MDU RESOURCES GROUP INC Form 10-K February 23, 2011

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-K

x ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2010

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ______ to _____

Commission file number 1-3480

MDU Resources Group, Inc. (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization) 41-0423660 (I.R.S. Employer Identification No.)

1200 West Century Avenue P.O. Box 5650 Bismarck, North Dakota 58506-5650 (Address of principal executive offices) (Zip Code)

(701) 530-1000 (Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class

Name of each exchange on which registered New York Stock Exchange

Common Stock, par value \$1.00

Securities registered pursuant to Section 12(g) of the Act:

Preferred Stock, par value \$100 (Title of Class)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes x No o.

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Exchange Act. Yes o No x.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o.

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No o.

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of the registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. x

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act (Check one):

Large accelerated filer x	Accelerated filer o
Non-accelerated filer o	Smaller reporting company o

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes o No x.

State the aggregate market value of the voting common stock held by nonaffiliates of the registrant as of June 30, 2010: \$3,392,049,006.

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of February 15, 2011: 188,756,502 shares.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the registrant's 2011 Proxy Statement are incorporated by reference in Part III, Items 10, 11, 12, 13 and 14 of this Report.

Contents

Part I	
Forward-Looking Statements	8
Items 1 and 2 Business and Properties	
General	8
Electric	10
Natural Gas Distribution	15
Construction Services	17
Pipeline and Energy Services	18
Natural Gas and Oil Production	20
Construction Materials and Contracting	24
Item 1A Risk Factors	28
Item 1B Unresolved Staff Comments	35
Item 3 Legal Proceedings	35
Part II	
Item 5 Market for the Registrant's Common Equity, Related	25
Stockholder Matters and Issuer Purchases of Equity Securities	35

Stockholder Matters and Issuer Purchases of Equity Securities	35
Item 6 Selected Financial Data	37
Item 7 Management's Discussion and Analysis of Financial Condition and Results of Operations	40
Item 7A Quantitative and Qualitative Disclosures About Market Risk	69
Item 8 Financial Statements and Supplementary Data	73
Item 9 Changes in and Disagreements With Accountants on Accounting and Financial Disclosure	139
Item 9A Controls and Procedures	139
Item 9B Other Information	139
Part III	
Item 10 Directors, Executive Officers and Corporate Governance	144

Item 11 Executive Compensation	144
Item 12 Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters	145
Item 13 Certain Relationships and Related Transactions, and Director Independence	147
Item 14 Principal Accountant Fees and Services	147
Part IV	
Item 15 Exhibits and Financial Statement Schedules	148
Signatures	160
Exhibits	

Definitions

The following abbreviations and acronyms used in this Form 10-K are defined below:

Abbreviation or Acronym

AFUDC	Allowance for funds used during construction
Alusa	Tecnica de Engenharia Electrica - Alusa
Army Corps	U.S. Army Corps of Engineers
ASC	FASB Accounting Standards Codification
BART	Best available retrofit technology
Bbl	Barrel
Bcf	Billion cubic feet
Bcfe	Billion cubic feet equivalent
Big Stone Station	450-MW coal-fired electric generating facility near Big Stone
	City, South Dakota (22.7 percent ownership)
Big Stone Station II	Formerly proposed coal-fired electric generating facility near
C	Big Stone City, South Dakota (the Company had anticipated
	ownership of at least 116 MW)
Bitter Creek	Bitter Creek Pipelines, LLC, an indirect wholly owned
	subsidiary of WBI Holdings
Black Hills Power	Black Hills Power and Light Company
Brazilian Transmission Lines	Company's equity method investment in the company owning ECTE, ENTE and ERTE (ownership interests in ENTE and
	ERTE and a portion of the ownership interests in ECTE were
	sold in the fourth quarter of 2010)
Dta	British thermal unit
Btu Coccodo	
Cascade	Cascade Natural Gas Corporation, an indirect wholly owned subsidiary of MDU Energy Capital
CBNG	Coalbed natural gas
CELESC	Centrais Elétricas de Santa Catarina S.A.
CEM	Colorado Energy Management, LLC, a former direct wholly
	owned subsidiary of Centennial Resources (sold in the third
	quarter of 2007)
CEMIG	Companhia Energética de Minas Gerais
Centennial	Centennial Energy Holdings, Inc., a direct wholly owned
	subsidiary of the Company
Centennial Capital	Centennial Holdings Capital LLC, a direct wholly owned
-	subsidiary of Centennial
Centennial Resources	Centennial Energy Resources LLC, a direct wholly owned
	subsidiary of Centennial
CERCLA	Comprehensive Environmental Response, Compensation and
	Liability Act
Clean Air Act	Federal Clean Air Act
Clean Water Act	Federal Clean Water Act
Colorado State District Court	Colorado Thirteenth Judicial District Court, Yuma County
Company	MDU Resources Group, Inc.
dk	Decatherm

