

AMERICAN ELECTRIC POWER CO INC
Form U-1/A
November 19, 2002

File No. 70-10088

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Amendment No. 1
to
FORM U-1

APPLICATION OR DECLARATION

Under

THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

AMERICAN ELECTRIC POWER COMPANY, INC.
AEP GENERATING COMPANY
AMERICAN ELECTRIC POWER SERVICE CORPORATION
APPALACHIAN POWER COMPANY
CENTRAL AND SOUTH WEST CORPORATION
CENTRAL POWER AND LIGHT COMPANY
COLUMBUS SOUTHERN POWER COMPANY
INDIANA MICHIGAN POWER COMPANY
KENTUCKY POWER COMPANY
KINGSPORT POWER COMPANY
OHIO POWER COMPANY
PUBLIC SERVICE COMPANY OF OKLAHOMA
SOUTHWESTERN ELECTRIC POWER COMPANY
WEST TEXAS UTILITIES COMPANY
WHEELING POWER COMPANY
CEDAR COAL CO.
CENTRAL APPALACHIAN COAL CO.
CENTRAL COAL CO.
COLOMET, INC.
SIMCO, INC.
SOUTHERN APPALACHIAN COAL CO.
BLACKHAWK COAL CO.
CONESVILLE COAL PREPARATION COMPANY
FRANKLIN REAL ESTATE COMPANY
INDIANA FRANKLIN REALTY COMPANY
and additional subsidiaries identified on Signature Page.
1 Riverside Plaza, Columbus, Ohio 43215
(Name of company or companies filing this state-
ment and address of principal executive offices)

AMERICAN ELECTRIC POWER COMPANY, INC.
1 Riverside Plaza, Columbus, Ohio 43215
(Name of top registered holding company parent
of each applicant or declarant)

A.A. Pena, Treasurer

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AMERICAN ELECTRIC POWER SERVICE CORPORATION
1 Riverside Plaza, Columbus, Ohio 43215

Jeffrey D. Cross, General Counsel
AMERICAN ELECTRIC POWER SERVICE CORPORATION
1 Riverside Plaza, Columbus, Ohio 43215
(Names and addresses of agents for service)

American Electric Power Company, Inc., a New York corporation ("AEP") and Central and South West Corporation, a Delaware corporation ("CSW"), both registered holding companies under the Public Utility Holding Company Act of 1935, as amended (the "Act") and the direct and indirect subsidiaries of AEP ("Subsidiaries"), including the following public utility subsidiaries: AEP Generating Company ("Generating"), Appalachian Power Company ("Appalachian"), Central Power and Light Company ("CPL"), Columbus Southern Power Company ("Columbus"), Indiana Michigan Power Company ("Indiana"), Kentucky Power Company ("Kentucky"), Kingsport Power Company ("Kingsport"), Ohio Power Company ("Ohio"), Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), West Texas Utilities Company ("West Texas"), and Wheeling Power Company ("Wheeling") (collectively, "the Public Utility Subsidiaries") and the following nonutility subsidiaries which are currently participants in the AEP utility money pool and are applicants in this proceeding: Cedar Coal Co., Central Appalachian Coal Co., Central Coal Co., Colomet, Inc., Simco, Inc., Southern Appalachian Coal Co., Blackhawk Coal Co., Conesville Coal Preparation Company, all coal mining companies and Franklin Real Estate Company, and Indiana Franklin Realty Company, both real estate companies, are applicants in this filing.

In addition, the following entities are applicants in this filing as they seek to be participants in the Nonutility Money Pool:

Entity	Description
Universal Supercapacitors, LLC	Supercapacitor operations
AEP Coal, Inc.	Coal Mining Operations in midwest
AEP Power Marketing, Inc.	Power Marketing
AEP Pro Serv, Inc.	Professional Services for industrial and
AEP Retail Energy, LLC	Gas and electric retail marketing
AEP T&D Services, LLC	Professional Services for transmission a
AEP Credit, Inc.	Factoring AEP operating companies
Industry and Energy Associates LLC	Professional Services for industrial and
AEP C&I Company, LLC	Gas and electric commercial and industri
AEP Gas Power System GP, LLC	Gas and electric commercial and industri
AEP Gas Power GP, LLC	Gas and electric commercial and industri
AEP Retail Energy	Gas and electric commercial and industri
AEP Texas Commercial & Industrial Retail GP, LLC	Gas and electric commercial and industri
AEP Communications, Inc.	Telecom and fiber optics company
AEP Communications, LLC	Telecom and fiber optics company
C3 Networks GP, LLC	Telecom and fiber optics company
C3 Networks Limited Partnership	Telecom and fiber optics company
C3 Networks & Comm LP	Telecom and fiber optics company
AEP Fiber Venture, LLC	Telecom and fiber optics company
C3 Communications, Inc.	Telecom and fiber optics company
AEP Energy Services, Inc.	Energy trading operations
AEP EmTech, LLC	Owns and manages intellectual property
AEP Investments, Inc.	Owns and manages intellectual property
Ventures Lease Co., LLC	100% owned by AEP Resources
AEP Resource Services, LLC	Service company

