CUMMINS INC Form 8-K April 30, 2013

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: April 30, 2013

CUMMINS INC.

[]

(Exact name of registrant as specified in its charter)

Indiana1-494935-0257090(State or other Jurisdiction of Incorporation)(Commission File Number)(I.R.S. Employer Identification No.)

500 Jackson Street
P. O. Box 3005
Columbus, IN 47202-3005
(Principal Executive Office) (Zip Code)

Registrant's telephone number, including area code: (812) 377-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

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Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On April 30, 2013, Cummins Inc. (Cummins, the Company, the registrant, we, our, or, us) issued a press releasing announcing its first quarter 2013 results.

Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated April 30, 2013

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: April 30, 2013

CUMMINS INC. /s/ Marsha L. Hunt

Marsha L. Hunt Vice President - Corporate Controller (Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months ended					
	March 31,	December 31,				
In millions, except per share amounts	2013	2012	2012			
NET SALES	\$ 3,922	\$ 4,292	\$ 4,472			
Cost of sales	2,965	3,234	3,274			
GROSS MARGIN	957	1,058	1,198			
OPERATING EXPENSES AND INCOME						
Selling, general and administrative expenses	444	482	475			
Research, development and engineering expenses	182	174	181			
Equity, royalty and interest income from investees (Note 1)	82	82	104			
Other operating income (expense), net	1	(19)	2			
OPERATING INCOME	414	465	648			
Interest income	5	5	8			
Interest expense	6	7	8			
Other income (expense), net	18	10	2			
INCOME BEFORE INCOME TAXES	431	473	650			
Income tax expense (Note 2)	119	75	175			
CONSOLIDATED NET INCOME	312	398	475			
Less: Net income attributable to noncontrolling interests	30	29	20			
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$ 282	\$ 369	\$ 455			
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.						
Basic	\$ 1.50	\$ 1.96	\$ 2.39			
Diluted	\$ 1.49	\$ 1.95	\$ 2.38			
WEIGHTED AVERAGE SHARES OUTSTANDING						
Basic	188.4	188.4	190.4			
Diluted	188.8	188.8	190.8			
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.50	\$ 0.50	\$ 0.40			

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value ASSETS	M	Tarch 31, 2013		ecember 31, 012
Current assets				
Cash and cash equivalents	\$	1,483	\$	1,369
Marketable securities	,	196	-	247
Total cash, cash equivalents and marketable securities		1,679		1,616
Accounts and notes receivable, net		2,496		2,475
Inventories		2,387		2,221
Prepaid expenses and other current assets		658		855
Total current assets		7,220		7,167
Long-term assets		, -		,
Property, plant and equipment		5,942		5,876
Accumulated depreciation		(3,173)		(3,152)
Property, plant and equipment, net		2,769		2,724
Investments and advances related to equity method investees		944		897
Goodwill		444		445
Other intangible assets, net		366		369
Other assets		1,013		946
Total assets	\$	12,756	\$	12,548
LIABILITIES Current liabilities Loans payable Accounts payable (principally trade) Current maturities of long-term debt Current portion of accrued product warranty Accrued compensation, benefits and retirement costs Deferred revenue Taxes payable (including taxes on income) Other accrued expenses Total current liabilities Long-term liabilities Long-term debt Postretirement benefits other than pensions Other liabilities and deferred revenue Total liabilities	\$	13 1,554 54 396 280 230 203 527 3,257 736 422 1,296 5,711	\$	16 1,339 61 386 400 215 173 546 3,136 698 432 1,308 5,574
		-)		
EQUITY Cumming Inc. shoreholders against				
Cummins Inc. shareholders equity				
Common stock, \$2.50 par value, 500 shares authorized, 222.2 and 222.4 shares issued		2.064		2.059
		2,064		2,058
Retained earnings		7,530		7,343

