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AMERICAN ELECTRIC POWER CO INC
Form U5S
April 30, 2004

File No. 30-150

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C.

FORM U5S
ANNUAL REPORT

For the year ended December 31, 2003

Filed Pursuant to the Public Utility Holding Company Act of 1935
by

AMERICAN ELECTRIC POWER COMPANY, INC.
1 Riverside Plaza, Columbus, Ohio 43215

AMERICAN ELECTRIC POWER COMPANY, INC.

FORM U5S - ANNUAL REPORT
For the Year Ended December 31, 2003

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SIGNATURE

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2003

COMPANY NAME -----	PERCENTAGE OF VOTING SECURITIES OWNED BY IMMEDIATE PARENT -----	PERCENTAGE OF VOTING SECURITIES OWNED BY OTHER ENTITY -----
00. American Electric Power Company, Inc. [Note A]		
01. American Electric Power Service Corporation [Note B]	100%	
01. AEP C&I Company, LLC [Note W]	100%	
02. AEP Texas Commercial & Industrial Retail GP, LLC [Note W]	100%	
03. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	0.50%	99.50%
02. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	99.50%	0.50%
02. AEP Gas Power GP, LLC [Note G]	100%	
03. AEP Gas Power Systems, LLC [Note G]	75%	25%
02. REP Holdco, LLC [Note W]	100%	
03. Mutual Energy SWEPCO, LLC [Note W]	99.50%	0.50%
03. REP General Partner LLC [Note W]	100%	
04. Mutual Energy SWEPCO, LLC [Note W]	0.50%	99.50%
01. AEP Coal, Inc. [Note L]	100%	
02. Snowcap Coal Company, Inc. [Note L]	100%	
02. AEP Kentucky Coal, LLC [Note L]	100%	
02. AEP Ohio Coal, LLC [Note L]	100%	

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02. AEP West Virginia Coal, Inc. [Note L]	100%	
02. Leesville Land, LLC [Note L]	100%	
02. Springdale Land, LLC [Note L]	100%	
01. AEP Communications, Inc. [Note C]	100%	
02. AEP Communications, LLC [Note C]	100%	
03. C3 Networks Limited Partnership [Note C]	49.75%	49.75%
04. C3 Networks & Communications Limited Partnership [Note C]	99.50%	0.50%
03. American Fiber Touch, LLC [Note C]	50%	50%
03. AEP Fiber Venture, LLC [Note C]	100%	
04. AFN Communications, LLC [Note C]	48%	52%
01. AEP Generating Company [Note J]	100%	
01. AEP Desert Sky LP, LLC [Note X]	100%	
02. AEP Desert Sky GP, LLC [Note X]	100%	
01. AEP Desert Sky LP II, LLC [Note X]	100%	
03. Desert Sky Wind Farm LP [Note X]	1%	99%
01. AEP Investments, Inc. [Note F]	100%	
02. AEP EmTech, LLC [Note DD]	100%	
03. Altra Energy Technologies, Inc. [Note DD]	5%	95%
03. Amperion, Inc. [Note DD]	38.30%	61.70%
03. Universal Supercapacitors, LLC	50.00%	50.00%
03. Integrated Fuel Cell Technologies, Inc. [DD]	0.10%	99.90%
03. Distribution Vision 2010, LLC	20.00%	80.00%
02. AEP Transportation, LLC [Note H]	100%	
02. Pacific Hydro Limited [Note H]	20%	80%
02. Dynelec, Inc.	1.17%	98.83%
02. Energy Trading Platform Holding Company, Inc. [Note W]	16.70%	83.30%
02. Intercontinental Exchange Inc. [Note W]	5.30%	94.70%
02. Pantellos Corporation [Note DD]	5.40%	94.60%
02. PowerSpan Corp [Note DD]	9.80%	90.20%
02. AEMT, Inc.	27.00%	63.00%
02. Enerwise Global Technologies, Inc.	5.00%	95.00%
02. Powerware Solutions, Inc. [Note DD]	4.00%	96.00%
02. PHPK Technologies, Inc. [Note DD]	40.40%	59.60%
01. Mutual Energy L.L.C. [Note W]	100%	
02. AEP Ohio Retail Energy, LLC [Note W]	100%	
01. AEP Power Marketing, Inc. [Note W]	100%	
02. AEP Coal Marketing, LLC [Note W]	100%	
02. AEP Emissions Marketing, LLC [Note W]	100%	
01. AEP T&D Services, LLC [Note BB]	100%	
01. AEP Pro Serv, Inc. [Note I]	100%	
02. Diversified Energy Contractors Company, LLC [Note I]	100%	
03. DECCO II LLC [Note I]	100%	
04. Diversified Energy Contractors, LP [Note I]	0.99%	99.01%
03. Diversified Energy Contractors, LP [Note I]	99.01%	0.99%
02. United Sciences Testing, Inc.	100%	
01. AEP Texas POLR, LLC [Note W]	100%	
02. AEP Texas POLR GP, LLC [Note W]	100%	
03. POLR Power, L.P. [Note W]	0.50%	99.50%
02. POLR Power, L.P. [Note W]	99.50%	0.50%
01. AEP Resources, Inc. [Note H]	100%	
02. AEP Delaware Investment Company [Note H]	100%	
03. AEP Holdings I CV [Note H]	8%	92%
04. AEPR Global Investments B.V. [Note H]	100%	
05. AEPR Global Holland Holding B.V. [Note H]	100%	
05. AEP Energy Services UK Generation Limited [Note H]	100%	
03. AEP Holdings II CV [Note H]	88%	12%
04. AEP Energy Services Limited [Note H]	100%	
05. AEP Energy Services Trading Limited [Note H]	100%	
04. AEPR Global Energy B.V.	100%	
05. AEP Energy Venture B.V.	100%	
06. CompresionBajio S de R.L. de C.V. [Note H]	50%	50%
04. AEPR Global Ventures B.V. [Note H]	100%	

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05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H]	50%	50%
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	50%	50%
05. AEP Energy Services Austria	100%	
05. AEP Energy Services (Australia) Pty Ltd	100%	
05. AEP Energy Services GmbH [Note H]	100%	
05. AEP Energy Services (Switzerland) Pty Ltd	100%	
05. AEP Energy Services Norway AS	100%	
04. Intergen Denmark, Aps [Note H]	50%	50%
05. Intergen Denmark Finance Aps [Note H]	100%	
05. Intergen Mexico, B.V. [Note H]	100%	
06. Intergen Aztec Energy VIII B.V. [Note H]	100%	
07. Intergen Aztec Energy VI B.V. [Note H]	100%	
07. Energia Azteca VIII S. de R.L. de C.V. [Note H]	100%	
02. AEP Delaware Investment Company II [Note H]	100%	
03. AEP Holdings II CV [Note H]	12%	88%
04. AEP Energy Services Limited [Note H]	100%	
05. AEP Energy Services Trading Limited [Note H]	100%	
04. AEPR Global Ventures B.V. [Note H]	100%	
05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H]	50%	50%
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	50%	50%
05. AEP Energy Services Austria GmbH	100%	
05. AEP Energy Services (Australia) Pty Ltd	100%	
05. AEP Energy Services GmbH [Note H]	100%	
05. AEP Energy Services (Switzerland) Pty Ltd	100%	
05. AEP Energy Services Norway AS	100%	
04. Intergen Denmark, Aps [Note H]	50%	50%
05. Intergen Denmark Finance Aps [Note H]	50%	50%
05. Intergen Mexico, B.V. [Note H]	100%	
06. Intergen Aztec Energy VIII B.V. [Note H]	100%	
07. Intergen Aztec Energy VI B.V. [Note H]	100%	
07. Energia Azteca VIII S. de R.L. de C.V. [Note H]	100%	
04. AEPR Global Energy B.V.	100%	
05. AEP Energy Ventures B.V.	100%	
06. Compresion Bajio S de R.L. de C.V. [Note H]	50%	50%
03. NGL International, Limited [Note H]	100%	
04. NGL Pushan Power, LDC [Note H]	99%	1%
05. Nanyang General Light Electric Co., Ltd. [Note H]	70%	30%
04. NGL Project Management Company, Limited [Note H]	100%	
05. NGL Pushan Power, LDC [Note H]	1%	99%
06. Nanyang General Light Electric Co., Ltd. [Note H]	70%	30%
02. AEP Memco LLC [Note Y]	100%	
03. AEP Elmwood LLC [Note Y]	100%	
04. Conlease, Inc. [Note Y]	100%	
04. International Marine Terminals [Note Y]	33-1/3%	66-2/3%
02. AEP Resources Australia Holdings Pty Ltd [Note H]	100%	
02. AEP Resources Australia Pty., Ltd. [Note H]	100%	
02. AEP Resources Limited [Note H]	100%	
02. AEP Energy Services, Inc. [Note D]	100%	
03. AEP Energy Services Gas Holding Company [Note CC]	100%	
04. AEP Energy Services Gas Holding Company II, LLC [Note CC]	100%	
05. Caddis Partners, LLC [Note CC]	100%	
05. AEP Energy Services Ventures III, Inc. [Note CC]	100%	
05. HPL Holdings Inc. [Note CC]	100%	
06. AEP Gas Marketing, LP [Note CC]	99.50%	0.50%
06. HPL GP, LLC [Note CC]	100%	
07. HPL Resources Company LP [Note CC]	0.50%	99.50%
07. AEP Gas Marketing, LP [Note CC]	0.50%	99.50%
07. Houston Pipe Line Company LP [Note CC]	0.50%	99.50%
08. AEP Houston Pipe Line Company, LLC [Note CC]	100%	
08. Mid-Texas Pipeline Company [Note CC]	50%	50%
06. HPL Resources Company LP [Note CC]	99.50%	0.50%
06. Houston Pipe Line Company LP [Note CC]	99.50%	0.50%

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07. Mid-Texas Pipeline Company [Note CC]	50%	50%
07. AEP Houston Pipe Line Company, LLC [Note CC]	100%	
05. AEP Energy Services Investments, Inc. [Note CC]	100%	
06. LIG Pipeline Company [Note CC]	100%	
07. LIG, Inc. [Note CC]	100%	
08. Louisiana Intrastate Gas Company, L.L.C. [Note CC]	10%	90%
09. LIG Chemical Company [Note CC]	100%	
10. LIG Liquids Company, L.L.C. [Note CC]	10%	90%
09. LIG Liquids Company, L.L.C. [Note CC]	90%	10%
09. Tuscaloosa Pipeline Company [Note CC]	100%	
07. Louisiana Intrastate Gas Company, L.L.C. [Note CC]	90%	10%
08. LIG Chemical Company [Note CC]	100%	
09. LIG Liquids Company, L.L.C. [Note CC]	10%	90%
08. LIG Liquids Company, L.L.C. [Note CC]	90%	10%
08. Tuscaloosa Pipeline Company [Note CC]	100%	
05. AEP Energy Services Ventures, Inc. [Note CC]	100%	
06. AEP Acquisition, LLC [Note CC]	50%	50%
07. Jefferson Island Storage & Hub L.L.C. [Note CC]	100%	
05. AEP Energy Services Ventures II, Inc. [Note CC]	100%	
06. AEP Acquisition, LLC [Note CC]	50%	50%
07. Jefferson Island Storage & Hub L.L.C. [Note CC]	100%	
02. Ventures Lease Co., LLC [Note Q]	100%	
02. AEPR Ohio, LLC	100%	
03. AEP Delaware Investment Company III [Note H]	100%	
04. AEP Holdings I CV [Note H]	92%	8%
05. AEPR Global Investments BV [Note H]	100%	
06. AEPR Global Holland Holding BV [Note H]	100%	
06. AEP Energy Services UK Generation Limited [Note H]	100%	
01. Appalachian Power Company [Note J]	98.7% Com	1.3% Prf
02. Cedar Coal Co. [Note K]	100%	
02. Central Appalachian Coal Company [Note K]	100%	
02. Central Coal Company [Note K]	50%	50%
02. Southern Appalachian Coal Company [Note K]	100%	
01. Columbus Southern Power Company [Note J]	100%	
02. Colomet, Inc. [Note T]	100%	
02. Conesville Coal Preparation Company [Note M]	100%	
02. Simco Inc. [Note N]	100%	
02. Ohio Valley Electric Corporation [Note E]	4.30%	39.90%
03. Indiana-Kentucky Electric Corporation [Note E]	100%	
01. Franklin Real Estate Company [Note T]	100%	
02. Indiana Franklin Realty, Inc. [Note T]	100%	
01. Indiana Michigan Power Company [Note J]	100%	
02. Blackhawk Coal Company [Note K]	100%	
02. Price River Coal Company [Note K]	100%	
01. Kentucky Power Company [Note J]	100%	
01. Kingsport Power Company [Note J]	100%	
01. Ohio Power Company [Note J]	99.2% Com	0.8% Prf
02. Cardinal Operating Company [Note E]	50%	50%
02. Central Coal Company [Note K]	50%	50%
01. Ohio Valley Electric Corporation [Note E]	39.90%	4.30%
02. Indiana-Kentucky Electric Corporation [Note E]	100%	
01. Wheeling Power Company [Note J]	100%	
01. AEP Utilities, Inc. [Note O]	100%	
02. AEP Texas Central Company [Note J]	100%	
03. AEP Texas Central Transition Funding LLC [Note AA]	100%	
02. Public Service Company of Oklahoma [Note J]	100%	
02. Southwestern Electric Power Company [Note J]	100%	
03. The Arklahoma Corporation [Note P]	47.60%	52.40%
03. Southwest Arkansas Utilities Corporation [Note T]	100%	
03. Dolet Hills Lignite Company, LLC [Note L]	100%	
02. AEP Texas North Company [Note J]	100%	
02. AEP Credit, Inc. [Note R]	100%	