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AEP Resources, Inc.	Service company
AEP Delaware Investment Company II	1% owner of AEP holdings
AEP Delaware Investment Company III	Holding company
AEP MEMCO LLC	Barge operations
AEP Elmwood LLC	Barge maintenance
United Sciences Testing, Inc.	Emissions testing systems
AEP Energy Services Gas Holding Company	Gas marketing
Mid-Texas Pipeline Company	Gas marketing
Jefferson Island Storage & Hub L.L.C.	Gas marketing
AEP Acquisition, L.L.C.	Gas marketing
AEP Energy Services Investments, Inc.	Gas marketing
LIG, Inc.	Gas marketing
LIG Pipeline Company	Gas marketing
Tuscaloosa Pipeline Company	Gas marketing
LIG Liquids Company, L.L.C.	Gas marketing
Louisiana Intrastate Gas Company, L.L.C.	Gas marketing
LIG Chemical Company	Gas marketing
Houston Pipe Line Company	Gas marketing
AEP Gas Marketing LP	Gas marketing
HPL Holdings, Inc.	Gas marketing
AEP Resources International, Limited	Foreign power plant operations
AEP Resources Project Management Company, Ltd.	Foreign power plant operations
AEP Pushan Power, LDC	Foreign power plant operations
CSW International, Inc.	Foreign IPP's
AEP Delaware Investment Company III	Energy management
AEP Holdings I	Holding company
AEP Holdings II	Dutch holding co
AEP Energy Services UK Gen Ltd	European power generation
AEP Energy Services Limited	European trading operations
CSW Energy, Inc.	Domestic IPP's
CSW Power Marketing, Inc.	Power marketing
CSWE/Ft. Lupton, Inc.	Power plant operations
Newgulf Power Venture	Power plant operations
CSW Development I, Inc.	Power plant operations
Eastex Cogeneration LP	Power plant operations
CSW Eastex LP I, Inc.	Power plant operations
CSW Energy Services, Inc.	Energy Marketer
EnerShop Inc.	Retail Sales
Mutual Energy SWEPCO L.P.	Retail electric provider
REP Holdco Inc.	Retail electric provider
Mutual Energy CPL, LP	Retail electric provider
REP General Partner L.L.C.	Retail electric provider
Mutual Energy WTU, LP	Retail electric provider
Mutual Energy Service Company, L.L.C.	Service operations for retail companies
AEP Ohio Commercial & Industrial Retail Co, LLC	Retail electric provider
AEP Ohio Retail Energy LLC	Retail electric provider
Mutual Energy L.L.C.	Retail electric provider
AEP Texas Retail GP, LLC	Retail electric provider of last resort
POLR Power, L.P.	Retail electric provider of last resort
Dolet Hills Lignite Company, LLC	Coal Mining operations in LA
AEP Desert Sky GP, LLC	Wind generation operations
AEP Desert Sky LP LLC	Wind generation operations

For purposes hereof "Subsidiaries" shall also include other direct or indirect subsidiaries that AEP may form pursuant to the Rule 58 exception or pursuant to Sections 32, 33 or 34 of the Act. All of AEP's direct and indirect Subsidiaries, other than Public Utility Subsidiaries, are herein called "Nonutility Subsidiaries." All subsidiaries and AEP and CSW are sometimes referred to collectively as the "Companies".

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The Applicants propose to amend the Application/Declaration on Form U-1 in this File No. 70-10088 as follows:

1. By amending and restating ITEM 1. DESCRIPTION OF PROPOSED TRANSACTIONS in its entirety to read as follows:

A. Introduction and General Request AEP and its Subsidiaries seek the authorization and approval of the Commission with respect to the ongoing financing activities, the provision of intrasystem services and guarantees and other matters pertaining to AEP and its Subsidiaries as set forth herein. Specifically, this Application-Declaration seeks the following authorizations and approvals of the Commission:

(i) In order to ensure that the AEP system is able to meet its capital requirements and plan its future financing, AEP and its Subsidiaries hereby request authorization for financing transactions for the period beginning with the effective date of an order issued pursuant to this filing and continuing, unless otherwise specified in this Application, until March 31, 2006 (the "Authorization Period");

(ii) SWEPCO and Wheeling request authorization to issue long-term debt in amounts not to exceed \$350 million and \$40 million, respectively;

(iii) AEP and its Public Utility Subsidiaries request that the Commission approve an aggregate financing request in the amount of \$7.2 billion outstanding in short-term financing capacity for AEP and its Public Utility Subsidiaries as more fully described in the Application-Declaration;

(iv) CPL, Columbus, Ohio and West Texas, companies affected by restructuring, seek interim authority until restructuring is implemented, to issue short and long-term debt in an amount not to exceed \$3.9 billion;

(v) Subsidiaries seek authorization to organize financing entities for certain types of financings;

(vi) Applicants seek authority to make tender offers for their securities and repurchase of their own securities from affiliates;

(vii) AEP and its Subsidiaries which are participants in the Utility Money Pool request the continuation of the Money Pool through the Authorization Period;

(viii) AEP and its Nonutility Subsidiaries request authority to form and continue a Nonutility Money Pool on substantially the same terms and conditions as the Utility Money Pool;

(ix) AEP requests the Commission approve the issuance by AEP and its Subsidiaries of guarantees and other forms of credit support in an aggregate amount not to exceed \$900 million outstanding at any time in exposure as more fully described below; and

(x) AEP and its Nonutility Subsidiaries request authorization for the Subsidiaries to pay dividends out of capital or unearned surplus to the fullest extent of the law.

B. Background and Existing Authority

By Order dated December 30, 1997 (Release No. 35-26811, in file No. 70-9107), CSW and its electric public utility subsidiary companies, CPL, PSO, SWEPCO, WTU and Central and South West Services, Inc., were authorized to engage in various financing and related transactions through December 31, 2002.

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By Order dated June 14, 2000 (Release No. 35-27186 in File No. 70-9381), AEP was authorized to acquire by merger all of the outstanding common stock of CSW. By that order, AEP, its operating subsidiaries and certain other subsidiaries were added to the CSW Money Pool.

By Order dated October 26, 2001 (Release No. 27457 in File No. 70-9937) the Money Pool authority was extended to December 31, 2002 and certain sublimits relating to restructuring were established.

AEP, AEPSC, CSW, CPL, Columbus, Ohio, SWEPCO and West Texas have pending before this Commission an application to restructure their operations pursuant to deregulation statutes in Texas and Ohio which will result in the separation of the generation and energy delivery functions of CPL, Columbus, Ohio, and West Texas ("Restructuring Application") [File No. 70-9785]. This authority includes the issuance of short and long-term debt by the new generation, distribution and transmission entities and guarantees relating to these enterprises. It is possible that an order in this matter will not be issued until after December 31, 2002, and interim financing authority for these companies will be required pending issuance of the restructuring order.

C. Overview of the Request

The Applicants hereby request authorization to engage in the transactions set forth herein during the Authorization Period. The financing transactions relate to:

- (1) external issuances by AEP and the Public Utility Subsidiaries of short-term debt;
- (2) external issuances by SWEPCO and Wheeling of common stock, preferred securities; short-term debt financing; long-term debt financing, such as first mortgage bonds, pollution control revenue bonds, notes (secured and unsecured) and debentures; sales of tax-advantaged preferred securities; and borrowings under Credit Agreements with banks; credit enhancements and other financial institutions in each case not subject to Rule 52;
- (3) entering into by SWEPCO and Wheeling of hedging transactions to the extent not exempt by Rule 52;
- (4) continuation of the Utility Money Pool;
- (5) implementation of a Nonutility Money Pool;
- (6) authorization of issuance of intrasystem and other guarantees.