Treasury stock, at cost, 32.5 and 32.6 shares	(1,827)	(1,830)
Common stock held by employee benefits trust, at cost, 1.4 and 1.5 shares	(17)	(18)
Accumulated other comprehensive loss		
Defined benefit postretirement plans	(775)	(794)
Other	(320)	(156)
Total accumulated other comprehensive loss	(1,095)	(950)
Total Cummins Inc. shareholders equity	6,655	6,603
Noncontrolling interests	390	371
Total equity	7,045	6,974
Total liabilities and equity	\$ 12,756	\$ 12,548

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Three months	s ended
In millions	2013	April 1, 2012
CASH FLOWS FROM OPERATING ACTIVITIES		- '
Consolidated net income	\$ 312	\$ 475
Adjustments to reconcile consolidated net income to net cash provided by		
operating activities		
Depreciation and amortization	98	85
Gain on fair value adjustment for consolidated investee	(7)	-
Deferred income taxes	5	(27)
Equity in income of investees, net of dividends	(36)	(59)
Pension contributions in excess of expense	(54)	(27)
Other post-retirement benefits payments in excess of expense	(8)	(4)
Stock-based compensation expense	7	7
Excess tax benefits on stock-based awards	(7)	(11)
Translation and hedging activities	(5)	10
Changes in current assets and liabilities, net of acquisitions		
Accounts and notes receivable	(29)	(135)
Inventories	(177)	(209)
Other current assets	158	(28)
Accounts payable	204	148
Accrued expenses	(142)	(196)
Changes in other liabilities and deferred revenue	47	29
Other, net	62	(37)
Net cash provided by operating activities	428	21
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(114)	(126)
Investments in internal use software	(12)	(16)
Investments in and advances to equity investees	(24)	(5)
Acquisition of businesses, net of cash acquired	(17)	(5)
Investments in marketable securities acquisitions	(133)	(146)
Investments in marketable securities liquidations	187	184
Cash flows from derivatives not designated as hedges	(30)	11
Other, net	-	1
Net cash used in investing activities	(143)	(102)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	-	12
Payments on borrowings and capital lease obligations	(27)	(38)
Net borrowings (payments) under short-term credit agreements	15	-
Distributions to noncontrolling interests	(19)	(22)
Dividend payments on common stock	(95)	(77)

Repurchases of common stock	-	(8)
Excess tax benefits on stock-based awards	7	11
Other, net	16	9
Net cash used in financing activities	(103)	(113)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH		
EQUIVALENTS	(68)	27
Net increase (decrease) in cash and cash equivalents	114	(167)
Cash and cash equivalents at beginning of year	1,369	1,484
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 1,483	\$ 1,317

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

SEGMENT INFORMATION

(Unaudited)