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02. C3 Communications, Inc. [Note C]	100%	
03. C3 Networks GP, L.L.C. [Note C]	100%	
04. C3 Networks & Communications Limited Partnership [Note C]	0.50%	99.50%
04. C3 Networks Limited Partnership [Note C]	0.50%	49.75%
05. C3 Networks & Communications Limited Partnership [Note C]	99.50%	0.50%
03. C3 Networks Limited Partnership [Note C]	49.75%	49.75%
04. C3 Networks & Communications Limited Partnership [Note C]	99.50%	0.50%
03. CSWC License, Inc. [Note C]	100%	
02. CSW Energy, Inc. [Note S]	100%	
03. AEP Wind Holding, LLC	100%	
04. AEP Wind GP, LLC [Note X]	100%	
04. Trent Wind Farm, LP [Note X]	1.00%	99.00%
04. AEP Wind LP II, LLC [Note X]	100%	
05. Trent Wind Farm, LP [Note X]	99%	1%
04. Golden Prairie Holding Company LLC	100%	
05. Golden Prairie Wind Farm LLC	100%	
04. AEP Properties, LLC	100%	
04. AEP Wind Energy, LLC	100%	
03. AEP Wind LP, LLC [Note X]	100%	
03. CSW Development-I, Inc. [Note S]	100%	
04. Polk Power GP II, Inc. [Note S]	50%	50%
05. Polk Power GP, Inc. [Note S]	100%	
06. Polk Power Partners, LP [Note S]	1%	49.50%
07. Mulberry Holdings, Inc. [Note N]	100%	
04. CSW Mulberry II, Inc. [[Note S]	100%	
05. CSW Mulberry, Inc. [Note S]	100%	
04. Polk Power Partners, LP [Note S]	49.50%	1%
05. Mulberry Holdings, Inc. [Note N]	100%	
04. Noah I Power GP, Inc. [Note S]	100%	
05. Noah I Power Partners, LP [Note S]	1%	95%
06. Brush Cogeneration Partners [Note S]	50%	50%
04. Noah I Power Partners, LP [Note S]	95%	1%
05. Brush Cogeneration Partners [Note S]	50%	50%
04. Orange Cogeneration GP II, Inc. [Note S]	50%	50%
05. Orange Cogeneration G.P., Inc. [Note S]	100%	
06. Orange Cogeneration Limited Partnership [Note S]	1.00%	49.50%
07. Orange Cogen Funding Corp. [Note S]	100%	
08. Orange Holdings, Inc. [Note N]	100%	
04. CSW Orange II, Inc. [Note S]	100%	
05. CSW Orange, Inc. [Note S]	100%	
06. Orange Cogeneration Limited Partnership [Note S]	49.50%	1%
07. Orange Cogen Funding Corp. [Note S]	100%	
08. Orange Holdings, Inc. [Note N]	100%	
03. CSW Ft. Lupton, Inc. [Note S]	100%	
04. Thermo Cogeneration Partnership, L.P. [Note S]	50%	50%
04. Cogeneration Holdings LLC. [Note S]	50%	50%
03. Newgulf Power Venture, Inc. [Note S]	100%	
03. CSW Sweeny GP I, Inc. [Note S]	100%	
04. CSW Sweeny GP II, Inc. [Note S]	100%	
05. Sweeny Cogeneration Limited Partnership [Note S]	1%	49%
03. CSW Sweeny LP I, Inc. [Note S]	100%	
04. CSW Sweeny LP II, Inc. [Note S]	100%	
05. Sweeney Cogeneration Limited Partnership [Note S]	49%	1%
03. CSW Power Marketing, Inc. [Note N]	100%	
03. CSW Services International, Inc. [Note I]	100%	
02. CSW International, Inc. [Note H]	100%	
03. CSW International Two, Inc. [Note H]	100%	
04. CSW UK Holdings [Note H]	100%	
05. CSWI Europe Limited [Note H]	100%	
06. South Coast Power Limited [Note H]	50%	50%
06. Shoreham Operations Company Limited [Note H]	50%	50%
05. CSW UK Finance Company [Note H]	90%	10%

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04 CSW UK Finance Company	10%	
04. CSW UK Investments Limited [Note H]	100%	
03. CSW International, Inc. (a Cayman Island Company) [Note H]	100%	
04. CSW Vale L.L.C. [Note H]	99%	1%
03. CSW Vale L.L.C. [Note H]	1%	99%
03. CSW International Energy Development Ltd. [Note H]	100%	
04. Tenaska CSW International Ltd. [Note H]	50%	50%
02. CSW Energy Services, Inc. [Note I]	100%	
03. Nuvest, L.L.C. [Note U]	92.90%	7.10%
04. National Temporary Services, Inc. [Note U]	100%	
05. Octagon, Inc. [Note U]	100%	
04. Numanco, L.L.C. [Note U]	100%	
05. NuSun, Inc. [Note U]	100%	
06. Sun Technical Services, Inc. [Note U]	100%	
06. Calibration and Testing Corporation [Note U]	100%	
05. ESG, L.L.C. [Note U]	50%	50%
05. Numanco Services, LLC [U]	100%	

Notes:

- A. Public utility holding company.
- B. Management, professional and technical services.
- C. Telecommunications.
- D. Broker and market energy commodities.
- E. Generation.
- F. Investor in companies developing energy-related ideas, products and technologies.
- G. Distributed generation products.
- H. International energy-related investments, trading and other projects.
- I. Non-regulated energy-related services and products.
- J. Domestic electric utility.
- K. Coal mining (inactive).
- L. Coal mining (active).
- M. Coal preparation.
- N. Inactive.
- O. Subsidiary public utility holding company.
- P. Electric transmission.
- Q. Leasing.
- R. Accounts receivable factoring.
- S. Independent power.
- T. Real estate.
- U. Staff augmentation to power plants.
- V. Retail energy sales.
- W. Marketing of natural gas, electricity or energy-related products.
- X. Wind Power Generation.
- Y. Barging Services
- AA. Finance Subsidiary
- BB. Energy services including operations, supply chain, transmission and distribution
- CC. Gas pipeline and processing
- DD. Domestic energy-related investments, trading and other projects

CHANGES

Name Changes

- a. From AEP Resources International, Limited To NGLE International, Limited
- b. From AEP Resources Project Management Company, Limited To NGLE Project Management Company, Limited
- c. From AEP UK Holding, LLC To AEP Transportation, LLC
- d. Central and South West, Inc. to AEP Utilities, Inc.

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- e. Houston Pipe Line Company, LLC to AEP Houston Pipe Line, LLC
- f. CPL Transition Funding LLC to AEP Texas Central Transition Funding LLC

Formations -----	Jurisdiction -----	D
AEP Wind Energy, LLC	Delaware	4/2
AEP Coal Marketing, LLC	Delaware	1/2
AEP Emissions Marketing, LLC	Delaware	1/2
AEP Houston Pipe Line Company, LLC	Delaware	3/
AEP Transportation, LLC f/k/a AEP UK Holding, LLC	Delaware	1/2
AEP Wind Holding, LLC	Delaware	1/2
Leesville Land, LLC	Delaware	2/1
Springdale Land, LLC	Delaware	2/1
AEP Wind Energy, LLC	Delaware	4/2

Changes in Status -----	Type of Change -----	D
AEP Energy Services (Austria) Gmbh	Dissolved	9
AEP Funding Limited	Dissolved	3/
CSW Power do Brasil Ltda.	Dissolved	5
Enershop Inc.	Dissolved	6/
CSW Development 3, Inc.	Dissolved	2
CSW Development II, Inc.	Dissolved	2
CSW International (U.K.), Inc.	Dissolved	2
CSW Nevada, Inc.	Dissolved	12/
CSW Northwest GP, Inc.	Dissolved	12/
CSW Northwest LP, Inc.	Dissolved	12/
CSWI Netherlands, Inc.	Dissolved	12/
Energy Trading Platform Holding Company	Dissolved	12/
Envirotherm, Inc.	Dissolved	2
Mutual Energy Service Company, LLC	Sold	3
AEP Energy Services Norway AS	Sold	4/
AEP Energy Services (Switzerland) Gmbh	Dissolved	12
AEP Ohio Commercial & Industrial Retail Company, LLC	Dissolved	12/
AEP Resources Do Brasil Ltda.	Sold	10/
AEP Retail Energy, LLC	Dissolved	12/
Caiua-Servicos de Electricidade	Sold	10/
CSW Eastex GP I, Inc.	Dissolved	12/
CSW Eastex GP II, Inc.	Dissolved	12/
CSW Eastex LP I, Inc.	Dissolved	12/
CSW Eastex LP II, Inc.	Dissolved	12/
CSWC Southwest Holdings, Inc.	Dissolved	12/
CSWC Telechoice Management, Inc.	Dissolved	12/
Eastex Cogeneration Limited Partnership	Dissolved	12/
Empresa de Electricidade Vale de Paranapanema S.A.	Sold	10/
Industry And Energy Associates LLC	Sold	10/
IPS Eastex, L.L.C.	Dissolved	12/
Southwestern Wholesale Electric Company	Dissolved	12

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ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

Acquisition of Utility Assets:

Name of Company -----	Consideration -----	Brief Description of Transaction -----	Locati -----
None			

Sale of Utility Assets:

Name of Company -----	Consideration -----	Brief Description of Transaction -----	Locati -----
Columbus Southern Power Company	\$1,284,000.00	Sale of two transformers and facilities at OSU 138 KV Substation *	Columbus
AEP Texas Central Company	1,250,000.00	Sale of 5,000 poles	Texas
AEP Texas Central Company	3,740,125.38	Sale of Dupont-Victoria Substation	Victor County,
Indiana Michigan Power Company	5,611,275.00	Sale of 24,939 poles	Michiga India

* Equipment sold for a total purchase price of \$3,852,000 in 2001. Payments of one-third each were received in 2001 and the final one-third payment was received in 2003.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Name of Issuer and Description of Issues (1) -----	Date and Form of Transactions (2) -----	Consideration (in thousands) (3) -----	Autho or Ex -----
Appalachian Power Company (APCo): -----			
Senior Unsecured Notes, 3.60% Series, Due 2008	04/30/03 - Public Offering	\$198,566	Ru
5.95% Series, Due 2033	04/30/03 - Public Offering	197,678	Ru

Columbus Southern Power Company (CSPCo):

Name of Issuer and Description of Issues (1) -----	Date and Form of Transactions (2) -----	Consideration (in thousands) (3) -----	Autho or Ex -----

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Senior Unsecured Notes,				
5.50% Series, Due 2013	02/11/03 - Public Offering	247,718		Ru
6.60% Series, Due 2033	02/11/03 - Public Offering	246,633		Ru
4.40% Series, Due 2010	11/20/03 - Public Offering	148,564		Ru
CSW Energy (Trent Wind Farm) (CSWE):				

Note Payable,				
Variable Note, Due 2011	11/18/03 - Private Offering	74,250		Ru
Dolet Hills Lignite Co. LLC (DHLC):				

Note Payable,				
4.47% Note, Due 2011	05/16/03 - Private Offering	44,324		Ru
Kentucky Power Company (KPCo):				

Senior Unsecured Notes,				
5.625% Series, Due 2032	06/10/03 - Public Offering	74,169		Ru
Ohio Power Company (OPCo):				

Senior Unsecured Notes,				
5.50% Series, Due 2013	02/11/03 - Public Offering	247,728		Ru
6.60% Series, Due 2033	02/11/03 - Public Offering	246,648		Ru
4.85% Series, Due 2014	07/08/03 - Public Offering	223,153		Ru
6.375% Series, Due 2033	07/08/03 - Public Offering	220,986		Ru
Public Service of Oklahoma (PSO):				

Senior Unsecured Notes,				
4.85% Series, Due 2010	09/10/03 - Public Offering	148,607		Ru
Sabine Mining Company (Sabine):				

Notes Payable,				
6.36% Note, Due 2007	07/01/03 - Private Offering	4,000		Ru
Variable Note, Due 2008	07/01/03 - Private Offering	15,000		Ru
7.03% Note, Due 2012	07/01/03 - Private Offering	20,000		Ru

GUARANTEE:

At December 31, 2003, American Electric Power Company, Inc. had outstanding parental guaranties of approximately \$2.1 billion.

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

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Name of Issuer and Title of Issue (1)	Name of Company Acquiring, Redeeming or Retiring Securities (2)	Consideration (in thousands) (3)	Extinguished (E) or Held (H) f Further Dispositi (4)

American Electric Power Company (AEP):			

Senior Unsecured Notes			
6.125% Series Due 2006	AEP	\$49,140	EXT
5.50% Series Due 2003	AEP	250,000	EXT
AEP Desert Sky (AEPDS):			

Note Payable			
Variable Series Due 2017	AEPDS	6,459	EXT
AEP Texas Central Company (TCC):			

Cumulative Preferred Stock			
\$100 Par Value			
4.00% Series	TCC	1	EXT
First Mortgage Bonds			
6.875% Series Due 2003	TCC	16,418	EXT
7.50% Series Due 2023	TCC	17,996	EXT
AEP Texas North Company (TNC):			

Cumulative Preferred Stock			
\$100 Par Value			
4.40% Series	TNC	7	EXT
AEP Resources, Inc.(AEPR):			

Senior Unsecured Notes Payable			
6-1/2% Series Due 2003	AEPR	350,000	EXT
American Electric Power Service Corp (AEPSC):			

Mortgage Notes			
9.60% Series Due 2008	AEPSC	2,000	EXT
6.355% Series Due 2003	AEPSC	10,000	EXT
Appalachian Power Company (APCo):			

Cumulative Preferred Stock			
No Par Value			
4-1/2% Series	APCo	3	EXT
5.90% Series	APCo	2,500	EXT
5.92% Series	APCo	3,000	EXT
First Mortgage Bonds			
8.50% Series Due 2022	APCo	70,000	EXT
7.80% Series Due 2023	APCo	31,416	EXT
7.15% Series Due 2023	APCo	20,000	EXT

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6.00%	Series Due 2003	APCo	30,000	EXT
Senior Unsecured Notes				
7.20%	Series Due 2038	APCo	100,000	EXT
7.30%	Series Due 2038	APCo	100,000	EXT
	Variable Series Due 2003	APCo	125,000	EXT
Columbus Southern Power Company (CSPCo):				

First Mortgage Bonds				
8.70%	Series Due 2022	CSPCo	2,087	EXT
8.55%	Series Due 2022	CSPCo	15,642	EXT
8.40%	Series Due 2022	CSPCo	14,588	EXT
8.40%	Series Due 2022	CSPCo	13,546	EXT
6.80%	Series Due 2003	CSPCo	13,000	EXT
6.55%	Series Due 2004	CSPCo	26,500	EXT
6.75%	Series Due 2004	CSPCo	26,000	EXT
7.90%	Series Due 2023	CSPCo	41,580	EXT
7.75%	Series Due 2023	CSPCo	34,409	EXT
6.60%	Series Due 2003	CSPCo	25,000	EXT
6.10%	Series Due 2003	CSPCo	5,000	EXT
CPL Transition Funding (CPLTF):				

Securitization Bonds				
3.54%	Series Due 2005	CPLTF	51,013	EXT
Dolet Hills Lignite Company (DHLC):				

Note Payable				
4.47%	Series Due 2011	DHLC	\$3,984	EXT
Indiana Michigan Power Company (I&M):				

Cumulative Preferred Stock				
	\$100 Par Value			
6-7/8%	Series	I&M	1,500	EXT
First Mortgage Bonds				
6.10%	Series Due 2003	I&M	30,000	EXT
8.50%	Series Due 2022	I&M	75,000	EXT
7.35%	Series Due 2023	I&M	15,000	EXT
Junior Debentures				
8.00%	Series Due 2026	I&M	40,000	EXT
7.60%	Series Due 2038	I&M	125,000	EXT
JMG Funding Corporation (JMG):				

Note Payable				
6.81%	Series Due 2008	JMG	1,463	EXT
Kentucky Power Company (KPCo):				

Junior Debentures				
8.72%	Series Due 2025	KPCo	40,000	EXT

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Ohio Power Company (OPCo):

Preferred Stock

\$100 Par Value

4-1/2% Series	OPCo	1	EXT
6.02% Series	OPCo	1,100	EXT
6.35% Series	OPCo	500	EXT

First Mortgage Bonds

6.75% Series Due 2003	OPCo	29,850	EXT
6.55% Series Due 2003	OPCo	27,315	EXT
6.00% Series Due 2003	OPCo	12,500	EXT
6.15% Series Due 2003	OPCo	20,000	EXT
7.75% Series Due 2023	OPCo	5,194	EXT
7.375% Series Due 2023	OPCo	20,997	EXT
7.10% Series Due 2023	OPCo	12,426	EXT

Public Service Company of Oklahoma (PSO):

First Mortgage Bonds

6.25% Series Due 2003	PSO	35,000	EXT
7.25% Series Due 2003	PSO	65,000	EXT
7.375% Series Due 2023	PSO	102,970	EXT

Sabine Mining Company (Sabine):

Notes Payable

Variable Series Due 2008	Sabine	1,500	EXT
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Southwestern Electric Power Company (SWEPCo):

Preferred Stock

\$100 Par Value

5.0% Series	SWEPCo	1	EXT
-------------	--------	---	-----

First Mortgage Bonds

6-1/5% Series Due 2006	SWEPCo	145	EXT
6-5/8% Series Due 2003	SWEPCo	55,000	EXT
7-1/4% Series Due 2023	SWEPCo	46,377	EXT
Trust Preferred Securities			
7-875% Series Due 2037	SWEPCo	113,402	EXT

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2003.