Dodd-Frank Act

Dodd-Frank Wall Street Reform and Consumer Protection Act

ECTE	Empresa Catarinense de Transmissão de Energia S.A. (10.01 percent ownership interest at December 31, 2010, 14.99 percent ownership interest sold in the fourth quarter of 2010)
ENTE	Empresa Norte de Transmissão de Energia S.A. (entire 13.3 percent ownership interest sold in the fourth quarter of 2010)
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act of 1974
ERTE	Empresa Regional de Transmissão de Energia S.A. (entire 13.3 percent ownership interest sold in the fourth quarter of 2010)
ESA	Endangered Species Act
Exchange Act	Securities Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
Fidelity	Fidelity Exploration & Production Company, a direct wholly owned subsidiary of WBI Holdings
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse gas
Great Plains	Great Plains Natural Gas Co., a public utility division of the Company
IBEW	International Brotherhood of Electrical Workers
ICWU	International Chemical Workers Union
Intermountain	Intermountain Gas Company, an indirect wholly owned subsidiary of MDU Energy Capital (acquired October 1, 2008)
IPUC	Idaho Public Utilities Commission
Item 8	Financial Statements and Supplementary Data
Knife River	Knife River Corporation, a direct wholly owned subsidiary of Centennial
K-Plan	Company's 401(k) Retirement Plan
kW	Kilowatts
kWh	Kilowatt-hour
LPP	Lea Power Partners, LLC, a former indirect wholly owned subsidiary of Centennial Resources (member interests were sold in October 2006)
LTM	LTM, Inc., an indirect wholly owned subsidiary of Knife River
LWG	Lower Willamette Group
MAPP	Mid-Continent Area Power Pool
MBbls	Thousands of barrels
MBI	Morse Bros., Inc., an indirect wholly owned subsidiary of Knife River (changed its name to Knife River Corporation – Northwest, effective January 1, 2010)
Mcf	Thousand cubic feet
MD&A	Management's Discussion and Analysis of Financial Condition and Results of Operations
Mdk	Thousand decatherms

MDU Brasil

MDU Brasil Ltda., an indirect wholly owned subsidiary of Centennial Resources

MDU Construction Services	MDU Construction Services Group, Inc., a direct wholly owned
	subsidiary of Centennial
MDU Energy Capital	MDU Energy Capital, LLC, a direct wholly owned subsidiary
Midwest ISO	of the Company Midwest Independent Transmission System Operator, Inc.
Mine Safety Act	Federal Mine Safety and Health Act of 1977, as amended by
While Safety Act	the Mine Improvement and New Emergency Response Act of
	2006
MMBtu	Million Btu
MMcf	Million cubic feet
MMcfe	Million cubic feet equivalent – natural gas equivalents are
	determined using the ratio of six Mcf of natural gas to one Bbl
	of oil
MMdk	Million decatherms
MNPUC	Minnesota Public Utilities Commission
Montana-Dakota	Montana-Dakota Utilities Co., a public utility division of the
	Company
Montana District Court	Montana Seventeenth Judicial District Court, Phillips County
MPPAA	Multiemployer Pension Plan Amendments Act of 1980
MTPSC	Montana Public Service Commission
MW	Megawatt
NDPSC	North Dakota Public Service Commission
NEPA	National Environmental Policy Act
Oil	Includes crude oil, condensate and natural gas liquids
OPUC	Oregon Public Utilities Commission
Oregon DEQ	Oregon State Department of Environmental Quality
PCBs	Polychlorinated biphenyls
PRC	Planning resource credit – a MW of demand equivalent assigned
	to generators by the Midwest ISO for meeting system reliability
D · · · 1 · 1	requirements
Prairielands	Prairielands Energy Marketing, Inc., an indirect wholly owned
Durante Chatana ant	subsidiary of WBI Holdings
Proxy Statement	Company's 2011 Proxy Statement
PRP	Potentially Responsible Party
PSD PUD	Prevention of Significant Deterioration
RCRA	Proved undeveloped Resource Conservation and Recovery Act
ROD	Record of Decision
Ryder Scott	Ryder Scott Company, L.P.
SDPUC	South Dakota Public Utilities Commission
SEC	U.S. Securities and Exchange Commission
SEC Defined Prices	The average price of natural gas and oil during the applicable
	12-month period, determined as an unweighted arithmetic
	average of the first-day-of-the-month price for each month
	within such period, unless prices are defined by contractual
	arrangements, excluding escalations based upon future
	conditions
Securities Act	Securities Act of 1933, as amended

