CUMMINS INC Form 8-K October 29, 2013	
UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549	
FORM 8-K	
CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934	
Date of Report: October 29, 2013	
CUMMINS INC. (Exact name of registrant as specified in its charter) Indiana (State or other Jurisdiction of Incorporation) (Commission File Number) (I.R.S. Employer Identification No.)	
500 Jackson Street P. O. Box 3005 Columbus, IN 47202-3005 (Principal Executive Office) (Zip Code)	
Registrant's telephone number, including area code: (812) 377-5000	
Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing oblithe registrant under any of the following provisions (see General Instruction A.2. below):	ligation of
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)	
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)	
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))	

Item 2.02. Results of Operations and Financial Condition.

On October 29, 2013, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached prelease reporting its financial results for the third quarter of 2013. A copy of Cummins' press release is attached hereto as Exhibit 99 and hereby incorporated by reference.

Item 9.01. Financial Statements and Exhibits.

- (d) The following exhibit is furnished pursuant to Item 2.02 herewith:
- 99-Press Release dated October 29, 2013

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 29, 2013

CUMMINS INC.
/s/ Marsha L. Hunt
Marsha L. Hunt
Vice President - Corporate Controller
(Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Three months	ended		
In millions, except per share amounts	September 29, 2013	June 30, 2013	September 30 2012),
NET SALES	\$4,266	\$4,525	4,118	
Cost of sales	3,157	3,372	3,076	
GROSS MARGIN	1,109	1,153	1,042	
OPERATING EXPENSES AND INCOME				
Selling, general and administrative expenses	492	484	456	
Research, development and engineering expenses	173	177	186	
Equity, royalty and interest income from investees (Note	91	108	94	
1)			2 4	
Other operating income (expense), net	,	10	(1)
OPERATING INCOME	524	610	493	
Interest income	6	10	5	
Interest expense	8	8	9	
Other income (expense), net	6	1	(2)
INCOME BEFORE INCOME TAXES	528	613	487	
Income tax expense (Note 2)	154	172	117	
CONSOLIDATED NET INCOME	374	441	370	
Less: Net income attributable to noncontrolling interests	19	27	18	
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$355	\$414	\$352	
EARNINGS PER COMMON SHARE				
ATTRIBUTABLE TO CUMMINS INC.				
Basic	\$1.91	\$2.20	\$1.87	
Diluted	\$1.90	\$2.20	\$1.86	
2.1000	Ψ100	Ψ = 1 = 0	Ψ 1.00	
WEIGHTED AVERAGE SHARES OUTSTANDING				
Basic	186.0	187.8	188.6	
Diluted	186.5	188.2	189.0	
CASH DIVIDENDS DECLARED PER COMMON	Φ0.605	φο. 5 ο	Φ0.50	
SHARE	\$0.625	\$0.50	\$0.50	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	Nine months en September 29,	nded September 30,
In millions, except per share amounts	2013	2012
NET SALES	\$12,713	\$13,042
Cost of sales	9,494	9,592
GROSS MARGIN	3,219	3,450
OPERATING EXPENSES AND INCOME		
Selling, general and administrative expenses	1,420	1,418
Research, development and engineering expenses	532	554
Equity, royalty and interest income from investees (Note 1)	281	302
Gain on sale of businesses	_	6
Other operating income (expense), net	_	3
OPERATING INCOME	1,548	1,789
*	2.1	20
Interest income	21	20
Interest expense	22	25 14
Other income (expense), net INCOME BEFORE INCOME TAXES	25	
INCOME BEFORE INCOME TAXES	1,572	1,798
Income tax expense (Note 2)	445	458
CONSOLIDATED NET INCOME	1,127	1,340
Less: Net income attributable to noncontrolling interests	76	64
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$1,051	\$1,276
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.		
Basic	\$5.61	\$6.73
Diluted	\$5.60	\$6.72
WEIGHTED AVERAGE SHARES OUTSTANDING		
Basic	187.4	189.6
Diluted	187.8	190.0
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$1.625	\$1.30

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited) (a)