1. Aggregate amount of investments in persons operating in the retail service area of AEP or of its subsidiaries.

Aggregate Amount of

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Name of Company (1)	Investments in Persons (Entities), Operating in Retail Service Area of Owner (2)	Number of Persons (Entities) (3)	Description of Persons (Entities) (4)
Appalachian Power Company	\$1,291	10	Economic and Industrial Development Corporations
Wheeling Power Company	13	1	Industrial Development Corporation

2. Subsidiaries owned not included in 1 above.

None

ITEM 6. OFFICERS AND DIRECTORS

PART I as of December 31, 2003

The following are the abbreviations to be used for principal business address and positions.

Principal Business Address	Code
1 Riverside Plaza Columbus, OH 43215	(a)
155 W. Nationwide Blvd, Ste 500 Columbus, OH 43215	(b)
700 Morrison Road Gahanna, OH 43230	(c)
P.O. Box 60 Fort Wayne, IN 46801	(d)
40 Franklin Road Roanoke, VA 24022	(e)
Pushan Power Plant, Admin. Bldg. Nanyang City, Henan Province China 473000	(f)
Walker House P.O. Box 908GT George Town, Grand Cayman Cayman Islands	(g)
400 W. 15th Street Austin, TX 78701	(h)
1105 North Market Street Wilmington, DE 19801	(i)
624 Bourke Street, Level 15 Melbourne, Victoria	

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3000 Australia (j)

29/30 St. James's Street, London
SW1A 1HB, Great Britain (k)

P.O. Box B
Brilliant, OH 43913 (l)

248 South Lake Drive
Prestonburg, KY 41653 (n)

1 Atlantic Quay
Glasgow, Scotland (m)

222 Bayou Road
Belle Chasse, LA 70037 (o)

P.O. Box 127, Convent, LA 70723 (p)

Herengracht 548
Rokin 55, 1012 KK Amsterdam
The Netherlands (q)

Suite 400, Deseret Building
Salt Lake City, UT 84111 (r)

Ste 5B,Level 66,MLC Cntr,Martin Plc,
Sydney NSW 2000, Australia (s)

P.O. Box 1328
Fayetteville, AR 72702 (t)

5475 William Flynn Highway
Gibsonia, PA 15044 (u)

16090 Swingley Ridge Rd.#600
Chesterfield, MO 63017 (v)

P.O. Box 468
Piketon, Ohio 45661 (w)

Basin Road S.,Portslade,Brighton
East Sussex BN41 1WF GB (y)

474 Flinders Street
Melbourne, Victoria
3000 Australia (aa)

1201 Louisiana St., Suite 1200
Houston, TX 77002 (bb)

Av Dr. Churcrizaldan, 920-8E
13 Andares, Market Place Tower
04583-404-Sao Paulo-SP-Brazil (cc)

50 Berkeley Street, 6th Fl.
Mayfair, London W1J8AP GB (ff)

1616 Woodall Rodgers Freeway
Dallas, TX 75202 (ll)

Torre Chapultepec Piso 13

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Ruben Dario, No.281,
Bosques de Chapultepec
11580 Mexico, D.F. (pp)

Williams Tower 2, W. 2nd Street
Tulsa, OK 74121 (qq)

428 Travis Street
Shreveport, LA 71101 (rr)

Code	Position
AGC	Associate General Counsel
AS	Assistant Secretary
AT	Assistant Treasurer
B	Board of Managers
C	Controller
CAO	Chief Accounting Officer
CB	Chairman of the Board
CCO	Chief Credit Officer
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CIO	Chief Information Officer
CSO	Chief Security Officer
CNO	Chief Nuclear Officer
COO	Chief Operating Officer
CRO	Chief Risk Officer
D	Director
DC	Deputy Controller
DGC	Deputy General Counsel
EVP	Executive Vice President
GC	General Counsel
GM	General Manager
MD	Managing Director
P	President
S	Secretary
SVP	Senior Vice President
T	Treasurer
VCB	Vice Chairman of the Board
VP	Vice President

The officer's or director's principal business address is the same as indicated in the Company heading unless another address is provided with the individual's name.

American Electric Power Company, Inc. Name and Principal Address(a)	Position
E. R. Brooks 3919 Crescent Drive Granbury, TX 76049	D
Donald M. Carlton 8501 Mo-Pac Blvd. Austin, TX 78720	D
John P. DesBarres P.O. Box 189	D

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Park City, UT 84060	
E. Linn Draper, Jr.	D, CB, P, CEO
Robert W. Fri	D
6001 Overlea Road	
Bethesda, MD 20816	
William R. Howell	D
42113 N. 105th Street	
Scottsdale, AZ 85262	
Lester A Hudson, Jr.	D
MSC#1223	
Queens University	
1900 Selwyn Ave.	
Charlotte, NC 28274	
Leonard J. Kujawa	D
2660 Peachtree Rd. N.W	
Atlanta, GA 30305	
Richard L. Sandor	D
111 W. Jackson Blvd., 14th FL.	
Chicago, IL 60604	
Thomas V. Shockley, III	D, VCB
Donald G. Smith	D
P.O. Box 13948	
Roanoke, VA 24038	
Linda Gillespie Stuntz	D
555 Eleventh St. N.W.	
Washington, DC 20004	
Kathryn D. Sullivan	D
795 Old Oak Trace	
Columbus, OH 43235	
Henry W. Fayne	VP
Susan Tomasky	VP, S, CFO
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Thomas G. Berkemeyer	AS
Jeffrey D. Cross	AS
Wendy G. Hargus (11)	AT

AEP Acquisition, L.L.C.

Name and Principal Address(a) Position

Holly Keller Koepfel (b)	P
Thomas V. Shockley, III	CB
Jeffrey D. Cross	VP
Armando A. Pena	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Coal, Inc.

Name and Principal Address(a) Position

Michael J. Beyer (b)	D, P
Jeffrey D. Cross	D, VP
Armando A. Pena	D, VP
Susan Tomasky	D, VP
Nelson L. Kidder (n)	VP
David G. Zatezalo (n)	VP
Timothy A. King	S

AEP Coal Marketing, Inc.

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Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,P
Armando A. Pena	B,VP
Charles E. Zebula (b)	B,VP
C. R. Boyle, III (b)	VP
Ronald A. Erd	VP
Kevin McGowan (b)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Communications, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,P
Gregory S. Campbell (b)	VP
Holly Keller Koepfel (b)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Communications, LLC

Name and Principal Address(a) Position

Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B
Susan Tomasky	B,P
Stephen P. Smith	T
Timothy A. King	S

AEP Credit, Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO,P
Henry W. Fayne	D,VP
Thomas M. Hagan	D
L. T. McDowell	D
13303 Peyton Drive	
Dallas, TX 75240	
Armando A. Pena	D
Thomas V. Shockley, III	D
Susan Tomasky	D,VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP C&I Company, LLC

Name and Principal Address(a) Position

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Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B, CB, P
Stephen P. Smith	T
Timothy A. King	S

AEP Delaware Investment Company
Name and Principal Address(i) Position

Sean Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D, S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D, P
Mark A. Pyle (a)	D
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C

AEP Delaware Investment Company II
Name and Principal Address(i) Position

Sean Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D, S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D, P
Mark A. Pyle (a)	D
Lonnie L. Dieck (b)	VP
Holly Keller Koeppel (b)	VP
Randy G. Ryan (b)	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto(a)	C

AEP Delaware Investment Company III
Name and Principal Address(i) Position

Sean Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D, S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D, P
Mark A. Pyle (a)	D
Stephen P. Smith (a)	T
Joseph M. Buonaiuto(a)	C

AEP Desert Sky GP, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B, CB, P
Ronald A. Erd	VP
A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

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AEP Desert Sky LP, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,CB,P
Ronald A. Erd	VP
A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Desert Sky LP II, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,CB,P
Ronald A. Erd	VP
A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Elmwood LLC

Name and Principal Address(o) Position

Holly Keller Koepfel (b)	B,VP
Armando A. Pena (a)	B
Mark K. Knoy (v)	P
Michael J. Beyer (b)	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

AEP Emissions Marketing, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,P
Armando A. Pena	B,VP
Charles E. Zebula (b)	B,VP
C. R. Boyle, III (b)	VP
Ronald A. Erd	VP
Kevin J. McGowan (b)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP EmTech, LLC

Name and Principal Address(a) Position

Henry W. Fayne	B
Thomas V. Shockley, III	B

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Susan Tomasky	B
Paul Chodak III	P
Jeffrey D. Cross	VP
Thomas L. Jones	VP
Holly Keller Koeppel (b)	VP
John H. Provanzana	VP
Stephen P. Smith	T
Timothy A. King	S

AEP Energy Services Gas Holding Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
E. Linn Draper, Jr.	D,CB,CEO
Holly Keller Koeppel (b)	D,VP
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,P
Susan Tomasky	D
Ronald A. Erd	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Energy Services Gas Holding Company II, LLC
Name and Principal Address(a) Position

None

AEP Energy Services GmbH
(IN LIQUIDATION 2/3/03)
Name and Principal Address(ff)Position

Armando A. Pena (a)	LIQUIDATOR
---------------------	------------

AEP Energy Services Investments, Inc.
Name and Principal Address(i) Position

Sean A. Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,VP
Mark A. Pyle (a)	D
Thomas V. Shockley, III(a)	P
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C

AEP Energy Services Limited
Name and Principal Address(ff)Position

Jeffrey D. Cross (a)	D
Ronald A. Erd (a)	D
Holly Keller Koeppel (b)	D
Armando A. Pena (a)	D
Stuart W. Staley	MD
John David Young	D

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Wendy Hargus (ll)	T
Linda M. Pszon	S

AEP Energy Services Trading Limited
Name and Principal Address(ff)Position

Stuart W. Staley	D
John David Young	D
Armando A. Pena (a)	T
Linda M. Pszon	S

AEP Energy Services(Australia)Pty Ltd
Name and Principal Address(s)Position

Jeffrey D. Cross (a)	D
Ronald A. Erd (a)	D
Paul Robert Rainey	D,S
600 Bourke Street, Melbourn, Victoria, 3000 Australia	
John David Young (ff)	D
Armando A. Pena (a)	T
Linda M. Pszon (ff)	S

AEP Energy Services, Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Ronald A. Erd	VP
Nelson L. Kidder (n)	VP
Donald B. Simpson (b)	VP
David G Zatezalo (n)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Energy Services UK Generation Limited
Name and Principal Address(ff)Position

Paul E. Connon	D
Jeffrey D. Cross (a)	D
Holly Keller Koeppel (b)	D
Armando A. Pena (a)	D
Surinder S. Toor	D
Wendy G. Hargus (ll)	T
Linda M. Pszon	S

AEP Energy Services Ventures, Inc.
Name and Principal Address(i) Position

Sean A. Breiner	D
Jeffrey D. Cross (a)	D,VP

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Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,VP
Mark A. Pyle (a)	D
Thomas V. Shockley, III(a)	P
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C

AEP Energy Services Ventures II, Inc.
Name and Principal Address(i) Position

Sean A. Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,VP
Mark A. Pyle (a)	D
Thomas V. Shockley, III(a)	P
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C

AEP Energy Services Ventures III, Inc.
Name and Principal Address(i) Position

Sean A. Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,VP
Mark A. Pyle (a)	D
Thomas V. Shockley, III(a)	P
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C

AEP Fiber Venture, LLC
Name and Principal Address(a) Position

Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B,VP
Susan Tomasky	B,P
Jeffrey D. Cross	VP
Stephen P. Smith	T
Timothy A. King	S

AEP Gas Marketing LP
Name and Principal Address(bb) Position

Holly Keller Koepfel (b)	P
Jeffrey D. Cross (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Armando A. Pena (a)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Stephen P. Smith	T
Timothy A. King (a)	S

AEP Gas Power GP, LLC

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Name and Principal Address(a) Position

 Jeffrey D. Cross B,VP
 Armando A. Pena B
 Robert P. Powers B,VP
 Thomas V. Shockley,III B,CB,P
 Stephen P. Smith T
 Timothy A. King S

AEP Gas Power Systems, LLC
 Name and Principal Address(a) Position

 Charles C. Cooper B
 430 Telser Road
 Lake Zurich, IL 60047-1588
 Daniel O. Dickinson B
 430 Telser Road
 Lake Zurich, IL 60047-1588
 Robert P. Powers B
 Michael W. Rencheck B
 Mark W. Marano P,CEO
 Armando A. Pena T
 Timothy A. King S

AEP Generating Company
 Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,P
 Thomas M. Hagan D,VP
 Armando A. Pena D,VP
 Robert P. Powers D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 William L. Sigmon,Jr. (b) VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP Houston Pipe Line Company, LLC
 Name and Principal Address(bb)Position

 Jeffrey D. Cross (a) B,VP
 Holly Keller Koeppel (b) B,P
 Armando A. Pena (a) B,VP
 Thomas V. Shockley,III (a) B
 C. R. Boyle, III (b) VP
 Jim Deidiker VP
 Ronald A. Erd (a) VP
 Edward D. Gottlob VP
 Stephen Schneider VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C
 Timothy A. King (a) S

AEP Investments, Inc.

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Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross                D
E. Linn Draper, Jr.           D, CB, CEO
Henry W. Fayne                 D, VP
Armando A. Pena               D, VP
Thomas V. Shockley, III       D, VP
Susan Tomasky                 D, P
Michelle S. Kalnas            VP
Holly Keller Koepfel (b)     VP
Stephen P. Smith              T
Joseph M. Buonaiuto           C, CAO
Leonard V. Assante           DC
Timothy A. King               S
  
```

AEP Kentucky Coal, L.L.C.

Name and Principal Address(n) Position

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-----
Jeffrey D. Cross (a)          B, VP
Armando A. Pena (a)          B, VP
David G. Zatezalo             B, P
Nelson L. Kidder              VP
Susan Tomasky (a)            VP
Stephen P. Smith (a)         T
Timothy A. King (a)         S
  
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AEP MEMCo LLC

Name and Principal Address(v) Position

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-----
Holly Keller Koepfel (b)     B, VP
Armando A. Pena (a)         B
Mark K. Knoy                 P
Michael J. Beyer (b)        VP
Joseph M. Buonaiuto (a)     C
Stephen P. Smith (a)        T
Timothy A. King (a)         S
  
```

AEP Ohio Coal, L.L.C.