All debt issued by AEP pursuant to authority granted in this file will be unsecured.

D. Parameters of Financings

The Applicants request authority to engage in financing transactions for which the specific terms and conditions are not currently known, subject to certain conditions concerning the financial condition of the Applicants. Except in accordance with a further order of the Commission in this proceeding, the Applicants will not publicly issue any long-term debt unless such securities are rated at the time of issuance at the investment grade level as established by at least one "nationally recognized statistical rating organization," as that term is used in paragraphs (c)(2)(vi)(E)(F) and (H) of Rule 15c3-1 under the Securities Exchange Act of 1934. The general conditions for financing without further prior approval are set forth below.

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1. Effective Cost of Money on Debt Securities and Borrowings Under Credit Agreements

The effective cost of money on long term debt borrowings issued pursuant to this Application will not exceed the greater of (i) 450 basis points over comparable term U.S. Treasury securities, or (ii) a gross spread over U.S. Treasury securities which is consistent with similar securities of comparable credit quality and maturities issued by other companies.

2. Maturity of Debt

The maturity of indebtedness will not exceed 50 years.

3. Issuance Expenses

The underwriting fees, commissions, or other similar expenses paid in connection with the issue, sale or distribution of a security pursuant to the Application will not exceed 5% of the principal or total amount of the financing.

4. Use of Proceeds

The proceeds from the sale of securities in external financing transactions by the Applicants will be added to their respective treasuries and subsequently used principally for general corporate purposes including:

- (i) the financing, in part, of capital expenditures;
- (ii) the financing of working capital requirements;
- (iii) the acquisition, retirement or redemption of securities previously issued by AEP or its Subsidiaries without the need for prior Commission approval; and
- (iv) other lawful purposes, including direct or indirect investment in Rule 58 companies by AEP, other subsidiaries approved by the Commission, EWGs and FUCOs.

5. Borrowing Limits

The aggregate amount of outstanding external financing effected by the Applicants pursuant to the authorization requested hereunder during the Authorization Period, other than the refinancing of outstanding securities which will not be limited, will not exceed:

(a) Long-term debt limits:

SWEPCO	\$350,000,000
Wheeling	\$40,000,000

(b) Short-term borrowing limits for public utility companies through the Money Pool or external borrowings, or borrowings from AEP, are as follows:

Company	Amount
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Appalachian	\$600,000,000
Indiana	\$500,000,000
Kentucky	\$200,000,000
Generating	\$125,000,000
Kingsport	\$40,000,000
PSO	\$300,000,000
SWEPCO	\$350,000,000

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Wheeling \$40,000,000

AEP requires an amount of authority for short-term borrowings sufficient to fund the Utility Money Pool and the Nonutility Money Pool as well as its own requirements in an amount not to exceed \$7,200,000,000.

Pre-restructuring the breakdown of the \$7.2 billion is as follows:

Utility:	\$5.0bil
AEP:	.7bil
Nonutility:	1.5bil
	\$7.2bil

Post-restructuring the breakdown will be as follows:

Utility:	\$3.5bil
AEP:	1.2bil
Nonutility:	2.5bil
	\$7.2bil

(c) Interim Limits

If the Restructuring Order referred to above is not obtained by December 31, 2002, the companies affected by restructuring will need continued interim authority to issue debt, including both long and short term debt, both on the external market or from the Utility Money Pool, until restructuring is implemented as described in File No. 70-9785:

Company	Debt Limits
CPL	\$1,400,000,000
Columbus	\$800,000,000
Ohio	\$1,200,000,000
West Texas	\$500,000,000

6. Financial Condition

AEP states that it will maintain during the authorization period for itself and for all the Public Utility Subsidiaries common equity of 30% of consolidated capital (inclusive of short-term debt); however CPL requests that it be permitted to maintain a common equity ratio of 25% for so long as securitization bonds are outstanding.

A table showing equity ratios is attached as Exhibit A.

E. Description of Specific Types of Financing

1. External Financing - All external financing will be at rates or prices and under conditions based upon, or otherwise determined, by competitive capital markets.

The Applicants request authority to sell securities covered by this Application in any of the following ways: (i) through underwriters or dealers; (ii) directly to a limited number of purchasers or to a single purchaser, or (iii) through agents or dealers. If underwriters are used in the sale of the securities, such securities will be acquired by the underwriters for their own account and may be resold from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. The securities may be offered to the public either through underwriting syndicates (which may be represented by managing underwriters) or directly by one or more underwriters acting alone. The securities may be sold directly by AEP or a Subsidiary or through agents

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designated from time to time. If dealers are used in the sale of any securities, such securities will be sold to the dealers as principal. Any dealer may then resell such securities to the public at varying prices to be determined by such dealer at the time of resale.

If debt securities are being sold, they may be sold pursuant to "delayed delivery contracts" which permit the underwriters to locate buyers who will agree to buy the debt at the same price but at a later date than the date of the closing of the sale to the underwriters. Debt securities may also be sold through the use of medium-term note and similar programs, including in transactions covered by Rule 144A under the Securities Act of 1933. Pollution control revenue bonds may be sold either currently or in forward refundings where the price of the securities is established currently for delivery at a future date.

(a) Long-Term Debt

Under current law, the public utility commission in the states of Indiana, Virginia, Tennessee, Ohio, Oklahoma and Kentucky approve the issuance of long-term securities by public utility companies. Therefore, Rule 52(a) provides an exemption from this Commission for the issuances of long term debt securities by all of AEP's public utility subsidiaries except CPL, SWEPCO, West Texas and Wheeling.

Financing authorization is being sought for CPL and West Texas with the Restructuring Application and in Section (c) Interim Limits above. SWEPCO and Wheeling seek long-term debt authority in an amount not to exceed \$350 million and \$40 million.

Any long-term debt or other security would have such designations, aggregate principal amount, maturity, interest rate(s) or methods of determining the same, interest payment terms, redemption provisions, non-refunding provisions, sinking fund terms, conversion or put terms and other terms and conditions as the Applicants may at the time of issuance determine.

(b) Short-term Debt

The public utility direct or indirect subsidiaries of AEP are members of the AEP System Money Pool and make short-term borrowings from the Money Pool. The Money Pool is funded by AEP currently through a commercial paper program. No participant in the Money Pool ("Participants") may borrow from the Money Pool if the borrowing Company could borrow more cheaply directly from banks or through the issuance of its own commercial paper. The Companies also require authority for short term borrowing in the event funds are not available from the Money Pool. Therefore, AEP and the public utility subsidiaries seek authorization for the issuance of short-term debt in the form of bank loans, commercial paper programs and other products in the amount set forth in Borrowing Limits above, as well as direct issuance from AEP.