In millions, except par value	September 29,	December 31,	
ASSETS	2013	2012	
Current assets			
Cash and cash equivalents	\$2,499	\$1,369	
Marketable securities	162	247	
Total cash, cash equivalents and marketable securities	2,661	1,616	
Accounts and notes receivable, net	2,709	2,475	
Inventories	2,513	2,221	
Prepaid expenses and other current assets	643	855	
Total current assets	8,526	7,167	
Long-term assets	0,320	7,107	
Property, plant and equipment	6,182	5,876	
Accumulated depreciation	(3,234) (3,152)
Property, plant and equipment, net	2,948	2,724	,
Investments and advances related to equity method investees	966	897	
Goodwill	457	445	
Other intangible assets, net	362	369	
Other assets	1,077	946	
Total assets	\$14,336	\$12,548	
Total assets	Ψ11,330	Ψ12,5 10	
LIABILITIES			
Current liabilities			
Loans payable	\$15	\$16	
Accounts payable (principally trade)	1,613	1,339	
Current maturities of long-term debt	47	61	
Current portion of accrued product warranty	374	386	
Accrued compensation, benefits and retirement costs	413	400	
Deferred revenue	269	215	
Taxes payable (including taxes on income)	112	173	
Other accrued expenses	547	546	
Total current liabilities	3,390	3,136	
Long-term liabilities			
Long-term debt (Note 3)	1,731	698	
Postretirement benefits other than pensions	407	432	
Other liabilities and deferred revenue	1,344	1,308	
Total liabilities	6,872	5,574	
EOLITY			
EQUITY Cumming Inc. shoreholders' equity			
Cummins Inc. shareholders' equity Common stock, \$2.50 par value, 500 shares authorized, 222.3 and 222.4			
shares issued	2,095	2,058	
Retained earnings	8,089	7,343	
Treasury stock, at cost, 34.9 and 32.6 shares	(2,104) (1,830)
Common stock held by employee benefits trust, at cost, 1.3 and 1.5 shares	(16) (1,830)
Accumulated other comprehensive loss	(10	, (10	,
Defined benefit postretirement plans	(738) (794)
Defined benefit postretirement plans	(730) (1) 1	,

Other	(230) (156)
Total accumulated other comprehensive loss	(968) (950)
Total Cummins Inc. shareholders' equity	7,096	6,603	
Noncontrolling interests	368	371	
Total equity	7,464	6,974	
Total liabilities and equity	\$14,336	\$12,548	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Nine months ended					
In millions	September 29,	September 30,				
III IIIIIIIOIIS	2013	2012				
CASH FLOWS FROM OPERATING ACTIVITIES						
Consolidated net income	\$1,127	\$1,340				
Adjustments to reconcile consolidated net income to net cash provided by						
operating activities						
Depreciation and amortization	305	262				
Restructuring payments, net	(25) —				
Gain on sale of businesses	_	(6)			
Gain on fair value adjustment for consolidated investees	(12) (7)			
Deferred income taxes	78	91				
Equity in income of investees, net of dividends	(98) (51)			
Pension contributions in excess of expense	(96) (74)			
Other post-retirement benefits payments in excess of expense	(20) (16)			
Stock-based compensation expense	29	29				
Excess tax benefits on stock-based awards	(13) (12)			
Translation and hedging activities	26	16				
Changes in current assets and liabilities, net of acquisitions:						
Accounts and notes receivable	(216) 66				
Inventories	(206) (367)			
Other current assets	182	(54)			
Accounts payable	252	(145)			
Accrued expenses	(146) (398)			
Changes in other liabilities and deferred revenue	147	154				
Other, net	19	(41)			
Net cash provided by operating activities	1,333	787				
CASH FLOWS FROM INVESTING ACTIVITIES						
Capital expenditures	(417) (424)			
Investments in internal use software	(43) (62)			
Investments in and advances to equity investees	(12) (92)			
Acquisition of businesses, net of cash acquired	(145) (215)			
Proceeds from sale of business, net of cash sold	_	10				
Investments in marketable securities—acquisitions	(360) (433)			
Investments in marketable securities—liquidations	433	475				
Cash flows from derivatives not designated as hedges	(15) 13				
Other, net	14	9				
Net cash used in investing activities	(545) (719)			
CASH FLOWS FROM FINANCING ACTIVITIES						
Proceeds from borrowings (Note 3)	987	64				
Payments on borrowings and capital lease obligations	(62) (120)			
Net borrowings under short-term credit agreements	34	5				
Distributions to noncontrolling interests	(53) (50)			
Dividend payments on common stock	(305) (246)			
Repurchases of common stock	(289) (231)			
Excess tax benefits on stock-based awards	13	12				
Other, net	19	16				