Name and Principal Address(a) Position

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-----
Jeffrey D. Cross              B, VP
Armando A. Pena              B, VP
David G. Zatezalo (n)        B, P
Nelson L. Kidder (n)         VP
Susan Tomasky                VP
Stephen P. Smith             T
Timothy A. King              S
  
```

AEP Ohio Retail Energy, LLC

Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross              B, VP
Holly Keller Koepfel (b)     B, VP
Armando A. Pena              B
Thomas V. Shockley, III      B, CB, P
Stephen P. Smith             T
Timothy A. King              S
  
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AEP Power Marketing, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Susan Tomasky D, VP
 Thomas V. Shockley, III P
 Joseph M. Buonaiuto C, CAO
 Stephen P. Smith T
 Timothy A. King S

AEP Pro Serv, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Robert P. Powers D, VP
 Michael W. Rencheck D, P
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Mark W. Marano SVP
 Robert T. Burns VP
 Mark A. Gray VP
 John A. Mazzone (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP Properties, L.L.C.

Name and Principal Address(a) Position

 Ronald A. Erd B
 A. Wade Smith B
 Richard P. Walker (ll) B

AEP Resources Australia Holdings Pty Ltd

Name and Principal Address(j) Position

 Herbert L. Hogue (a) D
 Holly Keller Koeppel (b) D
 Armando A. Pena (a) D, T
 Paul Robert Rainey D, S
 Jeffrey D. Cross (a) S

AEP Resources Australia Pty., Ltd.

Name and Principal Address(j) Position

 Jeffrey D. Cross (a) D, S
 Armando A. Pena (a) D, T
 Paul Robert Rainey D, S
 Timothy A. King (a) S

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AEP Resources, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Armando A. Pena	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, P
Ronald A. Erd	VP
Holly Keller Koepfel (b)	VP
James H. Sweeney	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Resources Limited

Name and Principal Address(k) Position

Jeffrey D. Cross (a)	D
Holly Keller Koepfel (b)	D
Armando A. Pena (a)	D
Wendy G. Hargus (ll)	T
Timothy A. King (a)	S
Linda M. Pszon (ff)	S

AEP Texas Central Company

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Charles H. Adami (ll)	VP
Stephen W. Burge (b)	VP
Glenn M. Files	VP
Harry Gordon, Jr.	VP
539 N. Carancahua	
Corpus Christi, TX 78401	
Michelle S. Kalnas	VP
Mano K. Nazar	VP
One Cook Place	
Bridgman, MI 41906	
Charles R. Patton (h)	VP
Julio C. Reyes (h)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

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AEP Texas Commercial & Industrial
Retail GP, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B
Thomas V. Shockley, III	B, CB, P
Stephen P. Smith	T
Timothy A. King	S

AEP Texas Commercial & Industrial Retail
Limited Partnership
Name and Principal Address(h) Position

Thomas V. Shockley, III(a)	P
Jeffrey D. Cross (a)	VP
Holly Keller Koeppel(b)	VP
Armando A. Pena (a)	VP
Brian X. Tierney (b)	VP
Charles E. Zebula (b)	VP
Stephen P. Smith (a)	T
Timothy A. King (a)	S

AEP Texas North Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Charles H. Adami (ll)	VP
Stephen W. Burge (b)	VP
Glenn M. Files	VP
Harry Gordon, Jr.	VP
539 N. Carancahua Corpus Christi, TX 78401	
Michelle S. Kalnas	VP
Charles R. Patton (h)	VP
Julio C. Reyes (h)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Texas POLR GP, LLC
Name and Principal Address(h) Position

Jeffrey D. Cross (a)	B,VP
Holly Keller Koeppel(b)	B,VP
Armando A. Pena (a)	B

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Thomas V. Shockley, III (a)	B, CB, P
Stephen P. Smith (a)	T
Timothy A. King (a)	S

AEP Texas POLR, LLC

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffrey D. Cross	B, VP
Holly Keller Koeppel (b)	B, VP
Armando A. Pena	B
Thomas V. Shockley, III	B, CB, P
Stephen P. Smith	T
Timothy A. King	S

AEP Transportation, LLC

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffrey D. Cross	B, VP
Holly Keller Koeppel (b)	B, P
Armando A. Pena	B, VP
Charles E. Zebula (b)	B, VP
C. R. Boyle, III (b)	VP
Ronald A. Erd	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP T&D Services, LLC

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffrey D. Cross	B, VP
Glenn M. Files	B, P
Thomas L. Kirkpatrick	B
Armando A. Pena	B
Richard P. Verret (c)	B, VP
Dale E. Cory	VP
1331 Goodale Blvd.	
Columbus, OH 43212	
G. Michael Taylor	VP
Stephen P. Smith	T
Timothy A. King	S

AEP Utilities, Inc. (was Central and South West Corporation)

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffery D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO, P
Henry W. Fayne	D, VP
Thomas M. Hagan	D
Armando A. Pena	D
Robert P. Powers	D
Thomas V. Shockley, III	D, VCB, COO
Susan Tomasky	D
Joseph M. Buonaiuto	C, CAO
Stephen P. Smith	T
Leonard V. Assante	DC
Timothy A. King	S

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AEP West Virginia Coal, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Susan Tomasky	D,VP
David G. Zatezalo (n)	D,P
Nelson L. Kidder (n)	VP
Stephen P. Smith	T
Timothy A. King	S

AEP Wind Energy, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,P
Ronald A. Erd	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind GP, LLC

Name and Principal Address(a) Position

Thomas V. Shockley, III	P
Jeffrey D. Cross	VP
Ronald A. Erd	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena	VP
A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind Holding, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,P
Ronald A. Erd	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind LP, LLC

Name and Principal Address(a) Position

Thomas V. Shockley, III	P
Jeffrey D. Cross	VP
Ronald A. Erd	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena	VP

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A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind LP II, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,CB,P
Ronald A. Erd	VP
A. Wade Smith	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEPR Energy Ventures B.V.
Name and Principal Address(q) Position

Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD

AEPR Global Energy B.V.
Name and Principal Address(q) Position

Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD

AEPR Global Holland Holding B.V.
Name and Principal Address(q) Position

AEP Resources, Inc. (a)	MD
Jeffrey D. Cross (a)	MD
Ronald A. Erd (a)	MD
Armando A. Pena (a)	MD
John David Young (ff)	MD

AEPR Global Investments B.V.
Name and Principal Address(q) Position

Jeffrey D. Cross (a)	MD
Ronald A. Erd (a)	MD
Armando A. Pena (a)	MD
John David Young (ff)	MD

AEPR Global Ventures B.V.
Name and Principal Address(q) Position

Jeffrey D. Cross (a)	MD
Ronald A. Erd (a)	MD
Armando A. Pena (a)	MD
John David Young (ff)	MD

AEPR Ohio, LLC

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Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Armando A. Pena	B,VP
Thomas V. Shockley, III	B,CB,P
Stephen P. Smith	T
Timothy A. King	S

American Electric Power Service Corporation

Name and Principal Address(a) Position

Jeffrey D. Cross	D,SVP,GC,AS
E. Linn Draper, Jr.	D,CB,P,CEO
Henry W. Fayne	D,EVP
Thomas M. Hagen	D,EVP
Holly Keller Koepfel (b)	D,EVP
Robert P. Powers	D,EVP
Thomas V. Shockley, III	D,VCB,COO
Susan Tomasky	D,EVP,AS
Melinda S. Ackerman	SVP
Nicholas J. Ashooh	SVP
J. C. Baker	SVP
A. Christopher Bakken,III	SVP
One Cook Place Bridgman, MI 49106	
C. R. Boyle, III (b)	SVP
Joseph M. Buonaiuto	SVP,C,CAO
Glenn M. Files	SVP
Joseph Hamrock	SVP,CIO
Dale E. Heydlauff	SVP
Michelle S. Kalnas	SVP
Mark W. Marano	SVP
R. E. Munczinski	SVP
Mano K. Nazar	SVP,CNO
One Cook Place Bridgman, MI 41906	
Andrew W. Patterson	SVP
Armando A. Pena	SVP
Michael W. Rencheck	SVP
Marsha P. Ryan	SVP
William L. Sigmon,Jr.(b)	SVP
Scott N. Smith	SVP,CRO
Stephen P. Smith	SVP,T
Brian X. Tierney (b)	SVP
Richard P. Verret (c)	SVP
Charles E. Zebula (b)	SVP
Nicholas K. Akins	VP
Leonard V. Assante	VP
Michael J. Assante	VP,CSO
Mark A. Bailey (c)	VP
Keith Barnett (b)	VP
Thomas A. Barry (b)	VP
Robert W. Bradish (b)	VP
Edward J. Brady	VP
Bruce H. Braine	VP
Stephen W. Burge (b)	VP
Robert T. Burns	VP
Todd D Busby (b)	VP
G. A. Clark	VP
110 W. Michigan Ave,	

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Lansing, MI 48933	
Robert G. Cohn (b)	VP
Martin L. Cuilla (b)	VP
W. N. D'Onofrio	VP
John L. Dickerman	VP
Lonni L. Dieck (b)	VP
Diane M. Fitzgerald	VP
8523 Livingston Hills	
Bridgman, MI 49106	
Mark A. Gray	VP
Greg B. Hall (b)	VP
James G. Haunty (c)	VP
Wendy G. Hargus (11)	VP,AT
John D. Harper (c)	VP
Timothy G. Harshbarger	VP
Joseph R. Hartsoe	VP
801 Pennsylvania Ave.NW	
Washington, DC 20004	
Stephan T. Haynes (b)	VP
Frank Hilton (b)	VP,CCO
Anthony P. Kavanagh	VP
801 Pennsylvania Ave.NW	
Washington, DC 20004	
Nelson L. Kidder (n)	VP
Ray A. King (c)	VP
Thomas L. Kirkpatrick	VP
Preston S. Kissman	VP
Jeffery LaFleur (b)	VP
Timothy K. Light (b)	VP
Michael D. Martin	VP
Mark C. McCullough (b)	VP
Kevin J. McGowan (b)	VP
John M. McManus	VP
D. Michael Miller	VP,DGC
Scott P. Moore	VP
Richard A. Mueller	VP
Donald M. Norman (b)	VP
Gary M. Prescott	VP,DGC
Craig T. Rhoades	VP
Daniel J. Rogier	VP
William L. Scott	VP
Scott D. Slisher (b)	VP
O. J. Sever	VP
Stuart Solomon	VP
Laura J. Thomas (b)	VP
David B. Trego	VP
David C. Warner (b)	VP
Mark A. Welch	VP
Timothy A. King	S
Thomas G. Berkemeyer	AS,AGC

Appalachian Power Company
 Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP

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Susan Tomasky	D,VP
R. D. Carson, Jr.	VP
1051 East Cary Street	
Richmond, VA 23219	
Mark E. Dempsey	VP
707 Virginia Street, East	
Charleston, WV 25301	
Glenn M. Files	VP
Gene M. Jensen	VP
P.O. Box 1986	
Charleston, WV 25312	
Michelle S. Kalnas	VP
Holly Keller Koeppel (b)	VP
Mark C. McCullough (b)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
William F. Vineyard (b)	VP
Joseph M. Buonaiuto	C, CAO
Stephen P. Smith	T
Leonard V. Assante	DC
Timothy A. King	S

Blackhawk Coal Company
Name and Principal Address(r) Position

Jeffrey D. Cross (a)	D
E. Linn Draper, Jr. (a)	D, CB, CEO
Henry W. Fayne (a)	D, VP
Armando A. Pena (a)	D, VP
Thomas V. Shockley, III (a)	D, VP
Susan Tomasky (a)	D, VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C, CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

C3 Communications, Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Holly Keller Koeppel (b)	D, VP
Armando A. Pena	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, P
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

C3 Networks & Communications Limited
Partnership
Name and Principal Address(a) Position

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Susan Tomasky	P
Jeffrey D. Cross	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena	VP
Stephen P. Smith	T
Timothy A. King	S

C3 Networks GP, L.L.C.

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP
Susan Tomasky	B,P
Stephen P. Smith	T
Timothy A. King	S

C3 Networks Limited Partnership

Name and Principal Address(a) Position

Susan Tomasky	P
Jeffrey D. Cross	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena	VP
Stephen P. Smith	T
Timothy A. King	S

Cardinal Operating Company

Name and Principal Address(l) Position

Anthony J. Ahern	D,VP
6677 Busch Blvd.	
Columbus, OH 43226	
J. C. Baker (a)	D
E. Linn Draper, Jr. (a)	D,P
Henry W. Fayne (a)	D,VP
Ralph E. Luffler	D,VP
P.O. Box 250	
Lancaster, OH 43130-0250	
Steven K. Nelson	D,VP
P.O. Box 280	
Coshocton, OH 43812	
Patrick W. O'Loughlin	D,VP
6677 Busch Blvd.	
Columbus, OH 43226	
Michael W. Rencheck (a)	D,VP
William L. Sigmon, Jr.(b)	D,VP
Michael L. Sims	D
3888 Stillwell Beckett Rd.	
Oxford, OH 45056	
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Cedar Coal Co.

Name and Principal Address(e) Position

Jeffrey D. Cross (a)	D
E. Linn Draper, Jr. (a)	D,CB,CEO

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Henry W. Fayne (a)	D,VP
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,VP
Susan Tomasky (a)	D,VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Central Appalachian Coal Company
Name and Principal Address(e) Position

Jeffrey D. Cross (a)	D
E. Linn Draper, Jr. (a)	D,CB,CEO
Henry W. Fayne (a)	D,VP
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,VP
Susan Tomasky (a)	D,VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Central Coal Company
Name and Principal Address(e) Position

Jeffrey D. Cross (a)	D
E. Linn Draper, Jr. (a)	D,CB,CEO
Henry W. Fayne (a)	D,VP
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,VP
Susan Tomasky (a)	D,VP
David G. Zatezalo (n)	P
Nelson L. Kidder (n)	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Colomet, Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,P,CEO
Henry W. Fayne	D,VP
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Glenn M. Files	VP
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO

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Leonard V. Assante DC
 Timothy A. King S

Columbus Southern Power Company
 Name and Principal Address(a) Position

Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, P
 Thomas M. Hagan D, VP
 Armando A. Pena D, VP
 Robert P. Powers D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Karl G. Boyd (d) VP
 David M. Fenstermaker (c) VP
 Glenn M. Files VP
 Jane A. Harf VP
 88 East Broad Street, 8th Fl.
 Columbus, OH 43215
 Michelle S. Kalnas VP
 Holly Keller Koepfel (b) VP
 Jeffrey D. LaFleur (b) VP
 Marsha P. Ryan VP
 William L. Sigmon, Jr. (b) VP
 Richard P. Verret (c) VP
 William F. Vineyard (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

Conesville Coal Preparation Company
 Name and Principal Address(a) Position

Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Jeffrey D. LaFleur (b) P
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

Conlease, Inc.
 Name and Principal Address (p) Position

Holly Keller Koepfel (b) D, VP
 Armando A. Pena (a) D, VP
 Mark K. Knoy (v) P
 Michael J. Beyer (b) VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C
 Timothy A. King (a) S

CSW Development-I, Inc.

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Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Joseph M. Buonaiuto C
 Timothy A. King S
 Wendy G. Hargus (11) T

CSW Energy Services, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Thomas V. Shockley, III D
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Timothy A. King S

CSW Energy, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,VP
 Holly Keller Koeppel (b) D,VP
 Armando A. Pena D,VP
 Thomas V. Shockley, III D,P
 Susan Tomasky D,VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

CSW Ft. Lupton, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (11) T
 Joseph M. Buonaiuto C
 Timothy A. King S

CSW International Two, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Timothy A. King D,S
 Armando A. Pena D,P
 Mark A. Pyle D
 Holly Keller Koeppel (b) VP
 Bradford R. Signet VP
 Stephen P. Smith T

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Joseph M. Buonaiuto C

CSW International, Inc.(a Delaware Corp.)

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Armando A. Pena	D, VP
Thomas V. Shockley, III	D, P
Susan Tomasky	D, VP
Holly Keller Koepfel (b)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

CSW International, Inc.(a Cayman Corp.)

Name and Principal Address(a) Position

Holly Keller Koepfel (b)	D, P
Jeffrey D. Cross	D, VP
Armando A. Pena	D, VP
Susan Tomasky	D
Wendy G. Hargus (ll)	T
Timothy A. King	S

CSW Mulberry II, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koepfel (b)	D, P
Armando A. Pena	D, VP
Ron A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Mulberry, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koepfel (b)	D, P
Armando A. Pena	D, VP
Ron A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Orange II, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koepfel (b)	D, P
Armando A. Pena	D, VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T

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Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Orange, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Power Marketing, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Services International, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Sweeny GP II, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

CSW Sweeny GP I, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

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CSW Sweeny LP II, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross D,VP
Holly Keller Koeppel (b) D,P
Armando A. Pena D,VP
Ronald A. Erd VP
Wendy G. Hargus (ll) T
Joseph M. Buonaiuto C
Timothy A. King S

CSW Sweeny LP I, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross D,VP
