PACIFIC GAS & ELECTRIC CO Form EX-99 July 09, 2001

Pacific Gas and Electric Company
U.S. Trustee Balance Sheet
As of April 30, 2001
(in millions, except share amounts)

ASSETS	
Current Assets	
Cash and cash equivalents	\$ 60
Short-term investments	2,783
Accounts receivable:	
Customers (net of allowance for doubtful accounts of \$54 million)	1,171
Related parties	31
Regulatory balancing accounts	61
Inventories:	1 4 7
Gas stored underground and fuel oil	147
Materials and supplies	134
Income taxes receivable	427
Prepaid expenses and other	237
Total current assets	5,051
iotal cullent assets	5,051
Property, Plant, and Equipment	
Electric	16,352
Gas	7,695
Construction work in progress	305
Total property, plant, and equipment (at original cost)	24,352
Accumulated depreciation and decommissioning	(11,310)
Net property, plant, and equipment	13,042
Other Noncurrent Assets	1 700
Regulatory assets	1,789
Nuclear decommissioning funds Other	1,300
other	1,756
Total noncurrent assets	4,845
TOTAL ASSETS	\$22 , 938
LIABILITIES AND EQUITY	
Liabilities	
Accounts payable	
Trade creditors	\$ 281
Related parties	62
Regulatory balancing accounts	509
Other Disk was shall be bibling a second	292
Risk management liabilities – current Rate reduction bonds	12
	1,889
Deferred income taxes Deferred tax credits	1,000 179
Deferred tax credits Pre-petition Liabilities	1/9
TTE PECTOTON MIGNITICIES	15 170
Other Liabilities	15,472
Other Liabilities Total liabilities	15,472 2,346 22,042

Preferred Stock With Mandatory Redemption Provisions	137
Stockholders' Equity	
Preferred stock without mandatory redemption provisions	
Nonredeemable5% to 6%, outstanding 5,784,825 shares	145
Redeemable4.36% to 7.04%, outstanding 5,973,456 shares	149
Common stock, \$5 par value, authorized 800,000,000 shares;	
issued 321,314,760 shares	1,606
Additional paid in capital	1,964
Accumulated deficit	(3,038)
Accumulated other comprehensive loss	(67)
Total stockholders' equity	759
Commitments and Contingencies	
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$22,938

Pacific Gas and Electric Company U.S. Trustee Balance Sheet As of April 30, 2001

Notes:

- These preliminary financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.
- Certain reclassifications made for GAAP presentation purposes may not be included, such as reclassifications of regulatory assets with credit balances which would normally be moved to the liability section.

Pacific Gas and Electric Company U.S. Trustee Income Statement For the month ended April 30, 2001 (in millions)

OPERATING REVENUES (see note 2)	\$678
OPERATING EXPENSES:	
Cost of Electric Energy	217
Cost of Gas	190
Operating and Maintenance	204
Depreciation, Decommissioning, and Amortization	73
Total Operating Expenses	684

OPERATING INCOME (LOSS)	(6)
Interest Income (Expense) Other Income and (Expense)	(67) (4)
PRE-TAX INCOME (LOSS)	(77)
Income Taxes	(33)
EARNINGS (LOSS)	\$(44)

Pacific Gas and Electric Company U.S. Trustee Income Statement For the month ended April 30, 2001

Notes:

- These preliminary financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.
- 2. These preliminary financial statements were prepared using certain assumptions and estimates, including the estimated amount payable to the California Department of Water Resources (DWR) for power purchased by the DWR on behalf of retail customers during April 2001. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement.
- 3. Pacific Gas and Electric Company believes that in light of the Federal Energy Regulatory Commission's April 6, 2001 order which reaffirmed its February 14, 2001 order barring the California Independent System Operator (ISO) from charging the utility for its power purchases, the utility is not responsible for any ISO charges since it became non-creditworthy, except for an allocated share of the ISO's grid management charge. The amounts shown above do not include any estimated ISO charges after April 6, 2001, other than the estimated grid management charge, and the utility believes it is not responsible for any ISO charges since January 2001 when it became non-creditworthy. On June 13, 2001, the FERC denied requests for a rehearing of its April 6, 2001 order. In addition, the DWR has recently requested that the Utility pay the DWR the amount collected from customers for the DWR's out of market purchases made on behalf of the Utility's customers since January 17, 2001 pursuant to Assembly Bill 1X. The Utility believes it cannot be responsible for paying the ISO and for collecting on behalf of the DWR for the same kilowatt hours.
- 4. Items impacting comparability: Undercollected purchased power costs