Net cash provided by (used in) financing activities	344	(550)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH	(2) 21	
EQUIVALENTS	(2) 31	
Net increase (decrease) in cash and cash equivalents	1,130	(451)
Cash and cash equivalents at beginning of year	1,369	1,484	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$2,499	\$1,033	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine		Componen	ts	Power Generation	n	Distributio	n	Non-segn Items ⁽¹⁾	nen	^t Total	
Three months ended September 29, 2013 External sales Intersegment sales Total sales Depreciation and amortization ⁽²⁾	\$2,045 447 2,492 53		\$ 784 288 1,072 24		\$499 213 712 13		\$938 6 944 15		\$ — (954 (954 —)	\$4,266 4,266 105	5
Research, development and engineering expenses	103		51		18		1		_		173	
Equity, royalty and interest income from investees	31		5		13		42		_		91	
Interest income	4		1		1		_				6	
Segment EBIT	272		132		45		86		1		536	
Segment EBIT as a percentage of total sales	10.9	%	12.3	%	6.3	%	9.1	%			12.6	%
Three months ended June 30, 2013 External sales	\$2,209		\$ 786		\$583		\$947		\$ <i>—</i>		\$4,525	5
Intersegment sales	447		331		231		7		(1,016)	— ·,e = e	
Total sales	2,656		1,117		814		954		(1,016)	4,525	
Depreciation and amortization ⁽²⁾ Research, development and engineering	51		23		12		15		_		101	
expenses	102		57		17		1		—		177	
Equity, royalty and interest income from	52		9		10		37		_		108	
investees												
Interest income Segment EBIT ⁽³⁾	7 339				2 76		1 100		(30)	10 621	
Segment EBIT	337		150		70		100		(50	,	021	
Segment EBIT as a percentage of total sales	12.8	%	12.2	%	9.3	%	10.5	6			13.7	%
Three months ended September 30, 2012												
External sales	\$2,131		\$ 663		\$526		\$798		\$ <i>—</i>		\$4,118	3
Intersegment sales	396		275		288		3		(962)	_	
Total sales	2,527		938		814		801		(962)	4,118	
Depreciation and amortization ⁽²⁾ Research, development and engineering	48		21		12		8				89	
expenses	115		51		19		1		_		186	
Equity, royalty and interest income from	25		7		12		50		_		94	
investees							30					
Interest income	2		1		2					`	5	
Segment EBIT ⁽³⁾	239		89		73		99		(4)	496	
Segment EBIT as a percentage of total sales	9.5	%	9.5	%	9.0	%	12.4	6			12.0	%

- Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no (1) significant unallocated corporate expenses for the three months ended September 29, 2013, June 30, 2013, and September 30, 2012.
- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the Condensed Consolidated Statements of Income as "Interest expense."

 Distribution segment EBIT for the three months ended June 30, 2013, included a \$5 million gain on the fair value
- (3) adjustment resulting from the acquisition of a controlling interest in Cummins Rocky Mountain LLC. Distribution segment EBIT for the three months ended September 30, 2012, included a \$7 million gain on the fair value adjustment resulting from the acquisition of a controlling interest in Cummins Central Power.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Components	Power Generation	Distribution	Non-segment Items ⁽¹⁾	nt Total
Nine months ended September 29, 2013						
External sales	\$6,139	\$ 2,292	\$1,621	\$2,661	\$ —	\$12,713
Intersegment sales	1,312	915	651	15	(2,893)	
Total sales	7,451	3,207	2,272	2,676	(2,893)	12,713
Depreciation and amortization ⁽²⁾	156	71	37	40		304
Research, development and engineering expenses	310	165	53	4	_	532
Equity, royalty and interest income from investees	106	21	30	124	_	281
Interest income	13	2	5	1		21
Segment EBIT ⁽³⁾	806	387	172	281	(52)	1,594
Segment EBIT as a percentage of total sales	10.8 %	12.1 %	7.6 %	10.5 %		12.5 %
Nine months ended September 30, 2012						
External sales	\$6,924	\$ 2,147	\$1,614	\$2,357	\$ —	\$13,042
Intersegment sales	1,303	926	889	13	(3,131)	
Total sales	8,227	3,073	2,503	2,370	(3,131)	13,042
Depreciation and amortization ⁽²⁾	142	59	34	23		258
Research, development and engineering expenses	341	153	56	4	_	554
Equity, royalty and interest income from investees	100	23	32	147	_	302
Interest income	9	3	7	1		20
Segment EBIT ⁽³⁾	996	348	243	285	(49)	1,823
Segment EBIT as a percentage of total sales	12.1 %	11.3 %	9.7 %	12.0 %		14.0 %

Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. The nine months ended September 30, 2012, included a \$6 million gain (\$4 million after-tax) related to adjustments from

- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the Condensed Consolidated Statements of Income as "Interest expense."