Holly Keller Koeppel (b) D,P
Armando A. Pena D,VP
Ronald A. Erd VP
Wendy G. Hargus (ll) T
Joseph M. Buonaiuto C
Timothy A. King S

CSW UK Finance Company

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T
Jeffrey D. Cross (a) S

CSW UK Holdings

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T
Jeffrey D. Cross (a) S

CSW UK Investments Limited

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T

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Jeffrey D. Cross (a) S

CSW Vale L.L.C.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Susan Tomasky	D
Joesph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSWC License, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley,III	D
Susan Tomasky	P
Jeffrey D. Cross	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

CSWI Europe Limited

Name and Principal Address(ff)Position

Paul E. Connon	D
Holly Keller Koeppel (b)	D
Stephen P. Smith (a)	T
Timothy A. King (a)	S

DECCO II, LLC

Name and Principal Address(a) Position

Michael W. Rencheck	CEO
Jeffrey D. Cross	VP
Armando A. Pena	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

Diversified Energy Contractors Company, LLC

Name and Principal Address(a) Position

Michael W. Rencheck	CEO
Jeffrey D. Cross	VP
John A. Mazzone (b)	VP
Armando A. Pena	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

Dolet Hills Lignite Company, LLC

Name and Principal Address(rr)Position

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Jeffrey D. Cross (a)	B,VP
E. Linn Draper, Jr. (a)	B,CB,CEO
Armando A. Pena (a)	B,VP
Thomas V. Shockley, III(a)	B
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Stephen W. Burge (b)	VP
Stephen P. Smith (a)	T
Timothy A. King (a)	S

Franklin Real Estate Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,CEO,P
Henry W. Fayne	D,VP
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Glenn M. Files	VP
Richard P. Verret	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

Golden Prairie Holding Company LLC
Name and Principal Address(a) Position

Michael J. Kelley	B,T
Holly Keller Koeppel (b)	B,CB,P
Timothy K. Light (b)	B,VP

Golden Prairie Wind Farm LLC
Name and Principal Address(a) Position

Holly Keller Koeppel (b)	B,CB,P
Michael J. Kelley	B,T
Timothy K. Light (b)	B,VP

Houston Pipe Line Company LP
Name and Principal Address(bb) Position

Holly Keller Koeppel (b)	P
Jeffrey D. Cross (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Armando A. Pena (a)	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

HPL GP, LLC
Name and Principal Address(a) Position

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Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,P
Armando A. Pena	B,VP
Thomas V. Shockley, III	B
C. R. Boyle, III (b)	VP
Jim Deidiker (bb)	VP
Ronald A. Erd	VP
Stephen Schneider (bb)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C
Timothy A. King	S

HPL Holdings, Inc.

Name and Principal Address(i) Position

Sean Breiner	D
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,VP
Mark A. Pyle (a)	D
Stephen P. Smith (a)	T
Thomas V. Shockley, III(a)	P
Holley Keller Koepfel (b)	VP
Joseph M. Buonaiuto (a)	C

HPL Resources Company LP

Name and Principal Address(bb)Position

Thomas V. Shockley, III(a)	P
Jeffrey D. Cross (a)	VP
Edward D. Gottlob	VP
Holly Keller Koepfel (b)	VP
Armando A. Pena (a)	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Indiana-Kentucky Electric Corporation

Name and Principal Address(w) Position

William S. Doty	D
20 NW Fourth Street	
Evansville, IN 47741	
E. Linn Draper, Jr. (a)	D,P
Ronald G. Jochum	D
20 NW Fourth Street	
Evansville, IN 47741	
Thomas J. Kalup	D
4350 Northern Pike	
Monroeville, PA 15146	
Marc E. Lewis (d)	D
John R. Sampson	D
101 W. Ohio Street, Ste 1320	
Indianapolis, IN 46204	
Stanley F. Szwed	D
76 S. Main Street	

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Akron, OH 44308	
David L. Hart (a)	VP
David E. Jones	VP
Armando A. Pena (a)	VP
John D. Brodt	S,T

Indiana Franklin Realty, Inc.
 Name and Principal Address(d) Position

Jeffrey D. Cross (a)	D
E. Linn Draper, Jr. (a)	D,CEO,P
Henry W. Fayne (a)	D,VP
Thomas M. Hagan (a)	D,VP
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,VP
Susan Tomasky (a)	D,VP
Glenn M. Files (a)	VP
Richard P. Verret (c)	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Indiana Michigan Power Company
 Name and Principal Address(a) Position

Karl G. Boyd (d)	D
E. Linn Draper, Jr.	D,CB,CEO
John E. Ehler (d)	D
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Patrick C. Hale	D
2791 North U.S. HWY 231 Rockport, IN 47635	
David L. Lahrman (d)	D
Marc E. Lewis (d)	D
Susanne M. Moorman (d)	D
Robert P. Powers	D,VP
John R. Sampson	D,VP
101 W. Ohio Street, Ste 1320 Indianapolis, IN 46204	
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Karl G. Boyd (d)	VP
Glenn M. Files	VP
Joseph N. Jensen	VP
One Cook Place Bridgman, MI 49106	
Michelle S. Kalnas	VP
Holly Keller Koeppel (b)	VP
Mark C. McCullough (b)	VP
Mano K. Nazar	VP
One Cook Place Bridgeman, MI 41906	
Armando A. Pena	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
William F. Vineyard (b)	VP
Stephen P. Smith	T

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Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Jefferson Island Storage & Hub L.L.C.
Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	B, VP
Holly Keller Koeppel (b)	B, P
Armando A. Pena (a)	B, VP
Thomas V. Shockley, III (a)	B, CB
C. R. Boyle, III (b)	VP
Jim Deidiker	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Kentucky Power Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Glenn M. Files	VP
Gene M. Jensen	VP
P.O. Box 1986	
Charleston, WV 25312	
Michelle S. Kalnas	VP
Holly Keller Koeppel (b)	VP
Jeffery D. LaFleur (b)	VP
T. C. Mosher	VP
101 Enterprise Drive	
Frankfort, KY 40601	
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Stephen P. Smith	T
Timothy A. King	S

Kingsport Power Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP

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Susan Tomasky	D,VP
R. D. Carson, Jr.	VP
1051 East Cary Street, 7th Fl.	
Richmond, VA 23219	
Glenn M. Files	VP
Gene M. Jensen	VP
P.O. Box 1986	
Charleston, WV 25312	
Michelle S. Kalnas	VP
Holley Keller Koeppel (b)	VP
Marsha P. Ryan	VP
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

Leesville Land, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B
David G. Zatezalo (n)	B,P
Nelson L. Kidder (n)	VP
Armando A. Pena	VP,T
Susan Tomasky	VP
Timothy A. King	S

LIG Chemical Company

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena (a)	D,VP
Thomas V. Shockley,III(a)	D,CB
C. R. Boyle, III (b)	VP
Jim Deidiker	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

LIG Liquids Company, L.L.C.

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena (a)	D,VP
Thomas V. Shockley,III(a)	D,CB
C. R. Boyle, III (b)	VP
Jim Deidiker	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

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LIG Pipeline Company

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,CB
C. R. Boyle, III (b)	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

LIG, Inc.

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel(b)	D,P
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,CB
C. R. Boyle, III (b)	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Louisiana Intrastate Gas Company, L.L.C.

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	B,VP
Holly Keller Koeppel(b)	B,P
Armando A. Pena (a)	B,VP
Thomas V. Shockley, III(a)	B,CB
C. R. Boyle, III (b)	VP
Jim Deidiker	VP
Ronald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Mulberry Holdings, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Ronald A. Erd	VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

Mutual Energy L.L.C.

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Name and Principal Address(a) Position

 Thomas V. Shockley, III CB,P
 Jeffrey D. Cross VP
 Holly Keller Koeppel (b) VP
 Stephen P. Smith T
 Timothy A. King S

Nanyang General Light Electric Co., Ltd.

Name and Principal Address(f) Position

 Qin Qigen D,VCB
 Jeffrey D. Cross (a) D,S
 Lonni L. Dieck (b) D
 Bernard Hu D
 2648 Durfee Ave., #B
 El Monte, CA 91732
 Holly Keller Koeppel (b) D
 Ralph E. Life (b) D
 Armando A. Pena (a) D,CB
 William L. Sigmon, Jr. (b) D
 Lu Ming Tao D
 Hao Zhengshan D

Newgulf Power Venture, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (ll) T
 Joseph M. Buonaiuto C
 Timothy A. King S

NGLE Pushan Power, LDC

Name and Principal Address(g) Position

 Jeffrey D. Cross (a) D,VP
 Bernard Hu D
 2648 Durfee Ave., #B
 El Monte, CA 91732
 Holly Keller Koeppel (b) D,P
 Armando A. Pena (a) D,VP
 Lonni L. Dieck (b) VP
 Wendy G. Hargus (ll) T
 Walkers SPV Limited S

Noah I Power GP, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (ll) T
 Joseph M. Buonaiuto C

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Timothy A. King S

Ohio Power Company

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Karl G. Boyd (d)	VP
David M. Fenstermaker (c)	VP
Glenn M. Files	VP
Jane A. Harf	VP
88 East Broad Street 8th Fl. Columbus, OH 43215	
Michelle S. Kalnas	VP
Holly Keller Koeppel (b)	VP
Jeffrey D. LaFleur (b)	VP
Mark C. McCullough (b)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Ohio Valley Electric Corporation

Name and Principal Address(w) Position

David C. Benson	D
4350 Northern Pike Monroeville, PA 15146	
H. Peter Burg	D
76 South Main Street Akron, OH 44308	
William S. Doty	D
20 NW Fourth Street Evansville, IN 47741	
E. Linn Draper, Jr. (a)	D, P
Henry W. Fayne (a)	D
James P. Garlick	D
4350 Northern Pike Monroeville, PA 15146	
Thomas J. Kalup	D
4350 Northern Pike Monroeville, PA 15146	
Holly Keller Koeppel (b)	D
Guy L. Pipitone	D
76 South Main Street Akron, OH 44308	
John C. Procaro	D
139 East Fourth Street Cincinnati, OH 45202	
Thomas V. Shockley, III (a)	D
A. Roger Smith	D

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220 West Main Street
 Louisville, KY 40202
 Stanley F. Szwed D
 76 S. Main Street
 Akron, OH 44308
 Paul W. Thompson D
 220 West Main Street
 Louisville, KY 40202
 W. Steven Wolff D
 1065 Woodman Drive
 Dayton, OH 45432
 David L. Hart (a) VP
 David E. Jones VP
 Armando A. Pena (a) VP
 John D. Brodt S,T

Operaciones Azteca VIII, S. de R.L. de C.V.
 Name and Principal Address(pp)Position

A. Wade Smith (a) D
 James H. Sweeney (a) D
 Robert H. Warburton D
 15 Wayside Rd.
 Burlington, MA 01803
 Neil Smith CB
 15 Wayside Road
 Burlington, MA 01803
 Carlos de Maria y Campos Segura S
 Torre del Bosqu
 Blvd. Manuel Avila Camacho 24,
 Piso 7, Col. Lomas de
 Chapultepec 11000 Mexico, D.F.

Orange Cogen Funding Corp.
 Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P
 A. Wade Smith D
 Douglas E. Stockton (bb) D
 Faye L. Stallings (bb) CFO
 Timothy A. King S

Orange Cogeneration GP II, Inc.
 Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P
 A. Wade Smith D,GM
 Douglas E. Stockton (bb) D
 Faye L. Stallings (bb) CFO
 David L. Siddall (bb) S

Orange Cogeneration G.P., Inc.
 Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P

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A. Wade Smith	D,GM
Douglas E. Stockton (bb)	D
Faye L. Stallings (bb)	CFO
David L. Siddall (bb)	S

Orange Holdings, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Wendy G. Hargus (ll)	T
Joseph M. Buonaiuto	C
Timothy A. King	S

Pacific Hydro Limited

Name and Principal Address(aa) Position

Michael C. Fitzpatrick	D
Jeffrey Harding	D
Michael J. Hutchinson	D
Holly Keller Koeppel (b)	D
John L. C. McInnes	D
Philip van der Riet	D
Peter F. Westaway	D
Bernard Wheelahan	D,CB
Neil L. Williams	S

Polk Power GP II, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
John O'Rourke (bb)	D,CEO
A. Wade Smith	D,GM
Douglas E. Stockton (bb)	D
Faye L. Stallings (bb)	CFO
Timothy A. King	S

Polk Power GP, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
John O'Rourke (bb)	D,CEO
A. Wade Smith	D,GM
Douglas E. Stockton (bb)	D
Faye L. Stallings (bb)	CFO
Timothy A. King	S

POLR Power, L.P.

Name and Principal Address(h) Position

Thomas V. Shockley, III (a)	P
Jeffrey D. Cross (a)	VP
Holly Keller Koeppel (b)	VP
Stephen P. Smith (a)	T
Timothy A. King (a)	S

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Price River Coal Company, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Armando A. Pena	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Public Service Company of Oklahoma

Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Charles H. Adami (11)	VP
Stephen W. Burge (b)	VP
Glenn M. Files	VP
Michelle S. Kalnas	VP
Gary C. Knight	VP
3600 S. Elwood Ave.	
Tulsa, OK 74102	
Holly Keller Koeppel (b)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Kimberly L. Smith	VP
212 E. 6th Street	
Tulsa, OK 74119	
Richard P. Verret (c)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

REP General Partner L.L.C.

Name and Principal Address(h) Position

Jeffrey D. Cross (a)	B, VP
Holly Keller Koeppel (b)	B, VP
Armando A. Pena (a)	B, VP
Thomas V. Shockley, III (a)	B, P
Stephen P. Smith (a)	T
Timothy A. King (a)	S

REP Holdco, LLC

Name and Principal Address(qq) Position

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Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel(b)	D,VP
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,CB,P
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Servicios Azteca VIII,S.de R.L. de C.V.
Name and Principal Address(pp)Position

A. Wade Smith (a)	D
James H. Sweeney (a)	D
Neil Smith	CB

15 Wayside Road
Burlington, MA 01803
Carlos de Maria y Campos Segura S
Torre del Bosqu
Blvd. Manuel Avila Camacho 24,
Piso 7, Col. Lomas de
Chapultepec 11000 Mexico, D.F.

Shoreham Operations Company Limited
Name and Principal Address(y)Position

Ronald A. Erd (a)	D
E. S. Golland	D
Stuart W. Staley (ff)	D
Surinder S. Toor (ff)	D
C. D. MacKendrick	S

Simco Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D
E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
David G. Zatezalo (n)	P
Nelson L. Kidder (n)	VP
Stephen P. Smith	T
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

Snowcap Coal Company, Inc.
Name and Principal Address(a) Position

David M. Cohen (b)	D,VP,S
Scott H. Finch	D,T
David G. Zatezalo (n)	D,P
Nelson L. Kidder (n)	VP

South Coast Power Limited

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Name and Principal Address(m) Position

 Ronald A. Erd (a) D
 Stuart W. Staley (ff) D
 Surinder S. Toor (ff) D
 Charles MacKendrick (y) S

Southern Appalachian Coal Company
 Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Gerald M. Dimmerling P
 377 Highway 522
 Mansfield, LA 71052
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

Southwestern Arkansas Utilities Corporation
 Name and Principal Address(t) Position

 Charles E. Clinehens, Jr. D, S, T
 Thomas H. Deweese D, P
 Phillip A. Watkins D, VP

Southwestern Electric Power Company
 Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, P
 Thomas M. Hagan D, VP
 Armando A. Pena D, VP
 Robert P. Powers D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Stephen W. Burge (b) VP
 Brian Bond (rr) VP
 Gary M. Dimmerling VP
 377 Highway 522
 Mansfield, LA 71052
 Glenn M. Files VP
 Paul W. Franklin (ll) VP
 Michelle S. Kalnas VP
 Charles R. Patton (h) VP
 Julio C. Reyes (h) VP
 Marsha P. Ryan VP
 William L. Sigmon, Jr. (b) VP
 Kimberly L. Smith (t) VP
 Richard P. Verret (c) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO

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Leonard V. Assante	DC
Timothy A. King	S

Springdale Land, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B
David G. Zatezalo (n)	B,P
Nelson L. Kidder (n)	VP
Armando A. Pena	VP
Susan Tomasky	VP
Stephen P. Smith	T
Timothy A. King	S

Tuscaloosa Pipeline Company
Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel(b)	D,P
Armando A. Pena (a)	D,VP
Thomas V. Shockley, III(a)	D,CB
C. R. Boyle, III (b)	VP
Jim Deidiker	VP
Donald A. Erd (a)	VP
Edward D. Gottlob	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

United Sciences Testing, Inc.
Name and Principal Address(u)Position

Mark A. Gray (a)	D,VP
John D. Harper (c)	D
Mark W. Marano (a)	D,P
Robert P. Powers (a)	D,CB
Michael W. Rencheck (a)	D,CEO
Jeffrey D. Cross (a)	VP
Stephen P. Smith (a)	T
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Universal Supercapacitors, LLC
Name and Principal Address(a)Position

Paul Chodak III	B
Holly Keller Koeppel (b)	B
Sergey V. Litvinenko	B
53 Leninsky Prospect	
117927 Moscow, Russia	
Alexander V. Novikov	B
53 Leninsky Prospect	
117927 Moscow, Russia	
John H. Provanzana	B
Sergey N. Razumov	B
Troitsk, Moscow Region	
142190 Russia	

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Ventures Lease Co., LLC

Name and Principal Address(a) Position

 Jeffrey D. Cross B,VP