Commercial paper would be sold in established domestic or European commercial paper markets. Short-term borrowings will have maturities of less than one year from the date of issuance.

Flexibility - AEP requires flexibility in the types of short-term debt by which it borrows externally to take advantage of new products being offered in the market for short-term securities, including but not limited to, the extendible commercial notes program currently being offered by certain commercial paper dealers (See Footnote 1), and other new products to provide alternate backup liquidity for commercial paper and short-term notes.

AEP and the Participants believe that by having flexibility to allocate short-term borrowings between sales of notes and sales of commercial paper, they

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will be able to realize economies in meeting their short-term financing requirements, and such companies propose, in general, taking appropriate long and short-term considerations into account, to utilize the most economical means available at any time to meet their short-term financing requirements.

AEP, CSW and the Public Utility Subsidiaries may engage in other types of short-term financing generally available to borrowers with comparable credit ratings as each individual entity may deem appropriate in light of its needs and market conditions at the time of issuance.

(c) Credit Enhancement

Applicants may obtain credit enhancement for the securities covered by this Application, which could include insurance, a letter of credit or a liquidity facility. The Applicants anticipate they may be required to provide credit enhancement if they were to issue floating rate securities, whereas credit enhancement would be a purely economic decision for fixed rate securities. The Applicants anticipate that even though they would be required to pay a premium or fee to obtain the credit enhancement, they would realize a net benefit through a reduced interest rate on the new securities. Applicants will obtain credit enhancement only if it is economically beneficial to do so.

(d) Financing Entities

The Subsidiaries seek authority to organize new corporations, trusts, partnerships or other entities to be created for the purpose of facilitating certain types of financings such as the issuance of tax advantaged preferred securities. Request is also made for these financing entities to issue such securities to third parties. Additionally, request is made for authorization with respect to (i) the issuance of debentures or other evidences of indebtedness by the Subsidiaries to a financing entity in return for the proceeds of the financing and (ii) the acquisition by a Subsidiary of voting interests or equity securities issued by the financing entity to establish the Subsidiary's ownership of the financing entity (the equity portion of the entity generally being created through a capital contribution or the purchase of equity securities, such as shares of stock or partnership interests, involving an amount usually ranging from 1 to 25 percent of the capitalization of the financing entity). The Subsidiaries also request authorization to enter into expense agreements with their respective financing entities, pursuant to which they would agree to pay all expenses of such entity.

The Subsidiaries may also guarantee (i) payment of interest, dividends or distributions on the securities issued by their subsidiary financing entities if and to the extent such financing entities declare dividends or distributions or pay interest out of funds legally available therefor; (ii) payments to the holders of the securities issued by such entities of amounts due upon liquidation of such entities or redemption of the securities of such entities; and (iii) certain additional amounts that may be payable in respect of such securities.

(e) Tender Offers and Repurchase of Securities

AEP and the Subsidiaries may determine to acquire outstanding securities (the "Outstanding Securities") through tender offers to the holders of such Outstanding Securities. Tender offers may be conditioned upon receipt of a certain percentage of the Outstanding Securities. The tender offer price would be based on a number of factors, including the coupon rate of the Outstanding Securities, the date of expiration of the refunding protection of the Outstanding Securities, the redemption price on such expiration date and the then current market rates for similar securities, all of which are relevant to the decision of an informed holder as to whether to hold or sell Outstanding Securities. Holders of Outstanding Securities may be offered a fixed price for

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their Outstanding Securities, or the tender offer may be a "fixed spread" offer pursuant to which the Applicants will offer a price based upon a fixed spread over comparable U.S. Treasury securities. Any tender offer will be conducted in accordance with standard market practice, i.e., the length of time the offer will be held open, the method of solicitation, etc., at the time of the tender offer.

AEP and the Subsidiaries would, in connection with any tender offer, retain one or more investment banking firms experienced in such matters to act as tender agent and dealer-manager. The dealer-manager will act as the agent in disseminating the tender offer and receiving responses thereto. As a dealer-manager, the investment banking firm will not itself become obligated to purchase or sell any of the Outstanding Securities. The dealer-manager's fee will be determined following negotiation and investigation of fees in similar transactions and will include reasonable out-of-pocket expenses and attorney's fees. It is expected that the Applicant will be required, as is customary, to indemnify the dealer-manager for certain liabilities. The Applicant may also retain a depository to hold the tendered Outstanding Securities pending the purchase thereof and/or an information agent to assist in the tender offer.

AEP and the Public Utility Subsidiaries also seek authority to repurchase their own securities issued to affiliates.

(f) Hedging Transactions

Interest rate hedging transactions with respect to existing indebtedness ("Interest Rate Hedges"), subject to certain limitations and restrictions, would be entered into in order to reduce or manage interest rate cost or risk. Interest Rate Hedges would only be entered into with counterparties ("Approved Counterparties") whose senior debt ratings, or whose parent companies' senior debt ratings, as published by Standard and Poor's Ratings Group, are equal to or greater than BBB, or an equivalent rating from Moody's Investors' Service or Fitch Investor Service. Interest Rate Hedges will involve the use of financial instruments and derivatives commonly used in today's capital markets, such as interest rate swaps, options, caps, collars, floors, and structured notes (i.e., a debt instrument in which the principal and/or interest payments are indirectly linked to the value of an underlying asset or index), or transactions involving the purchase or sale, including short sales, of U.S. Treasury obligations. The transactions would be for fixed periods and stated notional amounts. In no case will the notional principal amount of any interest rate swap exceed that of the underlying debt instrument and related interest rate exposure. Applicants will not engage in speculative transactions. Fees, commissions and other amounts payable to the counterparty or exchange (excluding the swap or option payments) in connection with an Interest Rate Hedge will not exceed those generally obtainable in competitive markets for parties of comparable credit quality.