\$millions 76

Interest expense

16 _____\$92 _____

Pacific Gas and Electric Company U.S. Trustee Balance Sheet As of May 31, 2001 (in millions, except share amounts)

ASSETS	
Current Assets	
Cash and cash equivalents	
Short-term investments	3,045
Accounts receivable:	
Customers (net of allowance for doubtful accounts of \$54 million)	841
Related parties	36
Regulatory balancing accounts	(598)
Inventories:	
Gas stored underground and fuel oil	220
Materials and supplies	131
Prepaid expenses and other	82
Total current assets	3,778
Property, Plant, and Equipment	
Electric	16,684
Gas	7,504
Construction work in progress	264
Total property, plant, and equipment (at original cost)	24,452
Accumulated depreciation and decommissioning	(11,408)
Net property, plant, and equipment	13,044
Other Noncurrent Assets	
Regulatory assets	2,079
Nuclear decommissioning trust funds	1,330
Other	1,756
Total noncurrent assets	5,165
TOTAL ASSETS	\$21,987
LIABILITIES AND EQUITY	
Liabilities	
Accounts payable	
Trade creditors \$	216
Related parties	82
Other	206
Accrued taxes	(331)
Risk management liabilities - current	10
Rate reduction bonds	1,869
Deferred income taxes	998
Deferred tax credits	176
Pre-petition secured debt	3,469

Pre-petition liabilities Pre-petition financing debt Other liabilities	5,700 5,715 2,767
Total liabilities	20,877
Preferred Stock With Mandatory Redemption Provisions	137
Stockholders' Equity Preferred stock without mandatory redemption provisions	
Nonredeemable5% to 6%, outstanding 5,784,825 shares	145
Redeemable4.36% to 7.04%, outstanding 5,973,456 shares Common stock, \$5 par value, authorized 800,000,000 shares;	149
issued 321,314,760 shares	1,606
Additional paid in capital	1,964
Accumulated deficit	(2,834)
Accumulated other comprehensive loss	(57)
Total stockholders' equity	973
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$21,987

Pacific Gas and Electric Company U.S. Trustee Balance Sheet As of May 31, 2001

Notes:

- These preliminary financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.
- 2. Certain reclassifications made for GAAP presentation purposes may not be included such as reclassifications of regulatory assets with credit balances which would normally be moved to the liability section.
- 3. Pre-petition liabilities declined in May due to court authorized payments and reclassifications.

Pacific Gas and Electric Company U.S. Trustee Income Statement For the month ended May 31, 2001 and the period April 6 through May 31, 2001 (in millions)

May	Case	
2001	to Date	

OPERATING REVENUES	\$788	\$1,338
OPERATING EXPENSES: Cost of Electric Energy Cost of Gas Operating and Maintenance Depreciation, Decommissioning, and Amortization	187 209	
Total Operating Expenses	382	873
OPERATING INCOME (LOSS)	406	465
Interest Income (Expense) Other Income and (Expense)		(127) (5)
PRE-TAX INCOME (LOSS)	334	333
Income Taxes	130	143
EARNINGS (LOSS)		\$190

Pacific Gas and Electric Company U.S. Trustee Income Statement For the month ended May 31, 2001 and the period April 6 through May 31, 2001

Notes:

- These preliminary financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.
- 2. These preliminary financial statements were prepared using certain assumptions and estimates, including the estimated amount payable to the California Department of Water Resources (DWR) for power purchased by the DWR on behalf of retail customers during April and May 2001. These assumptions and estimates are subject to revision and actual results could differ materially from the information provided in this statement.
- 3. Pacific Gas and Electric Company believes that in light of the Federal Energy Regulatory Commission's April 6, 2001 order which reaffirmed its February 14, 2001 order barring the California Independent System Operator (ISO) from charging the utility for its power purchases, the utility is not responsible for any ISO charges since it became non-creditworthy, except for an allocated share of the ISO's grid management charge. The amounts shown above do not include any estimated ISO charges after April 6, 2001, other than the estimated grid management charge, and the utility believes it is not responsible for any ISO charges since January

2001 when it became non-creditworthy. On June 13, 2001, the FERC denied requests for a rehearing of its April 6, 2001 order. In addition, the DWR has recently requested that the Utility pay the DWR the amount collected from customers for the DWR's out of market purchases made on behalf of the Utility's customers since January 17, 2001 pursuant to Assembly Bill 1X. The Utility believes it cannot be responsible for paying the ISO and for collecting on behalf of the DWR for the same kilowatt hours.

4. May activity reflects true-up of prior months' power purchase invoices and accruals.

5. Items impacting comparability:	\$millions
Purchased power cost true-ups	(175)
Interest expense	15
	\$(160)