 Armando A. Pena B,P
 Stephen P. Smith T
 Timothy A. King S

Wheeling Power Company

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,P
 Thomas M. Hagan D,VP
 Armando A. Pena D,VP
 Robert P. Powers D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 Mark E. Dempsey VP
 707 Virginia Street, East
 Charleston, WV 25301
 Glenn M. Files VP
 Gene M. Jensen VP
 P.O. Box 1986
 Charleston, WV 25312
 Michelle S. Kalnas VP
 Holly Keller Koepfel (b) VP
 Marsha P. Ryan VP
 Richard P. Verret (c) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

ITEM 6. (CONTINUED)

Part II. Each officer and director with a financial connection within the provisions of Section 17(c) of the Act is as follows:

Name of Officer or Director (1)	Name and Location of Financial Institution (2)	Position Held in Finanacial Institution (3)
-----	-----	-----
William R. Howell	Deutsche Bank Trust Corp. New York, N.Y. Deutsche Bank Trust Company Americas New York, N.Y.	Director Director

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L.A. Hudson, Jr.	American National Bankshares, Inc. Danville, Virginia	Director
	American National Bank & Trust Co. Danville, Virginia	Director
M.P. Ryan	US Bank Columbus, Ohio	Advisory Director
Richard L. Sandor	Bear Stearns Financial Products, Inc. Chicago, Illinois	Director
	Bear Stearns Trading Risk Management Inc. Chicago, Illinois	Director
Sean Breiner	Wilmington Trust Company SP Services Inc. Wilmington, DE	Assistant Vice President
John A. Oscar, Jr.	Wilmington Trust Company SP Services Inc Wilmington, DE	Assistant Vice President
	Medvine, Inc. Vineland, NJ	Director Assistant Tr

ITEM 6. (continued)

Part III. The disclosures made in the System companies' most recent proxy statement and annual report on Form 10-K with respect to items (a) through (f) follow:

(a) COMPENSATION OF DIRECTORS AND EXECUTIVE OFFICERS OF SYSTEM COMPANIES

Executive Compensation

The following table shows for 2003, 2002 and 2001 the compensation earned by the chief executive officer and the four other most highly compensated executive officers (as defined by regulations of the Securities and Exchange Commission) of AEP at December 31, 2003.

Summary Compensation Table

Name and Principal Position	Year	Annual Compensation		Long-Term Compensation		All Other Compensation (\$)(4)
		Salary (\$)(1)	Bonus (\$)(2)	Awards	Payouts	
				Securities Underlying Options(#)	LTIP Payouts(\$)(3)	
E. Linn Draper, Jr.	2003	1,094,199	80,031	-0-	-0-	63,429
	2002	1,054,038	-0-	350,000	-0-	135,417
	2001	913,500	682,090	-0-	311,253	123,217
Thomas V. Shockley, III	2003	667,558	291,475	49,000	-0-	45,845
	2002	642,461	49,116	150,000	-0-	122,141
	2001	592,269	353,788	-0-	79,781	145,400
Henry W. Fayne--	2003	501,923	256,225	25,000	-0-	39,150

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	2002	481,846	49,116	88,000	-0-	80,830
	2001	421,615	305,861	-0-	83,697	75,955
Susan Tomasky--	2003	476,827	256,137	25,000	-0-	37,208
	2002	451,731	49,116	88,000	-0-	79,373
	2001	411,577	300,365	-0-	54,455	73,853
Thomas M. Hagan--	2003	421,615	237,850	25,000	-0-	29,326
	2002	345,517	-0-	88,000	-0-	59,976

Notes to Summary Compensation Table

- (1) Amounts in the Salary column reflect an additional day of pay earned in 2003 and 2002 related to the number of calendar workdays and holidays in each year and AEP's use of bi-weekly pay periods.
- (2) Amounts in the Bonus column reflect awards under the Senior Officer Annual Incentive Compensation Plan (SOIP) for 2001 and 2003. Payments pursuant to the SOIP are made in the first quarter of the succeeding fiscal year for performance in the year indicated. No SOIP awards were made for 2002. In addition, Messrs. Fayne and Shockley and Ms. Tomasky received payments of \$49,116 each in February 2002 in recognition of their efforts in connection with a management reorganization.
- (3) Amounts in the Long-Term Compensation -- Payouts column reflect performance share units earned under the AEP 2000 Long-Term Incentive Plan for three-year performance periods concluding at the end of the year shown. See below under Long-Term Incentive Plans -- Awards in 2003 and page 33 for additional information.
- (4) Amounts in the All Other Compensation column include (i) AEP's matching contributions under the AEP Retirement Savings Plan and the AEP Supplemental Retirement Savings Plan, a non-qualified plan designed to supplement the AEP Savings Plan; (ii) subsidiary companies director fees; and (iii) imputed interest on a pay advance provided in 2001 to employees impacted by a change in payroll schedule that shifted pay one week in arrears. Detail of the 2003 amounts in the All Other Compensation column is shown below.

Item	Dr. Draper	Mr. Shockley	Mr. Fayne	Ms. Tomasky
Savings Plan Matching Contributions	\$5,611	\$9,000	\$5,555	\$5,724
Supplemental Savings Plan				
Matching Contributions	39,389	20,895	16,921	15,620
Subsidiaries Directors Fees	17,400	15,950	16,200	15,400
Imputed Interest on Pay Advance	1,029	-	474	464

- (5) No 2001 compensation information is reported for Mr. Hagan because he was not an executive officer in that year.

Compensation of Directors

Annual Retainers and Meeting Fees. Directors who are officers of AEP or employees of any of its subsidiaries do not receive any compensation, other than their regular salaries and the accident insurance coverage described below, for

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attending meetings of AEP's Board of Directors. For a portion of 2003, the other members of the Board received an annual retainer of \$35,000 for their services, an additional annual retainer of \$5,000 for each Committee that they chaired (except for the Chairman of the Audit Committee, who received an annual retainer of \$15,000), a fee of \$1,200 for each meeting of the Board and of any Committee that they attended, and a fee of \$1,200 per day for any inspection trip or conference. Members of the Audit Committee (other than the Chairman) also received an annual retainer of \$10,000.

In October 2003, based upon the recommendation of the Committee on Directors and Corporate Governance and based on competitive data, the Board of Directors adopted changes to the cash and equity compensation to be paid to members of the Board of Directors and committees of the Board of Directors. These changes were adopted in order to bring the compensation packages of AEP's board members more in line with compensation paid to directors of comparable companies, recognize the increased workload and responsibilities of board and committee members, and enable AEP to attract qualified directors when needed. The new board compensation is as follows:

- o Each non-employee director will receive an annual retainer of \$60,000, the chair of the Audit Committee will receive an additional annual retainer of \$15,000 and other members of the Audit Committee will receive an additional annual retainer of \$10,000, each of these cash retainers is paid in quarterly increments;
- o The presiding director will receive an additional annual retainer of \$15,000, paid in quarterly increments;
- o Each non-employee director will receive \$60,000 in AEP stock units payable quarterly pursuant to the Stock Unit Accumulation Plan described below; and
- o Directors no longer receive fees for meetings they attend.

During this transitional year, directors received an annual retainer in the amount of \$41,250 and 1,692 AEP stock units under the Stock Unit Accumulation Plan. In addition, members of the Human Resources Committee (HR Committee) received the \$1,200 meeting fee for their attendance at each special meeting relating to the search for a new Chief Executive Officer.

Deferred Compensation and Stock Plan. The Deferred Compensation and Stock Plan for Non-Employee Directors permits non-employee directors to choose to receive up to 100 percent of their annual Board cash retainer in units that are equivalent in value to shares of AEP Common Stock (Stock Units), deferring receipt by the non-employee director until termination of service or for a period that results in payment commencing not later than five years thereafter. AEP Stock Units are credited to directors when the retainer becomes payable, based on the closing price of the Common Stock on the payment date. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Payments with respect to the accumulated Stock Units are made in cash.

Stock Unit Accumulation Plan. The Stock Unit Accumulation Plan for Non-Employee Directors annually had awarded 1,200 Stock Units to each non-employee director as of the first day of the month in which the non-employee director becomes a member of the Board. As mentioned earlier, this Plan was amended to award \$60,000 annually in Stock Units. These Stock Units will be credited to directors quarterly, based on the closing price of the Common Stock on the payment date. \$15,000 in Stock Units was credited on December 31, 2003. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Stock Units are paid to the director in cash upon termination of service unless the director has elected to defer payment for a period that results in payment commencing not later than five years thereafter.

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Insurance. AEP maintains a group 24-hour accident insurance policy to provide a \$1,000,000 accidental death benefit for each director. The current policy, effective September 1, 2001 through September 1, 2004, has a premium of \$31,050. In addition, AEP pays each non-employee director an amount to provide for the federal and state income taxes incurred in connection with the maintenance of this coverage (\$557 for 2003).

(b) INTEREST IN THE SECURITIES OF SYSTEM COMPANIES INCLUDING OPTIONS OR OTHER RIGHTS TO ACQUIRE SECURITIES (OWNERSHIP OF SECURITIES)

The following table sets forth the beneficial ownership of AEP Common Stock and stock-based units as of January 1, 2004 for all nominees to the Board of Directors, each of the persons named in the Summary Compensation Table and all such directors and executive officers as a group. Unless otherwise noted, each person had sole voting and investment power over the number of shares of AEP Common Stock and stock-based units of AEP set forth across from his or her name. Fractions of shares and units have been rounded to the nearest whole number.

Name ----	Shares -----	Stock Units(a) -----	Options Exercisable Within 60 days -----	Total -----
E. R. Brooks	21,205	4,925	--	26,130
D. M. Carlton	7,432	4,925	--	12,357
J. P. DesBarres	5,000 (c)	6,211	--	11,211
E. L. Draper, Jr.	5,693 (b) (c)	125,233	816,666	947,592
H. W. Fayne	6,844 (b) (d)	13,143	229,333	249,320
R. W. Fri	3,000	6,965	--	9,965
T. M. Hagan	14,110 (b)	149	91,833	106,092
W. R. Howell	1,692	8,190	--	9,882
L. A. Hudson, Jr.	1,853 (e)	9,379	--	11,232
L. J. Kujawa	2,328 (e)	12,491	--	14,819
M. G. Morris	300,000 (g)	--	--	300,000
R. L. Sandor	1,092	6,558	--	7,650
T. V. Shockley, III	45,323 (b) (d) (e)	--	300,000	345,323
D. G. Smith	2,500	7,506	--	10,006
K. D. Sullivan	--	11,334	--	11,334
S. Tomasky	1,967 (b)	6,502	229,333	237,802
All directors, nominees and executive officers as a group (18 persons)	506,228 (d) (f)	225,254	1,859,230	2,590,622

Notes on Stock Ownership

- (a) This column includes amounts deferred in stock units and held under AEP's various director and officer benefit plans.
- (b) Includes the following numbers of share equivalents held in the AEP Retirement Savings Plan: Dr. Draper, 4,938; Mr. Fayne, 6,152; Mr. Shockley, 7,530; Ms. Tomasky, 1,967; Mr. Hagan, 3,617; and all directors and executive officers as a group, 25,072.
- (c) Includes the following numbers of shares held in joint tenancy with a family member: Mr. DesBarres, 5,000; and Dr. Draper, 755.
- (d) Does not include, for Messrs. Fayne and Shockley and Ms. Tomasky, 85,231 shares in the American Electric Power System Educational Trust Fund over which Messrs. Fayne and Shockley and Ms. Tomasky share voting and investment power as trustees (they disclaim beneficial ownership). The amount of shares

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shown for all directors and executive officers as a group includes these shares.

- (e) Includes the following numbers of shares held by family members over which beneficial ownership is disclaimed: Dr. Hudson, 750; Mr. Kujawa, 28; and Mr. Shockley, 496.
- (f) Represents less than 1% of the total number of shares outstanding. (g) Consists of restricted shares with different vesting schedules.

(c) CONTRACTS AND TRANSACTIONS WITH SYSTEM COMPANIES

None

(d) INDEBTEDNESS TO SYSTEM COMPANIES

None

(e) PARTICIPATION IN BONUS AND PROFIT-SHARING ARRANGEMENTS AND OTHER BENEFITS

Long-Term Incentive Plans -- Awards In 2003

The performance share units set forth in the tables below were awarded in January 2003 and December 2003, respectively, pursuant to the Company's 2000 Long-Term Incentive Plan. Performance share units are equivalent to shares of AEP Common Stock. Dividends are reinvested in additional performance share units for the same performance and vesting period using the closing price of the AEP Common Stock on the dividend payment date. The value of the January 2003 performance share unit awards is dependent on the Company's total shareholder return for the applicable performance period relative to the S&P electric utilities, the market price of AEP Common Stock at the end of the performance period, the value of dividends paid during the performance period and the AEP Common Stock price on each dividend payment date. The value of the December 2003 performance share unit awards is dependent on AEP's earnings per share target versus a target established by the HR Committee in addition to each of the factors described above. The number of performance share units earned can vary between 0% and 200% of the initial award plus reinvested dividends.

The number of common stock equivalent units that may be earned at threshold, target and maximum performance levels, excluding any reinvested dividends, is shown in the table below. The HR Committee may, in its discretion, reduce the number of performance share unit targets otherwise earned. In accordance with the performance goals established for the periods set forth below, the threshold, target and maximum awards are equal to 20%, 100% and 200%, respectively, of the performance share unit awards.

Deferral of earned performance share units into phantom stock units (equivalent to shares of AEP Common Stock) is mandatory until the officer has met his or her stock ownership requirements. Once their stock ownership requirement is met, officers may elect to continue to defer earned performance share units or to receive subsequently earned awards in cash and/or Common Stock.

JANUARY 2003 AWARD

Number of Performance Share Units -----	Performance Period Until Maturation or Payout -----	Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan -----		
		Threshold(#) -----	Target (#) -----	Maximum(#) -----

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E. L. Draper, Jr.	40,236	2003-2005	8,047	40,236	80,472
T. V. Shockley, III	15,956	2003-2005	3,191	15,956	31,912
H. W. Fayne	11,074	2003-2005	2,215	11,074	22,148
S. Tomasky	10,520	2003-2005	2,104	10,520	21,040
T. M. Hagan	9,302	2003-2005	1,860	9,302	18,604

DECEMBER 2003 AWARD(1)

	Number of Performance Share Units -----	Performance Period Until Maturation or Payout -----	Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan -----		
			Threshold(#) -----	Target (#) -----	Maximu -----
E. L. Draper, Jr.	-0-	12/10/03-12/31/04	-0-	-0-	-
T. V. Shockley, III	41,400	12/10/03-12/31/04	8,280	41,400	82,8
H. W. Fayne	21,200	12/10/03-12/31/04	4,240	21,200	42,4
S. Tomasky	21,200	12/10/03-12/31/04	4,240	21,200	42,4
T. M. Hagan	21,200	12/10/03-12/31/04	4,240	21,200	42,4

Retirement Benefits

AEP maintains qualified and nonqualified defined benefit ERISA pension plans for eligible employees. The tax-qualified plans are the American Electric Power System Retirement Plan (AEP Retirement Plan) and the Central and South West Corporation Cash Balance Retirement Plan (CSW Cash Balance Plan). The nonqualified plans are the American Electric Power System Excess Benefit Plan (AEP Excess Benefit Plan) (together with the AEP Retirement Plan, the AEP Plans) and the Central and South West Corporation Special Executive Retirement Plan (CSW SERP) (together with the CSW Cash Balance Plan, the CSW Plans), each of which provides (i) benefits that cannot be payable under the respective tax-qualified plans because of maximum limitations imposed on such plans by the Internal Revenue Code and (ii) benefits pursuant to individual agreements with certain AEP employees. The CSW Plans continue as separate plans for those AEP System employees who were participants in the CSW Cash Balance Plan as of December 31, 2000. Each of the executive officers named in the Summary Compensation Table (other than Mr. Shockley and Mr. Hagan) participates in the AEP Plans. Mr. Shockley and Mr. Hagan participate in the CSW Plans.