 Distribution segment EBIT for the nine months ended September 29, 2013, included a \$7 million gain and \$5 million gain on the fair value adjustment resulting from the acquisitions of a controlling interest in Cummins
- (3) Northwest LLC and Cummins Rocky Mountain LLC, respectively. Distribution segment EBIT for the nine months ended September 30, 2012, included a \$7 million gain on the fair value adjustment resulting from the acquisition of a controlling interest in Cummins Central Power.

⁽¹⁾ our 2011 divestitures. The gain has been excluded from segment results as it was not considered in our evaluation of operating results for the corresponding periods. There were no other significant unallocated corporate expenses for the nine months ended September 29, 2013 and September 30, 2012.

CUMMINS INC. AND SUBSIDIARIES RECONCILIATION OF SEGMENT INFORMATION (Unaudited)

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

	Three month	s ended	Nine months ended			
In millions	September	June 30,	September	September	September	
In millions	29, 2013	2013	30, 2012	29, 2013	30, 2012	
Total EBIT	\$536	\$621	\$496	\$1,594	\$1,823	
Less: Interest expense	8	8	9	22	25	
Income before income taxes	\$528	\$613	\$487	\$1,572	\$1,798	

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the interim reporting periods was as follows:

	Three months ended September 29June 30, September 30			Nine months ended 0, September 29\$ eptember 30,		
In millions	September 2 2013	29June 30, 2013	2012	2013	29 \$ eptember 30, 2012	
Distribution Entities						
North American distributors	\$34	\$29	\$ 37	\$98	\$ 115	
Komatsu Cummins Chile, Ltda.	6	6	9	17	20	
All other distributors	1	_	_	1	3	
Manufacturing Entities						
Chongqing Cummins Engine Company, Ltd.	15	17	14	44	49	
Dongfeng Cummins Engine Company, Ltd.	13	20	9	45	42	
Beijing Foton Cummins Engine Co., Ltd.	4	9	3	14	3	
Shanghai Fleetguard Filter Co., Ltd.	4	4	3	11	10	
Cummins Westport, Inc.	2	3	2	5	11	
Tata Cummins, Ltd.	1	2	_	4	7	
Komatsu manufacturing alliances		4	(1)	3	(1)	
Valvoline Cummins, Ltd.		2	2	5	6	
Xian Cummins Engine Company Ltd.		1	1	1	(5)	
All other manufacturers	3	1	6	6	12	
Cummins share of net income	83	98	85	254	272	
Royalty and interest income	8	10	9	27	30	
Equity, royalty and interest income from investees	\$91	\$108	\$ 94	\$281	\$ 302	

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 28.5 percent, excluding any one-time items that may arise. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income and research tax credits. The tax rates for the three and nine month periods ended September 29, 2013, were 29.2 percent and 28.3 percent, respectively. These tax rates include a \$7 million discrete net tax expense for the third quarter tax adjustments: \$4 million expense attributable to prior year tax return true-up adjustments, \$1 million benefit related to release of prior year tax reserves and a discrete tax charge for \$4 million related to a third quarter enactment of U.K. tax law changes. In addition, the nine month tax rate includes a discrete tax benefit in the first quarter of 2013 of \$28 million attributable to the reinstatement of the research credit back to 2012, as well as a discrete tax expense in the first quarter of 2013 of \$17 million, which primarily relates to the write-off of a deferred tax asset deemed unrecoverable. On January 2, 2013, the American Taxpayer Relief Act of 2012 was signed into law and reinstated the research tax credit. As tax law changes are accounted for in the period of enactment, we recognized the discrete tax benefit in the first quarter of 2013.

Our tax rates for the three and nine month periods ended September 30, 2012, were 24.1 percent and 25.5 percent, respectively. These tax rates include a \$16 million tax benefit for third quarter discrete tax adjustments, \$6 million of which related to a dividend distribution of accumulated foreign income earned in prior years. These discrete tax

adjustments also included a discrete tax benefit of \$13 million for prior year tax return true-up adjustments and a discrete tax charge of \$3 million related to the third quarter enactment of U.K. tax law changes. The increase in the 2013 effective tax rates compared to 2012 is primarily due to unfavorable changes in the pre-tax mix of income taxed in higher rate jurisdictions and discrete tax items.

