  
months ended  
September  
30, 2017.

- (b) As reported  
income from  
continuing  
operations  
per diluted  
share is  
calculated as:  
"As reported  
income from  
continuing  
operations  
attributable to  
company"  
divided by  
"Diluted  
weighted  
average  
common  
shares  
outstanding."  
Adjusted  
income from  
continuing  
operations  
per diluted  
share is  
calculated as:  
"Adjusted  
income from  
continuing  
operations  
attributable to  
company"  
divided by  
"Diluted  
weighted  
average  
common

shares  
outstanding."

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Conference Call Details

Halliburton will host a conference call on Monday, October 23, 2017, to discuss the third quarter 2017 financial results. The call will begin at 8:00 AM Central Time (9:00 AM Eastern Time).

Please visit the website to listen to the call live via webcast. Interested parties may also participate in the call by dialing (888) 393-0263 within North America or (973) 453-2259 outside North America. A passcode is not required. Attendees should log in to the webcast or dial in approximately 15 minutes prior to the call's start time.

A replay of the conference call will be available on Halliburton's website for seven days following the call. Also, a replay may be accessed by telephone at (855) 859-2056 within North America or (404) 537-3406 outside of North America, using the passcode 63665948.

###

CONTACTS

For Investors:

Lance Loeffler

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Investors@Halliburton.com

281-871-2688

For Media:

Emily Mir

Halliburton, Public Relations

PR@Halliburton.com

281-871-2601

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

HALLIBURTON COMPANY

Date: October 23, 2017 By: /s/ Bruce A. Metzinger  
Bruce A. Metzinger  
Vice President, Public Law and  
Assistant Secretary