The benefit formula generally used to calculate benefit additions under the pension plans for all plan participants (including the executive officers named in the Summary Compensation Table) is a cash balance formula. When the cash balance formula was added to each plan, an opening balance was established for employees then participating under each plan's prior benefit formula (as further described below), using a number of factors as set forth in the appropriate plan. Under the cash balance formula, each participant has an account established (for record keeping purposes only) to which dollar amount credits are allocated each year based on a percentage of the participant's eligible pay not in excess of \$1,000,000. The applicable percentage is determined by the

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participant's age and years of vesting service as of December 31 of each year (or as of the participant's termination date, if earlier). The following table shows the applicable percentage used to determine the annual dollar amount credits based on the sum of age and years of service indicated:

Sum of Age Plus Years of Service -----	Applicable Percentage -----
Less than 30	3.0%
30-39	3.5%
40-49	4.5%
50-59	5.5%
60-69	7.0%
70 or more	8.5%

All dollar amount balances in the cash balance accounts of participants earn a fixed rate of interest that is also credited annually. The interest rate for a particular year is the Applicable Interest Rate set in accordance with Section 417(e)(3)(A)(ii) of the Internal Revenue Code and is currently the average interest rate on 30-year Treasury securities for the month of November of the prior year. For 2003, the interest rate was 4.96%. Interest continues to be credited as long as the participant's balance remains in the plan.

The CSW SERP also provides that the cash balance account of participants who at termination of employment hold the office of Vice President or higher of an employer participating in the CSW Plans will be no less than (i) the sum of the Applicable Percentages from the foregoing table generally for each year that the participant earned credited service under the CSW Cash Balance Plan, multiplied by (ii) the participant's final average pay. "Final average pay" generally is the average annual compensation during the 36 consecutive months of highest pay during the 120 months prior to retirement.

Under the cash balance formula, an amount equal to the vested balance (including tax-qualified and nonqualified benefits) then credited to the account is payable to the participant in the form of an immediate or deferred lump-sum or an annuity or, with respect to the nonqualified benefits, in installments. Benefits (from both the tax-qualified and nonqualified plans) under the cash balance formula are not subject to reduction for Social Security benefits or other offset amounts, except that Dr. Draper has an individual agreement which provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers. The estimated annual benefit that would be payable as a single life annuity under the cash balance formula to each of the executive officers named in the Summary Compensation Table at age 65 is:

Name -----	Annual Benefit -----
E. L. Draper, Jr.	\$536,200
T. V. Shockley, III	218,400
H. W. Fayne	263,300
S. Tomasky	296,500
T. M. Hagan	112,400

These amounts are based on the following assumptions:

- o The amounts shown in the Salary column of the Summary Compensation Table are used for calendar year 2003 and all subsequent years, assuming no salary changes. The portion of the Bonus column attributable to the Senior Officer Annual Incentive Compensation Plan is used for 2004 and annual incentive awards at the 2003 target level are used for all subsequent years beyond 2004. For Dr. Draper, the annual salary rate reflected in the

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Salary column for calendar year 2003 is used for the period from January 1, 2004 through April 30, 2004, the approximate date as of which he is expected to retire.

- o Conversion of the lump-sum cash balance to a single life annuity at age 65, based on an interest rate of 5.12% and the 1994 Group Annuity Reserving Table published by the Internal Revenue Service.
- o Dr. Draper and Ms. Tomasky have individual agreements with AEP that credit them with years of service in addition to their years of service with AEP as follows: Dr. Draper, 24 years; and Ms. Tomasky, 20 years. As mentioned above, the agreement for Dr. Draper provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

In addition, employees who have continuously participated in the AEP Plans since December 31, 2000 remain eligible for a pension benefit using the final average pay formula that was in place before the implementation of the cash balance formula described above. Employees that are eligible for both formulas will receive their benefits under the formula that provides the higher benefit, given the participant's choice of the form of benefit (single life annuity, lump sum, etc.). Participants that remain eligible to receive the final average pay formula will continue to accrue pension benefits under that formula until December 31, 2010, at which time each participant's final average pay benefit payable at the participant's normal retirement age (the later of age 65 or 5 years of service) will be frozen and unaffected by the participant's subsequent service or compensation. After December 31, 2010, each participant's frozen final average pay benefit will be the minimum benefit a participant can receive from the AEP Plans at the participant's normal retirement age.

Final average pay under the AEP Plans is computed using the highest average 36 consecutive months of the salary and bonus out of the participant's most recent 10 years of service. The information used to compute the final average pay benefit for executive officers named in the Summary Compensation Table above, other than Mr. Shockley and Mr. Hagan, is consistent with that shown in the Salary column of the Summary Compensation Table and that portion of the Bonus column attributable to the Senior Officer Annual Incentive Compensation Plan.

The following table shows the approximate annual annuities that would be payable to executive officers and other management employees under the final average pay formula of the AEP Plans, assuming termination of employment on December 31, 2003 after various periods of service and with benefits commencing at age 65.

AEP Plans Pension Plan Table

Highest Average Annual Earnings -----	Years of Accredited Service -----					
	15 --	20 --	25 --	30 --	35 --	40 --
\$400,000	\$92,850	\$123,800	\$154,750	\$185,700	\$216,650	\$243,250
500,000	116,850	155,800	194,750	233,700	272,650	305,900
600,000	140,850	187,800	234,750	281,700	328,650	368,550
800,000	188,850	251,800	314,750	377,700	440,650	493,850
1,000,000	236,850	315,800	394,750	473,700	552,650	619,150
1,200,000	284,850	379,800	474,750	569,700	664,650	744,450
2,000,000	476,850	635,800	794,750	953,700	1,112,650	1,245,650

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2,500,000 596,850 795,800 994,750 1,193,700 1,392,650 1,558,900

The amounts shown in the table are the straight life annuities payable under the final average pay formula of the AEP Plans without reduction for any optional features that may be elected at the participant's expense. Retirement benefits listed in the table are not subject to any further deduction for Social Security or other offset amounts. The retirement annuity is reduced 3% per year for each year prior to age 62 in the event of a termination of employment after age 55 and the participant's election to commence benefits between ages 55 and 62. If an employee terminates employment after age 55 and commences benefits at or after age 62, there is no reduction in the retirement annuity.

Under the AEP Plans, as of December 31, 2003, for the executive officers named in the Summary Compensation Table (except for Mr. Shockley and Mr. Hagan as discussed below in connection with the CSW Plans), the number of years of service applicable for the final average pay formula were as follows: Dr. Draper, 35.9 years; Mr. Fayne, 29.1 years; and Ms. Tomasky, 25.5 years. The years of service for Dr. Draper and Ms. Tomasky include years of service provided by their respective agreements with AEP as described above in connection with the cash balance formula. The agreement for Dr. Draper provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

Under the CSW Plans, certain employees who were 50 or over and had completed at least 10 years of service as of July, 1997, remain eligible for benefits under the prior pension formulas that are based on career average pay and final average pay. Of the executive officers named in the Summary Compensation Table, Mr. Shockley and Mr. Hagan are eligible to participate in the CSW Plans and have a choice upon their termination of employment to elect their benefit based on the cash balance formula or the prior pension formulas.

The following table shows the approximate annual annuities that would be payable to employees in certain higher salary classifications under the prior benefit formulas provided through the CSW Plans, assuming termination of employment on December 31, 2003 after various periods of service and with benefits commencing at age 65, and prior to reduction by up to 50 percent of the participant's Social Security benefit.

CSW Plans Pension Plan Table

Highest Average Annual Earnings -----	Years of Accredited Service -----			
	15 --	20 --	25 --	30 or more -----
\$400,000	\$100,000	\$133,333	\$166,667	\$200,000
500,000	125,000	166,667	208,333	250,000
600,000	150,000	200,000	250,000	300,000
700,000	175,000	233,333	291,667	350,000
800,000	200,000	266,667	333,333	400,000
900,000	225,000	300,000	375,000	450,000
1,000,000	250,000	333,333	416,667	500,000
1,200,000	300,000	400,000	500,000	600,000

Under the CSW Plans, the annual normal retirement benefit payable from the final average pay formula is based on 1 2/3% of "Average Compensation" times the number of years of credited service (up to a maximum of 30 years), reduced by no more than 50 percent of the participant's age 62 or later Social Security benefit and then adjusted annually based on changes in the consumer price index.

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"Average Compensation" equals the average annual compensation, reported as Salary in the Summary Compensation Table, during the 36 consecutive months of highest pay during the 120 months prior to retirement. Mr. Shockley and Mr. Hagan each have an agreement entered into with CSW prior to its merger with AEP under which each is entitled to a retirement benefit that will bring his credited years of service to 30 if he remains employed with AEP until age 60 or thereafter. Mr. Shockley's years of credited service and age, as of December 31, 2003, are 20 and 58. Mr. Hagan's years of credited service and age, as of December 31, 2003, are 23 and 59.

In addition to the benefits described above, Mr. Fayne is the only executive officer named in the Summary Compensation Table who is eligible for certain supplemental retirement benefits if his pension benefits are adversely affected by amendments to the AEP Retirement Plan made as a result of the Tax Reform Act of 1986. Such benefits, if any, will be equal to any reduction occurring because of such amendments. If Mr. Fayne's employment had terminated by December 31, 2003, he would not be eligible for any additional annual supplemental benefit.

AEP also made available a voluntary deferred-compensation program in 1986, which permitted certain members of AEP System management to defer receipt of a portion of their salaries. Under this program, a participant was able to annually defer up to 10% of his or her salary over a four-year period, and receive supplemental retirement or survivor benefit payments over a 15-year period. The amount of supplemental retirement payments received is dependent upon the amount deferred, age at the time the deferral election was made, and number of years until the participant retires. Mr. Fayne is the only executive officer named in the Summary Compensation Table who participated in this program. He deferred \$9,000 of his salary annually over a four-year period and, as a result, qualified for supplemental retirement payments of \$95,400 per year for fifteen years assuming he would retire at age 65.

Change-In-Control Agreements

AEP has change-in-control agreements with its executives, including all of the executive officers named in the Summary Compensation Table. If there is a "change-in-control" of AEP and the executive officer's employment is terminated (i) by AEP without "cause" or (ii) by the officer because of a detrimental change in responsibilities, a required relocation or a reduction in salary or benefits, these agreements provide for:

- o A lump sum payment equal to three times the officer's annual base salary plus target annual incentive under the Senior Officer Annual Incentive Compensation Plan.
- o Maintenance for a period of three additional years of all medical and dental insurance benefits substantially similar to those benefits to which the officer was entitled immediately prior to termination, reduced to the extent comparable benefits are otherwise received.
- o Outplacement services not to exceed a cost of \$30,000 or use of an office and secretarial services for up to one year.
- o Three years of service credited for purposes of determining non-qualified retirement benefits, with such credited service proportionately reduced to zero if termination occurs between ages 62 and 65.
- o Payment, if required, to make the officer whole for any excise tax imposed by Section 4999 of the Internal Revenue Code.

Under these agreements, "change-in-control" means:

- o The acquisition by any person of the beneficial ownership of securities

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representing 25% or more of AEP's voting stock;

- o A change in the composition of a majority of the Board of Directors under certain circumstances within any two-year period; or
- o Approval by the shareholders of the liquidation of AEP, disposition of all or substantially all of the assets of AEP or, under certain circumstances, a merger of AEP with another corporation.

(f) RIGHTS TO INDEMNITY

The Directors and officers of AEP and its subsidiaries are insured, subject to certain exclusions, against losses resulting from any claim or claims made against them while acting in their capacities as directors and officers. The American Electric Power System companies are also insured, subject to certain exclusions and deductibles, to the extent that they have indemnified their directors and officers for any such losses. Such insurance, effective January 1, 2004 through December 31, 2004, is provided by: Associated Electric & Gas Insurance Services, Energy Insurance Mutual, Zurich American Insurance Company, National Union Fire Insurance Company of PA, Federal Insurance Company, Liberty Mutual Insurance Company, Houston Casualty Company, Twin City Fire Insurance Company, Landmark American Insurance Company, Quanta Reinsurance U.S. Ltd., AXIS Reinsurance Company, Starr Excess International and Oil Casualty Insurance, Ltd. The total cost of this insurance is \$8,720,200.

Fiduciary liability insurance provides coverage for AEP System companies, their directors and officers, and any employee deemed to be a fiduciary or trustee, for breach of fiduciary responsibility, obligation, or duties as imposed under the Employee Retirement Income Security Act of 1974. This coverage, provided by Associated Electric & Gas Insurance Services, Federal Insurance Company, Zurich American Insurance Company and Energy Insurance Mutual, was renewed, effective July 1, 2003 through June 30, 2004, for a cost of \$1,190,750.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Expenditures, disbursements or payments during the year, in money, goods or services directly or indirectly to or for the account of:

- (1) Any political party, candidate for public office or holder of such office, or any comm agent thereof.

NONE