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 3. DEBT

In September 2013, we issued \$1 billion aggregate principal amount of senior notes consisting of \$500 million aggregate principal amount of 3.65% senior unsecured notes due in 2023 and \$500 million aggregate principal amount of 4.875% senior unsecured notes due in 2043. We received net proceeds of \$979 million. The senior notes pay interest semi-annually on April 1 and October 1, commencing on April 1, 2014. The indenture governing the senior notes contains covenants that, among other matters, limit (i) our ability to consolidate or merge into, or sell, assign, convey, lease, transfer or otherwise dispose of all or substantially all of our and our subsidiaries' assets to another person, (ii) our and certain of our subsidiaries' ability to engage in sale and leaseback transactions. We currently anticipate using a portion of the net proceeds from the sale of the notes for the planned acquisitions of the equity that we do not already own in our partially-owned United States and Canadian distributors, as well as for general corporate purposes.

CUMMINS INC. AND SUBSIDIARIES FINANICAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe this is a useful measure of our operating performance for the periods presented as it illustrates our operating performance without regard to special items including the one-time tax adjustments and gain related to the sale of certain assets and liabilities. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the quarters ended September 29, 2013, June 30, 2013 and September 30, 2012:

	Three month						
	September 2	September 29, 2013		June 30, 2013		30, 2012	
In millions	Net Income	Diluted EPS	Net Income	Diluted EPS	Net Income	Diluted EPS	
Net income attributable to Cummins Inc. Less	\$355	\$1.90	\$414	\$2.20	\$352	\$1.86	
One-time tax items (1)	(7)	(0.04)	_	_	16	0.08	
Net income attributable to Cummins Inc. excluding special items	\$362	\$1.94	\$414	\$2.20	\$336	\$1.78	
	Nine months ended						
		September 2	29, 2013	September 3	30, 2012		
In millions		Net Income	Diluted EPS	Net Income	Diluted EPS		
Net income attributable to Cummins Inc.		\$1,051	\$5.60	\$1,276	\$6.72		
Less							
One-time tax items (1)		4	0.03	16	0.09		
Gain on sale of businesses (2)				4	0.02		
Net income attributable to Cummins Inc. excluding special items		\$1,047	\$5.57	\$1,256	\$6.61		

The one-time tax items for the three and nine months ended September 29, 2013, included a \$7 million discrete tax expense. In addition, the nine months ended September 29, 2013, included a discrete tax benefit of \$28 million attributable to the 2012 research credit as well as discrete tax expense of \$17 million, which relates to the write-off of a deferred tax asset deemed unrecoverable.

The three and nine month periods ended September 30, 2012, included a \$16 million tax benefit for third quarter 2012 discrete tax adjustments, \$6 million of which related to a dividend distribution of accumulated foreign income earned in prior years. These discrete tax adjustments also included a discrete tax benefit of \$13 million for prior year tax return true-up adjustments and a discrete tax charge of \$3 million related to the third quarter enactment of U.K. tax law changes.

(2) The gain has been excluded from operating results as it was not considered in our evaluation of performance for the nine months ended September 30, 2012.

CUMMINS INC. AND SUBSIDIARIES FINANICAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Earnings before interest, taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. Below is a reconciliation of EBIT, a non-GAAP financial measure, to "Net income attributable to Cummins Inc.," for each of the applicable periods:

In millions	Three mor September 2013				September 2012	30	Nine mont September 2013			30,
Earnings before interest income, income taxes and special items	\$536		\$621		\$496		\$1,594		\$1,817	
Earnings before interest expense, income taxes and special items as a percentage of net sales	12.6	%	13.7	%	12.0	%	12.5	%	13.9	%
Add Gain on sale of businesses	_		_		_		_		6	
Earnings before interest expense and income taxes	\$ \$536		\$621		\$496		\$1,594		\$1,823	
EBIT as a percentage of net sales	12.6	%	13.7	%	12.0	%	12.5	%	14.0	%
Less Interest expense Income tax expense Consolidated net income	8 154 374		8 172 441		9 117 370		22 445 1,127		25 458 1,340	
Less Net income attributable to noncontrolling interests Net income attributable to Cummins Inc.	19 \$355		27 \$414		18 \$352		76 \$1,051		64 \$1,276	
Net income attributable to Cummins Inc. as a percentage of net sales	8.3	%	9.1	%	8.5	%	8.3	%	9.8	%