Securities Act Industry Guide 7	Description of Property by Issuers Engaged or to be Engaged in
	Significant Mining Operations
Sheridan System	A separate electric system owned by Montana-Dakota

SMCRA	Surface Mining Control and Reclamation Act
SourceGas	SourceGas Distribution LLC
Stock Purchase Plan	Company's Dividend Reinvestment and Direct Stock Purchase
	Plan
UA	United Association of Journeyman and Apprentices of the
	Plumbing and Pipefitting Industry of the United States and
	Canada
WBI Holdings	WBI Holdings, Inc., a direct wholly owned subsidiary of
	Centennial
Westmoreland	Westmoreland Coal Company
Williston Basin	Williston Basin Interstate Pipeline Company, an indirect wholly owned subsidiary of WBI Holdings
WUTC	Washington Utilities and Transportation Commission
Wygen III	100-MW coal-fired electric generating facility near Gillette,
	Wyoming (25 percent ownership)
WYPSC	Wyoming Public Service Commission

Part I

Forward-Looking Statements

This Form 10-K contains forward-looking statements within the meaning of Section 21E of the Exchange Act. Forward-looking statements are all statements other than statements of historical fact, including without limitation those statements that are identified by the words "anticipates," "estimates," "expects," "intends," "plans," "predicts" and similar expressions, and include statements concerning plans, objectives, goals, strategies, future events or performance, and underlying assumptions (many of which are based, in turn, upon further assumptions) and other statements that are other than statements of historical facts. From time to time, the Company may publish or otherwise make available forward-looking statements of this nature, including statements contained within Item 7 - MD&A -Prospective Information.

Forward-looking statements involve risks and uncertainties, which could cause actual results or outcomes to differ materially from those expressed. The Company's expectations, beliefs and projections are expressed in good faith and are believed by the Company to have a reasonable basis, including without limitation, management's examination of historical operating trends, data contained in the Company's records and other data available from third parties. Nonetheless, the Company's expectations, beliefs or projections may not be achieved or accomplished.

Any forward-looking statement contained in this document speaks only as of the date on which the statement is made, and the Company undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which the statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of the factors, nor can it assess the effect of each factor on the Company's business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. All forward-looking statements, whether written or oral and whether made by or on behalf of the Company, are expressly qualified by the risk factors and cautionary statements in this Form 10-K, including statements contained within Item 1A – Risk Factors.

Items 1 and 2. Business and Properties

General

The Company is a diversified natural resource company, which was incorporated under the laws of the state of Delaware in 1924. Its principal executive offices are at 1200 West Century Avenue, P.O. Box 5650, Bismarck, North Dakota 58506-5650, telephone (701) 530-1000.

Montana-Dakota, through the electric and natural gas distribution segments, generates, transmits and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota and Wyoming. Cascade distributes natural gas in Oregon and Washington. Intermountain distributes natural gas in Idaho. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added products and services.

The Company, through its wholly owned subsidiary, Centennial, owns WBI Holdings (comprised of the pipeline and energy services and the natural gas and oil production segments), Knife River (construction materials and contracting segment), MDU Construction Services (construction

services segment), Centennial Resources and Centennial Capital (both reflected in the Other category).

The Company's equity method investment in the Brazilian Transmission Lines is reflected in the Other category. For additional information, see Item 8 – Note 4.

As of December 31, 2010, the Company had 7,895 employees with 159 employed at MDU Resources Group, Inc., 908 at Montana-Dakota, 31 at Great Plains, 259 at Cascade, 215 at Intermountain, 618 at WBI Holdings, 2,617 at Knife River and 3,088 at MDU Construction Services. The number of employees at certain Company operations fluctuates during the year depending upon the number and size of construction projects. The Company considers its relations with employees to be satisfactory.

The following information regarding the number of employees represented by labor contracts is as of December 31, 2010.