Interest rate hedging transactions with respect to anticipated debt offerings (the "Anticipatory Hedges") and subject to certain limitations and restrictions would only be entered into with Approved Counterparties, and would be utilized to fix and/or limit the interest rate risk associated with any new issuance through (i) a forward sale of exchange-traded U.S. Treasury futures contracts, U.S. Treasury obligations and/or a forward swap (each a "Forward Sale"); (ii) the purchase of put options on U.S. Treasury obligations (a "Put Options Purchase"); (iii) a Put Options Purchase in combination with the sale of call options on U.S. Treasury obligations (a "Zero Cost Collar"); (iv) transactions involving the purchase or sale, including short sales, of U.S. Treasury obligations; or (v) some combination of a Forward Sale, Put Options Purchase, Zero Cost Collar and/or other derivative or cash transactions, including, but not limited to structured notes, options, caps and collars, appropriate for the Anticipatory Hedges. Anticipatory Hedges may be executed on-exchange ("On-Exchange Trades") with brokers through the opening of futures and/or options positions traded on the Chicago Board of Trade or the Chicago

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Mercantile Exchange, the opening of over-the-counter positions with one or more counterparties ("Off-Exchange Trades"), or a combination of On-Exchange Trades and Off-Exchange Trades. Each Applicant will determine the optimal structure of each Anticipatory Hedge transaction at the time of execution. Applicants may decide to lock in interest rates and/or limit its exposure to interest rate increases. Applicants represent that each Interest Rate Hedge and Anticipatory Hedge will be treated for accounting purposes under generally accepted accounting principles. Applicants will comply with the then existing financial disclosure requirements of the Financial Accounting Standards Board associated with hedging transactions. The proposed terms and conditions of the Interest Rate Hedges and Anticipatory Hedges are substantially the same as the Commission has approved in other cases. See Entergy Corporation, HCAR No. 27371 (April 3, 2001); New Century Energies, Inc., et al., HCAR No. 27000 (April 7, 1999); and Ameren Corp., et al., HCAR No. 27053 (July 23, 1999).

F. Extension of Authority for Utility Money Pool

1. Background.

By Order dated December 30, 1976 (HCAR No. 19829; 70-5930) and in subsequent Orders, the Commission authorized Central and South West Corporation ("CSW"), a Delaware corporation and a registered holding company under the Act and a wholly owned subsidiary of AEP, to establish and utilize a system money pool ("Money Pool") to co-ordinate short-term borrowings for CSW, its electric subsidiary companies and Central and South West Services, Inc. as set forth in Central and South West Corp., HCAR No. 26697 (Mar. 28, 1997, 70-8557) HCAR No. 24855 (April 5, 1989, 70-7643), HCAR No. 26254 (March 21, 1995, 70-8557), HCAR No. 26854 (Apr. 3, 1998, 70-8557).

In its Order dated June 14, 2000 in File 70-9381 (HCAR No. 27186), the Commission authorized AEP to continue the Money Pool and to add its utility subsidiaries and certain other subsidiaries (See Footnote 2) as participants in the AEP System Money Pool (the "Participants") and established borrowing limits for all Participants.

By Order dated October 26, 2001 (HCAR No. 35-27457), AEP was authorized to increase its external borrowing from \$5 billion to \$6.910 billion through December 31, 2002, through the issuance and sale of short-term notes and commercial paper.

2. Current Operations.

All short-term borrowing needs of the Participants may be met by funds in the Money Pool to the extent such funds are available. Each Participant shall have the right to borrow from the Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth in orders of this Commission; provided, however, that the aggregate amount of all loans requested by any Participant approved hereunder shall not exceed the applicable borrowing limits set forth in orders of the Commission and other regulatory authorities, and agreements binding upon such Participant. No Participant shall be obligated to borrow from the Money Pool if lower cost funds can be obtained from its own external borrowing. AEP will not borrow funds from the Money Pool or any Participant.

AEPSC, a Rule 88 subsidiary service company, acts as administrative agent of the Money Pool. Each Participant and AEP determine the amount of funds it has available for contribution to the Money Pool. The determination of whether a Participant or AEP at any time has surplus funds, or shall lend such funds to the Money Pool, will be made by such Participant treasurer, or by a designee thereof, on the basis of cash flow projections and other relevant factors, in such Participant's sole discretion. Each Participant may withdraw any of its funds at any time upon notice to AEPSC.

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Each Participant may borrow from the Money Pool to the extent of Borrowing Limits for short-term debt.

3. Sources of Funds.

The Money Pool is composed from time to time of funds from the following sources: (i) surplus funds of AEP; (ii) surplus funds of any of the Participants; or (iii) short-term borrowings by AEP.

AEPSC administers the Money Pool by matching up, to the extent possible, short-term cash surpluses and loan requirements of AEP and the various Participants. Participants' requests for short-term loans are met first from surplus funds of other Participants which are available to the Money Pool and then from AEP corporate funds to the extent available. To the extent that Participant contributions of surplus funds to the Money Pool are insufficient to meet Participant requests for short-term loans, borrowings are made from outside the system.

Funds which are loaned from Participants into the Money Pool which are not required to satisfy borrowing needs of other Participants will be invested by AEP on the behalf of the lending Participants in one or more short-term instruments.

4. Use of Proceeds.

The Money Pool makes funds available to Participants for the interim financing of their capital expenditure programs and their other working capital needs, and to AEP to loan and to make capital contributions to any of the Participants and in both instances to repay previous borrowings incurred for such purposes. External borrowings by AEP will not be made unless there are no surplus funds in the treasuries of the Participants sufficient to meet borrowing needs. However, no loan will be made by AEP or any Participant if the borrowing company could borrow more cheaply directly from banks or through the sale of its own commercial paper. When more than one Participant is borrowing, each borrowing Participant will borrow pro rata from each fund source in the same proportion that the amount of funds provided by that fund source bears to the total amount of short-term funds available to the Money Pool.

5. Interest Rate.

The interest rate applicable on any day to then outstanding loans through the Money Pool will be the composite weighted average daily effective cost incurred by AEP for short-term borrowings from external sources. If there are no borrowings outstanding then the rate would be the certificate of deposit yield equivalent of the 30-day Federal Reserve "A2/P2" Non Financial Commercial Paper Composite Rate ("Composite"), or if no composite is established for that day then the applicable rate will be the Composite for the next preceding day for which the Composite is established.

If the Composite shall cease to exist, then the rate would be the composite which then most closely resembles the Composite and/or most closely mirrors the pricing AEP would expect if it had external borrowings.

Interest income related to external investments will be calculated daily and allocated back to lending parties on the basis of their relative contribution to the investment pool funds on that date.