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales by market 2013								
In millions	Q1	Q2	Q3	Q4	YTD			
Heavy-duty truck	\$654	\$723	\$690	_	\$2,067			
Medium-duty truck and bus	448	595	570		1,613			
Light-duty automotive and RV	260	345	330		935			
	714	762	709		2 105			
Industrial				_	2,185			
Stationary power	227	231	193		651			
Total sales	\$2,303	\$2,656	\$2,492		\$7,451			
2012								
In millions	Q1	Q2	Q3	Q4	YTD			
Heavy-duty truck	\$892	\$807	\$656	\$609	\$2,964			
Medium-duty truck and bus	526	512	478	575	2,091			
Light-duty automotive and	206	207	252	2.42	1.070			
RV	286	297	353	343	1,279			
Industrial	861	859	766	747	3,233			
Stationary power	294	366	274	232	1,166			
Total sales	\$2,859	\$2,841	\$2,527	\$2,506	\$10,733			
Unit shipments by engine classification (including unit shipments to Power Generation) 2013								
Units	Q1	Q2	Q3	Q4	YTD			
Midrange	94,600	121,900	113,800	-	330,300			
Heavy-duty	24,900	28,300	26,500	_	79,700			
High-horsepower	4,200	3,600	3,500		11,300			
Total units	123,700	153,800	143,800		421,300			
Total and	123,700	155,000	113,000		.21,500			
2012								
Units	Q1	Q2	Q3	Q4	YTD			
Midrange	109,000	110,000	113,000	108,500	440,500			
Heavy-duty	36,000	33,000	26,000	24,100	119,100			
High-horsepower	5,500	5,800	4,600	3,900	19,800			
Total units	150,500	148,800	143,600	136,500	579,400			

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Component segment sales by business 2013								
In millions	Q1	Q2	Q3	Q4	YTD			
Emission solutions	\$400	\$444	\$458	~ .	\$1,302			
Turbo technologies	266	294	263		823			
Filtration	255	271	248		774			
Fuel systems	97	108	103		308			
Total sales	\$1,018	\$1,117	\$1,072		\$3,207			
Total sales	φ1,010	Φ1,117	\$1,072		\$5,207			
2012								
In millions	Q1	Q2	Q3	Q4	YTD			
Emission solutions	\$404	\$349	\$325	\$337	\$1,415			
Turbo technologies	298	297	257	254	1,106			
Filtration	270	266	260	252	1,048			
Fuel systems	127	124	96	96	443			
Total sales	\$1,099	\$1,036	\$938	\$939	\$4,012			
Power Generation segmen	t sales by bus	siness						
2013	•							
In millions	Q1	Q2	Q3	Q4	YTD			
Power products	\$409	\$474	\$421	_	\$1,304			
Generator technologies	126	125	126		377			
Power systems	179	187	122		488			
Power solutions	32	28	43	_	103			
Total sales	\$746	\$814	\$712		\$2,272			
2012								
In millions	Q1	Q2	Q3	Q4	YTD			
Power products	\$375	\$459	\$425	\$395	\$1,654			
Generator technologies	141	160	138	127	566			
Power systems	188	217	174	178	757			
Power solutions	76	73	77	65	291			
Total sales	\$780	\$909	\$814	\$765	\$3,268			
Total sales	Ψ / 60	Ψ)Ο)	ψ01-	Ψ / 0.5	Ψ3,200			
Distribution segment sales by business 2013								
In millions	Q1	Q2	Q3	Q4	YTD			
Parts and filtration	\$322	\$369	\$377	_	\$1,068			
Power generation	163	241	234		638			
Engines	152	183	170		505			
Service	141	161	163		465			
Total sales	\$778	\$954	\$944		\$2,676			
1 out butos	ΨΙΙΟ	ΨΖΖΤ	ψρπτ		Ψ2,070			
2012								
In millions	Q1	Q2	Q3	Q4	YTD			
Parts and filtration	\$288	\$302	\$326	\$319	\$1,235			

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Power generation	186	201	178	242	807
Engines	166	147	157	195	665
Service	135	144	140	151	570
Total sales	\$775	\$794	\$801	\$907	\$3,277