		Power		Non-segm	ent
Engine	Compone	nt:Generati	onDistributi	onItems ⁽¹⁾	Total
\$ 1,885	\$ 722	\$ 539	\$ 776	\$ -	\$ 3,922
418	296	207	2	(923)	-
2,303	1,018	746	778	(923)	3,922
52	24	12	10	-	98
105	57	18	2	-	182
23	7	7	45	-	82
2	1	2	-	-	5
195	119	51	95 ⁽³⁾	(23)	437
8.5%	11.7%	6.8%	12.2%		11.1%
\$ 2,177	\$ 662	\$ 549	\$ 904	\$ -	\$ 4,292
329	277	216	3	(825)	-
2,506	939	765	907	(825)	4,292
50	23	13	11	-	97
92	60	20	2	-	174
	6	8	41	-	82
	-	2	1	-	5
252	78	42	84	24	480
20	6	12	14	-	52
272	84	54	98	24	532
10.1%	8.3%	5.5%	9.3%		11.2%
	_				
10.9%	8.9%	7.1%	10.8%		12.4%
	\$ 1,885 418 2,303 52 105 23 2 195 8.5% \$ 2,177 329 2,506 50	\$ 1,885	Engine Component Generation \$ 1,885 \$ 722 \$ 539 418 296 207 2,303 1,018 746 52 24 12 105 57 18 23 7 7 2 1 2 195 119 51 8.5% 11.7% 6.8% \$ 2,177 \$ 662 \$ 549 329 277 216 2,506 939 765 50 23 13 92 60 20 27 6 8 2 - 2 252 78 42 20 6 12 272 84 54 10.1% 8.3% 5.5%	Engine Component Generation Distribution \$ 1,885 \$ 722 \$ 539 \$ 776 418 296 207 2 2,303 1,018 746 778 52 24 12 10 105 57 18 2 23 7 7 45 2 1 2 - 195 119 51 95(3) 8.5% 11.7% 6.8% 12.2% \$ 2,177 \$ 662 \$ 549 \$ 904 329 277 216 3 2,506 939 765 907 50 23 13 11 92 60 20 2 27 6 8 41 2 - 2 1 252 78 42 84 20 6 12 14 272 84 54 98 <td< td=""><td>Engine ComponentsGeneration DistributionItems(1) \$ 1,885 \$ 722 \$ 539 \$ 776 \$ - 418 296 207 2 (923) 2,303 1,018 746 778 (923) 52 24 12 10 - 105 57 18 2 - 23 7 7 45 - 2 1 2 - - 21 2 - - - 21 195 119 51 95(3) (23) 8.5% 11.7% 6.8% 12.2% - \$2,177 \$ 662 \$ 549 \$ 904 \$ - 329 277 216 3 (825) 2,506 939 765 907 (825) 50 23 13 11 - 92 60 20 2 - 27 6 8 41 <</td></td<>	Engine ComponentsGeneration DistributionItems(1) \$ 1,885 \$ 722 \$ 539 \$ 776 \$ - 418 296 207 2 (923) 2,303 1,018 746 778 (923) 52 24 12 10 - 105 57 18 2 - 23 7 7 45 - 2 1 2 - - 21 2 - - - 21 195 119 51 95(3) (23) 8.5% 11.7% 6.8% 12.2% - \$2,177 \$ 662 \$ 549 \$ 904 \$ - 329 277 216 3 (825) 2,506 939 765 907 (825) 50 23 13 11 - 92 60 20 2 - 27 6 8 41 <

Three months ended April 1, 2012						
External sales	\$ 2,412	\$ 774	\$ 516	\$ 770	\$ -	\$ 4,472
Intersegment sales	447	325	264	5	(1,041)	-
Total sales	2,859	1,099	780	775	(1,041)	4,472
Depreciation and amortization ⁽²⁾	47	19	11	7	-	84
Research, development and						
engineering expenses	111	51	18	1	-	181
Equity, royalty and interest income						
from investees	38	8	10	48	-	104
Interest income	4	1	2	1	-	8
Segment EBIT	381	143	76	94	(36)	658
Segment EBIT as a percentage of						
total sales	13.3%	13.0%	9.7%	12.1%		14.7%

- (1) Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three month periods ended March 31, 2013 and April 1, 2012. For the three months ended December 31, 2012, unallocated corporate expenses included a \$20 million reserve (\$12 million after-tax) related to legal matters. There were no other significant unallocated corporate expenses.
- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the *Condensed Consolidated Statements of Income* as "Interest expense."
- (3) Distribution segment EBIT includes a \$7 million gain on the fair value adjustment resulting from the acquisition of a controlling interest in Cummins Northwest.

A reconciliation of our segment information to the corresponding amounts in the *Condensed Consolidated Statements of Income* is shown in the table below:

	Three months ended						
	March 31,	December 31,	April 1,				
In millions	2013	2012	2012				
Segment EBIT excluding restructuring and other							
charges	\$ 437	\$ 532	\$ 658				
Add: Restructuring and other charges	-	(52)	-				
Segment EBIT	437	480	658				
Less: Interest expense	6	7	8				
Income before income taxes	\$ 431	\$ 473	\$ 650				

SEGMENT FOOTNOTE DATA

(Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our *Condensed Consolidated Statements of Income* for the interim reporting periods was as follows:

	Three months ended					
	March 31, 2013		December 31, 2012		A	pril 1,
In millions					2012	
Distribution Entities						
North American distributors	\$	35	\$	32	\$	40
Komatsu Cummins Chile, Ltda.		5		6		5
All other distributors		-		1		1
Manufacturing Entities						
Chongqing Cummins Engine Company, Ltd.		12		12		18
Dongfeng Cummins Engine Company, Ltd.		12		10		16
Shanghai Fleetguard Filter Co., Ltd.		3		3		3
Valvoline Cummins, Ltd.		3		2		2
Tata Cummins, Ltd.		1		4		4
Beijing Foton Cummins Engine Co., Ltd.		1		2		(2)
Cummins Westport, Inc.		-		3		5
Komatsu manufacturing alliances		(1)		(2)		(1)
All other manufacturers		2		2		1
Cummins share of net income		73		75		92
Royalty and interest income		9		7		12
Equity, royalty and interest income from investees	\$	82	\$	82	\$	104

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 29.5 percent, excluding any one-time items that may arise. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income and research tax credits. The tax rate for the three month period ended March 31, 2013, was 27.6 percent. This tax rate includes a discrete tax benefit of \$28 million attributable to the 2012 research credit as well as a

discrete tax expense of \$17 million, which primarily relates to the write-off of a deferred tax asset deemed unrecoverable. On January 2, 2013, the American Taxpayer Relief Act of 2012 was signed into law and reinstated the research tax credit. The expiration of this credit resulted in a higher income tax provision of \$28 million in 2012. As tax law changes are accounted for in the period of enactment, we recognized the discrete tax benefit in the first quarter of 2013.

Our effective tax rate for the three months ended April 1, 2012, was 26.9 percent. The increase in the 2013 effective tax rate compared to 2012 is due primarily to an unfavorable change in the pre-tax mix of income taxed in higher rate jurisdictions, partially offset by \$11 million of net discrete tax benefits.

FINANCIAL MEASURES THAT SUPPLEMENT GAAP

(Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe this is a useful measure of our operating performance for the period presented as it illustrates our operating performance without regard to special items including the one-time income tax items and restructuring charges. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the quarters ended March 31, 2013, December 31, 2012 and April 1, 2012.

	Three mo	nths ended					
	March 31, 2013		December	31, 2012	April 1, 2012		
	Net	Diluted	Net	Diluted	Net	Diluted	
In millions	Income	EPS	Income	EPS	Income	EPS	
Net income attributable to	\$ 282	\$ 1.49	\$ 369	\$ 1.95	\$ 455	\$ 2.38	
Cummins Inc.							
Add							
Restructuring and other charges	-	-	35	0.19	-	-	
Less							
One-time tax benefits ⁽¹⁾	11	0.05	39	0.21	-	-	
Net income attributable to							
Cummins Inc.							
excluding special items	\$ 271	\$ 1.44	\$ 365	\$ 1.93	\$ 455	\$ 2.38	

⁽¹⁾ The one-time tax items for the three months ended March 31, 2013, included a discrete tax benefit of \$28 million attributable to the 2012 research credit as well as a discrete tax expense of \$17 million, which relates to the write-off of a deferred tax asset deemed unrecoverable. The one-time tax benefits for the three months ended December 31, 2012, related primarily to benefits resulting from transactions entered into and elections made with respect to our U.K. operations.

FINANCIAL MEASURES THAT SUPPLEMENT GAAP

(Unaudited)

Earnings before interest expense, income taxes, noncontrolling interests and restructuring and other charges

We define EBIT as earnings or loss before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. Below is a reconciliation of EBIT and EBIT excluding restructuring and other charges, non-GAAP financial measures, to Net income attributable to Cummins Inc., for each of the applicable periods:

	Three months ended				
	March 31,	December 31,	April 1,		
In millions	2013	2012	2012		
Earnings before interest expense, income taxes and					
special items	\$ 437	\$ 532	\$ 658		
Earnings before interest expense, income taxes and					
special items as a percentage of net sales	11.1%	12.4%	14.7%		
Less					
Restructuring and other charges	-	52	-		
Earnings before interest expense and income taxes	\$ 437	\$ 480	\$ 658		
EBIT as a percentage of net sales	11.1%	11.2%	14.7%		
Less					
Interest expense	6	7	8		
Income tax expense	119	75	175		
Consolidated net income	312	398	475		
Less					
Net income attributable to noncontrolling interests	30	29	20		
Net income attributable to Cummins Inc.	\$ 282	\$ 369	\$ 455		
Net income attributable to Cummins Inc. as a					
percentage of net sales	7.2%	8.6%	10.2%		

BUSINESS UNIT SALES DATA

(Unaudited)

Engine segment net sales by market

2013					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 654	\$ -	\$ -	\$ -	\$ 654
Medium-duty truck and bus	448	-	-	-	448
Light-duty automotive and					
RV	260	-	-	-	260
Industrial	714	-	-	-	714
Stationary power	227	-	-	-	227
Total sales	\$ 2,303	\$ -	\$ -	\$ -	\$ 2,303
2012					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 892	\$ 807	\$ 656	\$ 609	\$ 2,964
Medium-duty truck and bus	526	512	478	575	2,091
Light-duty automotive and					
RV	286	297	353	343	1,279
Industrial	861	859	766	747	3,233
Stationary power	294	366	274	232	1,166
Total sales	\$ 2,859	\$ 2,841	\$ 2,527	\$ 2,506	\$ 10,733

Unit shipments by engine classification (including unit shipments to Power Generation)

Q1	Q2	Q3	Q4	YTD
94,600	-	-	-	94,600
24,900	-	-	-	24,900
4,200	-	-	-	4,200
123,700	-	-	-	123,700
Q1	Q2	Q3	Q4	YTD
109,000	110,000	113,000	108,500	440,500
	94,600 24,900 4,200 123,700	94,600 - 24,900 - 4,200 - 123,700 -	94,600	94,600

Heavy-duty	36,000	33,000	26,000	24,100	119,100
High-horsepower	5,500	5,800	4,600	3,900	19,800
Total units	150,500	148,800	143,600	136,500	579,400

BUSINESS UNIT SALES DATA

(Unaudited)

Component segment sales by business

2013					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 400	\$ -	\$ -	\$ -	\$ 400
Turbo technologies	266	-	-	-	266
Filtration	255	-	-	-	255
Fuel systems	97	-	-	-	97
Total sales	\$ 1,018	\$ -	\$ -	\$ -	\$ 1,018
2012					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 404	\$ 349	\$ 325	\$ 337	\$ 1,415
Turbo technologies	298	297	257	254	1,106
Filtration	270	266	260	252	1,048
Fuel systems	127	124	96	96	443
Total sales	\$ 1,099	\$ 1,036	\$ 938	\$ 939	\$ 4,012

Power generation segment sales by business

2013					
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$ 409	\$ -	\$ -	\$ -	\$ 409
Power systems	179	-	-	-	179
Generator technologies	126	-	-	-	126
Power solutions	32	-	-	-	32
Total sales	\$ 746	\$ -	\$ -	\$ -	\$ 746
2012					
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$ 375	\$ 459	\$ 425	\$ 395	\$ 1,654
Power systems	188	217	174	178	757
Generator technologies	141	160	138	127	566
Power solutions	76	73	77	65	291

Total sales	\$ 780	\$ 909	\$ 814	\$ 765	\$ 3,268
Distribution segment sales	s by business				
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$ 322	\$ -	\$ -	\$ -	\$ 322
Power generation	163	-	-	-	163
Engines	152	-	-	-	152
Service	141	-	-	-	141
Total sales	\$ 778	\$ -	\$ -	\$ -	\$ 778
2012					
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$ 288	\$ 302	\$ 326	\$ 319	\$ 1,235
Power generation	186	201	178	242	807
Engines	166	147	157	195	665
Service	135	144	140	151	570
Total sales	\$ 775	\$ 794	\$ 801	\$ 907	\$ 3,277