Each Participant receiving a loan hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event not later than the expiration date of the SEC authorization for the operation of the Money Pool. All loans made through the Money Pool may be

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prepaid by the borrower without premium or penalty.

G. Nonutility Money Pool

AEP and any existing or future direct or indirect nonutility subsidiary (including any exempt wholesale generator under Section 32 of the Act, a foreign utility company under Section 33 of the Act or an exempt telecommunications company under Section 34 of the Act) and including any Rule 58 company (collectively the "Nonutility Subsidiaries") propose to form and participate in a separate system of intercorporate borrowings (the "Nonutility Money Pool"). The Nonutility Money Pool would be established and administered in the same manner and subject to the same conditions as the Utility Money Pool.

The participation of the Nonutility Subsidiaries in the Nonutility Money Pool would permit their available cash and/or short-term borrowing requirements to be matched on a daily basis with those of the other participants in the Nonutility Money Pool, thereby minimizing the need of the AEP system for external short-term borrowing. If the Nonutility Subsidiaries are authorized to participate in the Nonutility Money Pool, funds will be loaned from the Nonutility Money Pool in the form of open account advances under the same terms and limitations as currently authorized for the Utility Money Pool. Participants in the Nonutility Money Pool will not engage in lending and borrowing transactions with Participants in the Utility Money Pool.

H. Guarantee of Indebtedness/Obligations

The provision of parent guarantees by holding companies to affiliates in the generation and power marketing business is a standard industry practice. AEP requests authorization herein to enter into guarantees, obtain letters of credit, enter into support or expense agreements or otherwise provide credit support from time to time through March 31, 2006 on behalf of any of its direct or indirect Subsidiaries up to \$900,000,000. AEP also requests authority to guarantee the obligations of its direct or indirect subsidiaries as may be appropriate or necessary to enable the subsidiaries to carry on the ordinary course of their businesses. Each of the Public Utility Subsidiaries seeks authorization to enter into guarantees and other credit support with respect to obligations of each of its subsidiaries.

Nonutility subsidiaries also request authority for each nonutility subsidiary to provide guarantees and other forms of credit support to other nonutility subsidiaries. Certain of the guarantees referred to above may be in support of the obligations of Subsidiaries which are not capable of exact quantification. In such cases, AEP will determine the exposure of the instrument for purposes of measuring compliance with the total guarantee limit.

The aggregate amount of the guarantees will not exceed \$900 million (not taking into account obligations exempt pursuant to Rule 45 and under other Commission orders in these file: (See Footnote 3). A portion of this authority replaces current authority which expires at or near year end. The Order in File 70-9083 authorized guarantees by CSW in an aggregate amount up to \$250 million through December 31, 2002 to support energy-related companies. The Order in File No. 70-8205 authorized guarantees in an aggregate amount up to \$75,000,000 through March 31, 2003 in connection with qualifying cogeneration facilities, small private production facilities and independent power facilities including energy wholesale generators.

I. Payments of Dividends out of Capital or Unearned Surplus

Section 12 of the Act and Rule 46 thereunder generally prohibit the payment of dividends out of capital or unearned surplus except pursuant to an order of the Commission. AEP and the Nonutility Subsidiaries hereby request authority for the direct and indirect Nonutility Subsidiaries to pay dividends out of capital

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or unearned surplus to the fullest extent of the law.

J. Summary of Requests

- (i) Applicants in this file request authorization for financing transactions for the period beginning with the effective date of an order issued pursuant to this filing and continuing until March 31, 2006 unless otherwise provided;
- (ii) SWEPCO and Wheeling request authorization to issue long-term debt in amounts not to exceed \$350 million and \$40 million, respectively;
- (iii) AEP and its Public Utility Subsidiaries request that the Commission approve an aggregate financing request in the amount of \$7.2 billion outstanding in short-term financing capacity for AEP and its Public Utility Subsidiaries as more fully described in the Application-Declaration;
- (iv) CPL, Columbus, Ohio and West Texas, companies affected by restructuring, seek interim authority until restructuring is implemented, to issue short and long-term debt in an amount not to exceed \$3.9 billion;
- (v) Applicants seek authorization to organize financing entities for certain types of financings;
- (vi) Applicants seek authority to make tender offers for their securities and to repurchase their own securities from affiliates;
- (vii) AEP and its Subsidiaries which are participants in the Utility Money Pool request the continuation of the Money Pool through the Authorization Period;
- (viii) AEP and its Nonutility Subsidiaries request authority to form and continue a Nonutility Money Pool on substantially the same terms and conditions as the Utility Money Pool;
- (ix) AEP requests the Commission approve the issuance by AEP and its Subsidiaries of guarantees and other forms of credit support in an aggregate amount not to exceed \$900 million outstanding at any time in exposure; and
- (x) AEP and its Nonutility Subsidiaries request authorization for the Subsidiaries to pay dividends out of capital or unearned surplus to the fullest extent of the law.

K. Compliance with Rule 54

Sections 9(a), 10 and 11 of the Act and Rule 54 thereunder are or may be applicable to the transactions proposed herein. To the extent that any other sections of the Act may be applicable to the proposed transactions, the Company hereby requests appropriate authority thereunder.

The proposed transactions are subject to Rule 54, which provides that, in determining whether to approve an application which does not relate to any EWG or FUCO, the Commission shall not consider the effect of the capitalization or earnings of any such EWG or FUCO which is a subsidiary of a registered holding company if the requirements of Rule 53(a), (b) and (c) are satisfied.

AEP consummated the merger with Central and South West Corporation ("CSW")

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on June 15, 2000 pursuant to an order dated June 14, 2000 (HCAR No. 27186), which further authorized AEP to invest up to 100% of its consolidated retained earnings, with consolidated retained earnings to be calculated on the basis of the combined consolidated retained earnings of AEP and CSW (as extended pursuant to HCAR No. 27316, December 26, 2000, the "Rule 53(c) Order").

AEP currently meets all of the conditions of Rule 53(a), except for clause (1). At June 30, 2002, AEP's "aggregate investment", as defined in Rule 53(a)(1), in EWGs and FUCOs was approximately \$3.049 billion, or about 95.1% of AEP's "consolidated retained earnings", also as defined in Rule 53(a)(1), for the four quarters ended June 30, 2002 (\$3.206 billion). With respect to Rule 53(a)(1), however, the Commission has determined that AEP's financing of investments in EWGs and FUCOs in an amount greater than the amount that would otherwise be allowed by Rule 53(a)(1) would not have either of the adverse effects set forth in Rule 53(c). See the Rule 53(c) Order.

In addition, AEP has complied and will continue to comply with the record-keeping requirements of Rule 53(a)(2), the limitation under Rule 53(a)(3) on the use of operating company personnel to render services to EWGs and FUCOs, and the requirements of Rule 53(a)(4) concerning the submission of copies of certain filings under the Act to retail rate regulatory commissions. Further, none of the circumstances described in Rule 53(b) has occurred.

Moreover, even if the effect of the capitalization and earnings of EWGs and FUCOs in which AEP has an ownership interest upon the AEP holding company system were considered, there would be no basis for the Commission to withhold or deny approval for the proposal made in this Application-Declaration. The action requested in the instant filing would not, by itself, or even considered in conjunction with the effect of the capitalization and earnings of AEP's EWGs and FUCOs, have a material adverse effect on the financial integrity of the AEP system, or an adverse impact on AEP's public-utility subsidiaries, their customers, or the ability of State commissions to protect such public-utility customers. The Rule 53(c) Order was predicated, in part, upon an assessment of AEP's overall financial condition which took into account, among other factors, AEP's consolidated capitalization ratio and the recent growth trend in AEP's retained earnings.

As of December 31, 1999, the most recent period for which financial statement information was evaluated in the 53(c) Order, AEP's consolidated capitalization (including CSW on a pro forma basis) consisted of 37.3% common and preferred equity, 61.3% debt and \$335 million principal amount of certain subsidiary obligated mandatorily redeemable preferred securities of subsidiary trusts holding solely junior subordinated debentures of such subsidiaries ("Trust Preferred Securities") representing 1.4%. As of June 30, 2002, AEP's consolidated capitalization consisted of 60.4% debt, 35.2% common and preferred equity (consisting of 347,833,712 shares of common stock representing 34.6% and \$145 million principal amount of preferred stock representing 0.6%), \$321 million principal amount of Trust Preferred Securities representing 1.3% and \$750 million minority interest in finance subsidiary representing 3.1%.

Since the date of the Rule 53(c) Order, there has been a reduction in AEP's consolidated equity capitalization ratio; however, it remains within acceptable ranges and limits of rating agencies for strong investment grade corporate credit ratings. In addition, the operating subsidiaries, which will have a significant influence on the determination of the AEP corporate rating, continue to show strong financial statistics as measured by the rating agencies.

As of December 31, 1999, Standard & Poor's rating of secured debt for AEP's operating subsidiaries was as follows: APCo, A; CSP, A-; I&M, A-; KPCo, A; and OPCo, A-. As of December 31, 1999, Standard & Poor's rating of secured debt for CSW's operating subsidiaries was as follows: CPL, A; PSO, AA-; SWEPCO, AA-; and WTU, A.

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As of June 30, 2002, Standard & Poor's rating of secured debt for AEP's operating subsidiaries was as follows: APCo, A; CSP, A-; I&M, A-; KPCo, A- and OPCo, A-. As of December 31, 2001, Standard & Poor's rating of secured debt for CSW's Operating Subsidiaries was as follows: CPL, A-; PSO, A; SWEPCO, A; and WTU, A-.

Reporting

AEP and the Participants will report quarterly to the Commission pursuant to Rule 24 under the Act within 30 days after the end of each calendar quarter.

2. By amending and restating ITEM 6. Exhibits and Financial Statements as follows:

(a) Exhibits:

Exhibit A - Capitalization Table.

Exhibit F - Opinion of counsel (to be filed by amendment)

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, the undersigned company has duly caused this Amendment No. 1 to its Form U-1 to be signed on its behalf by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC.

And

AEP GENERATING COMPANY

AMERICAN ELECTRIC POWER SERVICE CORPORATION

APPALACHIAN POWER COMPANY

CENTRAL AND SOUTH WEST CORPORATION

CENTRAL POWER AND LIGHT COMPANY

COLUMBUS SOUTHERN POWER COMPANY

INDIANA MICHIGAN POWER COMPANY

KENTUCKY POWER COMPANY

KINGSPORT POWER COMPANY

OHIO POWER COMPANY

PUBLIC SERVICE COMPANY OF OKLAHOMA

SOUTHWESTERN ELECTRIC POWER COMPANY

WEST TEXAS UTILITIES COMPANY

WHEELING POWER COMPANY

BLACKHAWK COAL CO.

CEDAR COAL CO.

CENTRAL APPALACHIAN COAL CO.

CENTRAL COAL CO.

COLOMET, INC.

CONESVILLE COAL PREPARATION COMPANY

FRANKLIN REAL ESTATE COMPANY

INDIANA FRANKLIN REALTY COMPANY

SIMCO, INC.

SOUTHERN APPALACHIAN COAL CO.

AEP COAL, INC.

AEP POWER MARKETING, INC.

AEP PRO SERV, INC.

AEP RETAIL ENERGY, LLC

AEP T&D Services, LLC

AEP CREDIT, INC.

INDUSTRY AND ENERGY ASSOCIATES LLC

AEP C&I Company, LLC

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AEP Gas Power System GP, LLC
AEP GAS POWER GP, LLC
AEP RETAIL ENERGY
AEP TEXAS COMMERCIAL & INDUSTRIAL RETAIL GP, LLC
AEP COMMUNICATIONS, INC.
AEP COMMUNICATIONS, LLC
C3 NETWORKS GP, LLC
C3 NETWORKS LIMITED PARTNERSHIP
C3 NETWORKS & Comm LP AEP
FIBER VENTURE, LLC C3
COMMUNICATIONS, INC.
AEP ENERGY SERVICES, INC.
AEP EMTECH, LLC
AEP INVESTMENTS, INC.
VENTURES LEASE CO., LLC
AEP RESOURCE SERVICES, LLC
AEP RESOURCES, INC.
AEP DELAWARE INVESTMENT COMPANY
AEP MEMCO LLC
AEP ELMWOOD LLC
UNITED SCIENCES TESTING, INC.
AEP ENERGY SERVICES GAS HOLDING COMPANY
MID-TEXAS PIPELINE COMPANY
JEFFERSON ISLAND STORAGE & Hub L.L.C.
AEP ACQUISITION, L.L.C.
AEP ENERGY SERVICES INVESTMENTS, INC.
LIG, INC.
LIG PIPELINE COMPANY
TUSCALOOSA PIPELINE COMPANY
LIG LIQUIDS COMPANY, L.L.C.
LOUISIANA INTRASTATE GAS COMPANY, L.L.C.
LIG CHEMICAL COMPANY
HOUSTON PIPE LINE COMPANY
AEP GAS MARKETING LP
HPL HOLDINGS, INC.
AEP RESOURCES INTERNATIONAL, LIMITED
AEP RESOURCES PROJECT MANAGEMENT COMPANY, LTD.
AEP PUSHAN POWER, LDC
CSW INTERNATIONAL, INC.
AEP DELAWARE INVESTMENT COMPANY II
AEP DELAWARE INVESTMENT COMPANY III
AEP HOLDINGS I
AEP HOLDINGS II
AEP ENERGY SERVICES UK GEN LTD
AEP ENERGY SERVICES LIMITED
CSW ENERGY, INC.
CSW POWER MARKETING, INC.
CSWE/FT. LUPTON, INC.
NEWGULF POWER VENTURE
CSW DEVELOPMENT I, INC.
EASTEX COGENERATION LP
CSW Eastex LP I, Inc.
CSW ENERGY SERVICES, INC.
ENERSHOP INC.
MUTUAL ENERGY SWEPKO L.P.
REP HOLDCO INC.
MUTUAL ENERGY CPL, LP
REP GENERAL PARTNER L.L.C.
MUTUAL ENERGY WTU, LP
MUTUAL ENERGY SERVICE COMPANY, L.L.C.
AEP OHIO COMMERCIAL & INDUSTRIAL RETAIL COMPANY, LLC
AEP OHIO RETAIL ENERGY LLC

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MUTUAL ENERGY L.L.C.
AEP TEXAS RETAIL GP, LLC
POLR POWER, L.P.
DOLET HILLS LIGNITE COMPANY, LLC
AEP DESERT SKY GP, LLC
AEP DESERT SKY LP LLC

By: /s/ Armando A. Pena
Treasurer of all the above-listed companies.

Dated: November 19, 2002

FOOTNOTES

- 1 Commercial paper dealers routinely offer new products such as extendible commercial paper products which have a maturity beyond 270 days and could be automatically renewed. This product extended beyond the previously authorized program which was limited to 270 days.
- 2 The additional subsidiaries are Cedar Coal Co., Central Appalachian Coal Co., Central Coal Co., Colomet, Inc., Simco, Inc., Southern Appalachian Coal Co., Blackhawk Coal Co., Conesville Coal Preparation Company, Franklin Real Estate Company, and Indiana Franklin Realty Company.
- 3 Current orders providing authority for parent guarantees:

File	Expiration	Authority
70-8779	3/30/04	Debt (\$600 million) and other obligations (\$600 million) for Rule 58 companies and other non-utility trading companies.
70-8307	6/30/04	On behalf of AEP Pro Serv, Inc. for debt and other obligations up to \$800 million.
70-8693	12/31/03	For American Electric Power Service Corporation up to \$40 million short-term debt and \$20 million long-term debt.
70-9021	6/30/03	To guarantee indebtedness and other financial commitments of AEP Resources, Inc., Project Parents and Power Projects up to 100% of consolidated retained earnings of AEP.
70-9353	12/31/03	- Guarantee authority in connection with acquisitions of nonutility energy-related assets in connection with energy marketing, brokering and trading ventures in an amount up to \$2 billion. - Pending application in this file to acquire through June 30, 2004 nonutility energy-related assets up to \$4 billion and related guarantees.
70-9119	12/31/03	Guarantees of CSW Energy Services in connection with electric vehicles.
70-8469		\$250 million investment in Sweeney Cogen Project.
70-6591		Misc. insurance, workers comp., guarantee authority

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70-6645
70-6845
70-6965
70-7183

CAPITALIZATION STRUCTURE
(as of 6/30/02)

Company (\$ in thousands)	Common Equity Amount	%	Preferred Stock Amount	%	Long-Term Debt* Amount	%	Short-Term Debt Amount	%
AEP	8,384,000	35.7%	145,000	0.6%	11,921,000	50.7%	3,041,000	12.9%
AEG	39,706	42.1%	0	0.0%	44,798	47.5%	9,775	10.4%
AEPSC	(8,573)	(11.4%)	0	0.0%	57,100	75.6%	26,995	35.7%
APCo	1,166,194	36.4%	28,650	0.9%	2,005,031	62.7%	0	0.0%
CSW	3,413,126	32.6%	18,286	0.2%	5,213,047	49.9%	1,810,693	17.3%
CPL	995,199	29.8%	5,967	0.2%	2,036,641	61.0%	302,285	9.1%
CSP	834,642	44.2%	10,000	0.5%	792,034	42.0%	250,000	13.3%
I&M	881,141	33.6%	73,048	2.8%	1,654,500	63.1%	11,806	0.5%
KPCo	258,979	36.2%	0	0.0%	455,796	63.8%	0	0.0%
Kinsport	24,361	45.6%	0	0.0%	20,000	37.4%	9,080	17.0%
OPCo	1,240,160	45.1%	25,498	0.9%	1,199,200	43.6%	287,069	10.4%
PSO	445,379	37.4%	5,283	0.4%	526,283	44.2%	212,950	17.9%
SWEPCo	678,077	43.7%	4,704	0.3%	803,405	51.8%	65,073	4.2%
WTU	236,615	38.4%	2,482	0.4%	256,028	41.6%	120,439	19.6%
Wheeling	28,079	55.5%	0	0.0%	20,000	39.6%	2,474	4.9%

* LT Debt includes Trust Preferred Stock and Securitization Bond. CPL is the only company that has issued securitization bonds. That issuance is reflected in CSW's and AEP's numbers.

CAPITALIZATION STRUCTURE
(as of 6/30/02)

Company (\$ in thousands)	Common Equity Amount	%	Preferred Stock Amount	%	Long-Term Debt* Amount	%	Short-Term Debt Amount	%
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AEP	8,384,000	36.9%	145,000	0.6%	11,124,000	49.0%	3,041,000	13.4%	2
CSW	3,413,126	35.3%	18,286	0.2%	4,416,047	45.7%	1,810,693	18.7%	
CPL	995,199	39.1%	5,967	0.2%	1,239,641	48.7%	302,285	11.9%	

* LT Debt includes Trust Preferred Stock but excludes Securitization Bond