- (2) Any citizens group or public relations counsel.

Calendar Year 2003

Name of Company	Name or Number of Recipients or Beneficiaries	Primary Purpose of Entity	Purpose of Contribution	Accounts Charged
CSW Energy, Inc.	American Wind Energy	Legislative Affairs	Annual Dues	930.2
CSW Energy, Inc.	American Wind Energy	Legislative Affairs	Legislative Dues	426.1

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CSW Energy, Inc.	Utility Wind Interest Group	Legislative Affairs	Annual Dues	930.2
Indiana Michigan Power Company	Access Indiana Information Network	Legislative Affairs	Registration Fees	426.4
Indiana Michigan Power Company	Business Speakers Bureau	Legislative Affairs	PAC Event Speaker	426.4
Indiana Michigan Power Company	Country Club of Lansing	Senate Democratic Caucus	Sponsorship Dinner	426.4
Indiana Michigan Power Company	Granholm-Cherry Inaugral CMT	Legislative Affairs	Sponsorship	426.4
Indiana Michigan Power Company	Hoaglin Fine Catering	Catering Services	2003 Legislative Reception	426.4
Indiana Michigan Power Company	Martins Catering	Catering Services	PAC event	426.4
Indiana Michigan Power Company	Indiana Night - NCSL	Legislative Affairs	Reception	426.4
Indiana Michigan Power Company	Michigan Chamber Pac II	Legislative Affairs	Sponsorship	426.4
Indiana Michigan Power Company	Muchmore Harrington & Smalley	Legislative Affairs	Legislative Services	426.4
Indiana Michigan Power Company	Vectren	Legislative Affairs	Sponsorship	426.1
Kentucky Power Company	NCSL - Kentucky Night 2003	Legislative Affairs	Reception	426.4
Kentucky Power Company	Home Builders Association of Kentucky	Legislative Affairs	Registration Fees	426.4
Kentucky Power Company	Kentucky State Treasurer	Legislative Affairs	Registration Fees	426.4

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services, including engineering or construction services, or goods supplied or sold between System companies are as

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follows:

Calendar Year 2003

Nature of Transactions (1)	Company Performing Service (2)	Company Receiving Service (3)	Compensation (4)	Date of Contract (5)	In Effect on December 31, 2003 (Yes/No) (6)
Accounts Receivable Factoring	AEP Credit, Inc.	Appalachian Power Company	\$3,401	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Columbus Southern Power Company	9,792	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Indiana Michigan Power Company	6,104	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Kentucky Power Company	2,374	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Kingsport Power Company	481	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Ohio Power Company	8,748	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Public Service Company of Oklahoma	5,841	12/31/01	Yes
Accounts Receivable Factoring	AEP Credit, Inc.	Southwestern Electric Power Company	4,906	12/31/01	Yes
Barging	AEP Memco LLC	Indiana Michigan Power Company	10,561	1/1/03	Yes
Barging	AEP Memco LLC	Indiana - Kentucky Electric Corporation	8,841	4/01/03	Yes
Barging	Indiana Michigan Power Company	Ohio Power Company	4,313	5/1/86	Yes
Barging	Indiana Michigan Power Company	Appalachian Power Company	12,321	5/1/86	Yes
	Indiana Michigan	AEP Generating			

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Barging	Power Company	Company	8,108	5/1/86	Yes
Barging	Indiana Michigan Power Company	Kentucky Power Company	74	5/1/96	Yes
Barging	Indiana Michigan Power Company	AEP Memco LLC	7,054	1/1/02	Yes
Barging	Indiana Michigan Power Company	AEP Energy Services, Inc.	53	1/1/02	No
Coal Washing	Conesville Coal Preparation Company	Columbus Southern Power Company	9,196	11/5/84	Yes
Communication Services	AEP Communications LLC	Appalachian Power Company	3,202	3/4/98	Yes
Communication Services	AEP Communications LLC	Kentucky Power Company	212	11/18/97	Yes
Communication Services	AEP Communications LLC	Indiana Michigan Power Company	1,758	10/24/98	Yes
Communication Services	AEP Communications LLC	Wheeling Power Company	956	11/18/97	Yes
Communication Services	AEP Communications LLC	Ohio Power Company	1,156	2/12/98	Yes
Communication Services	AEP Communications LLC	Columbus Southern Power Company	1,073	2/12/98	Yes
Environmental Services	AEP Pro Serv, Inc.	Eastex Cogeneration LP	1	8/23/01	No
Leasing Agreement for Coal Conveyor System	Simco, Inc.	Conesville Coal Preparation Company	172	5/1/91	Yes
Maintenance Services	Appalachian Power Company	Ohio Valley Electric Corporation	1,302	1/1/79	Yes
Maintenance Services	Appalachian Power Company	Indiana-Kentucky Electric Corporation	216	1/1/79	Yes
Machine Shop Services	Appalachian Power Company	System Operating Companies	8,752	12/8/78	Yes

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Machine Shop Services	AEP Pro Serv, Inc.	CSW Energy, Inc.	6	5/1/02	No
Machine Shop Services	AEP Pro Serv, Inc.	CSW Energy, Inc.	2	5/3/02	No
Maintenance Services	AEP Pro Serv, Inc.	CSW Energy, Inc.	121	Various	No
Project & Administrative Services	AEP Pro Serv, Inc.	Nanyang General Light Electric Company, Ltd	396	1/1/03	Yes
Project & Administrative Services	AEP Pro Serv, Inc.	Sweeny Cogeneration LP	1,031	3/25/03	Yes
Project and Administrative Services	AEP Pro Serv, Inc.	Louisiana Intrastate Gas Company, LLC	2	1/19/01	No
Project and Administrative Services	Kingsport Power Company	AEP Communications LLC	(32)	3/4/98	Yes
Project and Administrative Services	Appalachian Power Company	AEP Communications LLC	1,381	3/4/98	Yes
Project and Administrative Services	Kentucky Power Company	AEP Communications LLC	25	3/4/98	Yes
Project and Administrative Services	Indiana Michigan Power Company	AEP Communications LLC	763	10/24/98	Yes
Project and Administrative Services	Wheeling Power Company	AEP Communications LLC	937	11/18/97	Yes
Project and Administrative Services	Ohio Power Company	AEP Communications LLC	(87)	2/12/98	Yes
Project and Administrative Services	Columbus Southern Power Company	AEP Communications LLC	117	2/12/98	Yes
Simulator Training Services	Appalachian Power Company	System Operating Companies	1,086	12/12/87	Yes

Part II. Contracts to purchase services or goods between any System company and (1) any affilia company) or (2) any other company in which any officer or director of the System compa contract, is a partner or owns 5 percent or more of any class of equity securities. -

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Part III. Employment of any other person, by any System company, for the performance on a continuing basis of supervisory or financial advisory services. - NONE.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I.

The following table shows the required information for investment in wholesale generation and foreign utility companies as of December 31, 2003:

- (a) Company name, business address, facilities and interest held;
- (b) Capital invested, recourse debt, guarantees and transfer of assets between affiliates;
- (c) Debt to equity ratio and earnings;
- (d) Contracts for service, sales or construction with affiliates.

Foreign Utility Companies:

- (a) AEPR Global Holland Holding B.V
Herengracht 548
1017 CG Amsterdam, The Netherlands
- (b) Capital Invested - \$734 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset Transfers - NONE.
- (c) Earnings - \$(249) million.
- (d) NONE

- (a) AEP Energy Services UK Generation Limited
50 Berkeley Street
Mayfair London W1J89AP, Great Britain
- (b) Capital invested - \$409 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Earnings - \$(142) million.
- (d) NONE

- (a) Nanyang General Light Electric Co., Ltd.
Dayuan Zhuan Village
Pushan Town, Nanyang City
People's Republic of China
Owns and operates a two unit electric generating plant in China. AEP owns 70%.
- (b) Capital invested \$44 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Debt to equity ratio - 0.8:1. Earnings - \$12 million.
- (d) Nanyang has contracts with AEP Pro Serv, Inc. for consulting and administrative service which resulted in a fee of \$396,000.

- (a) Pacific Hydro Limited
Level 8
474 Flinders Street

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Melbourne, Victoria

3000 Australia

Develops and owns hydroelectric facilities in the Asia Pacific region. AEP owns 20%.

- (b) Capital invested - \$20 million.
Recourse Debt - NONE.
Guarantees - NONE.
Assets transferred - NONE.
- (c) Noncurrent liabilities to equity ratio - 0.7:1. Earnings- \$19 million.
- (d) NONE

(a) AEP Energy Services Limited
29/30 St. James's Street
London SW1A 1HB Great Britain
AEP owns 100%.

- (b) Capital invested - \$71 million.
Recourse debt - NONE.
Guarantees - NONE.
Assets transferred - NONE.
- (c) Earnings - \$(137) million.
- (d) NONE

(a) InterGen Denmark, Aps
Torre Chapultepec,
Piso 13,
Ruben Dario 281, Col.
Bosques de
Chapultepec, Mexico, D.F. 11520.

- Construction and operation of a 600 megawatt natural gas-fired, combined cycle plant. AEP owns 50%.
- (b) Capital invested - \$54 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Debt to equity ratio - 7.0:1. Earnings - \$(16) million.
- (d) NONE

(a) South Coast Power Limited
Shoreham, East Sussex
United Kingdom

- (b) Capital invested - NONE.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Earnings - \$1 million.
- (d) NONE

Exempt Wholesale Generators:

(a) Desert Sky Wind Farm L.P.
1 Riverside Plaza
Columbus, Ohio
Operation of Windfarm in Texas.

- (b) Capital invested - \$20 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfer - NONE.
- (c) Debt to equity ratio - 1.9:1. Earnings - \$2 million.

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(d) NONE

(a) Trent Windfarm L.P.
1 Riverside Plaza
Columbus, Ohio

Operation of Windfarm in Texas.

(b) Capital invested - \$48 million.

Recourse debt - NONE.

Guarantees - NONE.

Asset transfer - NONE.

(c) Debt to equity ratio - 1.2:1. Earnings - \$9 million.

(d) NONE

Part II.

See Exhibit's G and H

Part III.

American Electric Power Company, Inc.'s aggregate investment in foreign utility companies is \$1.3 billion and in exempt wholesale generators is \$68 million which is 17.9% of its investment in domestic public utility subsidiary companies.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

FINANCIAL STATEMENTS

Consent of Independent Public Accountants

Consolidating Statements of Income

Consolidating Balance Sheets

Consolidating Statements of Cash Flows

Consolidating Statements of Retained Earnings

Notes to Consolidating Financial Statements

Financial Statements of Subsidiaries Not Consolidated:

Ohio Valley Electric Corporation

EXHIBITS

Exhibit A - 10K File References for Each AEP Registrant

Exhibit B & C - 10K Exhibit Index **

Exhibit D - Tax Allocation Agreement **

Exhibit E - Chart of Accounts/Personnel Policies **

Exhibit F - Intercompany Billings **

Exhibit G - Organizational Chart For:

- Exempt Wholesale Generators

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- Foreign Utility Companies **

Exhibit H - Unaudited Financial Statements For:

- Exempt Wholesale Generators
- Foreign Utility Companies ***

** These Exhibits are included only the in copy filed with the Securities and Exchange Commission.

*** Filed confidentially pursuant to Rule 104(b) of the PUHCA.

SIGNATURE

The undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned, thereunto duly authorized, pursuant to the requirements of the Public Utility Holding Company Act of 1935.

AMERICAN ELECTRIC POWER COMPANY, INC.

By /s/ Stephen P. Smith

Stephen P. Smith
Treasurer

April 30, 2004

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this American Electric Power Company, Inc. Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31, 2003, of our reports dated March 5, 2004, included in or incorporated by reference in the combined Annual Report on Form 10-K to the Securities and Exchange Commission of American Electric Power Company, Inc. and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs referring to the Company's adoption of Statement of Financial Accounting Standards (SFAS) 142, "Goodwill and Other Intangible Assets," SFAS 143, "Accounting for Asset Retirement Obligations," Emerging Issues Task Force (EITF) 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities," and Financial Interpretation Number (FIN) 46, "Consolidation of Variable Interest Entities"), AEP Generating Company, AEP Texas Central Company and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143 and FIN 46), AEP Texas North Company (which expresses an unqualified opinion and includes an explanatory

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paragraph regarding the Company's adoption of SFAS 143), Appalachian Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Columbus Southern Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Indiana Michigan Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Kentucky Power Company (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of EITF 02-3), Ohio Power Company Consolidated (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143, EITF 02-3 and FIN 46), Public Service Company of Oklahoma Consolidated (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of FIN 46), and Southwestern Electric Power Company and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143, and FIN 46) for the year ended December 31, 2003.

/s/ Deloitte & Touche LLP

Columbus, Ohio
 April 30, 2004

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
 AND SUBSIDIARY COMPANIES
 CONSOLIDATING STATEMENT OF INCOME
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS
REVENUES		
SALES TO NON AFFILIATES	\$14,545,054,493.23	(\$847,192,934.00)
SALES TO AFFILIATES	36,782.36	0.00
TOTAL REVENUES	14,545,091,277.59	(847,192,934.00)
EXPENSES		
FUEL FOR ELECTRIC GENERATION	3,052,652,491.47	181,800,000.00
PURCHASED ELECTRICITY FOR RESALE	706,531,493.06	(3,760,930,000.00)
PURCHASED GAS FOR RESALE	2,850,275,000.00	2,850,275,000.00
PURCHASE POWER AFFILIATED	0.00	0.00
OTHER OPERATION	2,864,929,091.86	(169,403,602.60)
MAINTENANCE	808,469,478.49	(72,687,000.00)
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	650,158,000.00	650,158,000.00
DEPRECIATION AND AMORTIZATION	1,299,528,694.14	(37,725,000.00)
TAXES OTHER THAN INCOME TAXES	680,850,971.12	(550,000.00)
INCOME TAXES	0.00	(586,436,094.90)

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TOTAL EXPENSES	12,913,395,220.14	(945,498,697.5
OPERATING INCOME	1,631,696,057.44	98,305,763.5
OTHER INCOME (EXPENSE)	387,122,002.79	1,485,485,144.5
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	(70,000,000.00)	(70,000,000.0
OTHER INCOME (EXPENSE)	(227,123,635.05)	33,430,173.5
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	(549,376,104.5
INTEREST EXPENSE (INCOME)	813,660,544.71	(16,252,000.0
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	8,903,507.37	8,903,507.3
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	(18,569,365.54)	(18,569,365.5
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	1,138,257,052.66	597,166,803.9
INCOME BEFORE INCOME TAXES	880,561,007.57	986,624,104.1
INCOME TAXES		
INCOME TAXES	832,249,171.90	832,249,171.9
NONOPERATING INCOME TAX CREDITS (EXPENSE)	474,104,088.56	474,104,088.5
TOTAL INCOME TAXES	358,145,083.34	358,145,083.3
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	522,415,924.23	628,479,020.8
DISCONTINUED OPERATIONS (NET OF TAX)	(605,202,563.00)	(605,202,563.0
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	176,775.0
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	192,521,480.13	(32,356,740.2
NET INCOME	\$109,734,841.36	(\$8,903,507.3
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	(8,903,507.3
NET INCOME APPLICABLE TO COMMON STOCK	\$109,734,841.36	(\$0.0

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

AMERICAN ELECTRIC

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DESCRIPTION	POWER COMPANY	POWER SERVICE CORPORATION
REVENUES		
SALES TO NON AFFILIATES	\$0.00	\$6,674,62
SALES TO AFFILIATES	11,352,440.77	782,185,86
TOTAL REVENUES	11,352,440.77	788,860,49
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	2,442,43
PURCHASED ELECTRICITY FOR RESALE	0.00	860,43
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	
OTHER OPERATION	32,146,080.07	646,846,47
MAINTENANCE	426.16	79,062,22
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	146,738.09	8,618,05
TAXES OTHER THAN INCOME TAXES	0.00	40,227,45
INCOME TAXES	1,940,624.00	(2,681,03
TOTAL EXPENSES	34,233,868.32	775,376,04
OPERATING INCOME	(22,881,427.55)	13,484,45
OTHER INCOME (EXPENSE)	312,845,519.27	569,28
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(44,534,759.08)	(8,931,70
NONOPERATING INCOME TAX CREDITS (EXPENSE)	490,342.00	
INTEREST EXPENSE (INCOME)	139,526,828.47	5,122,03
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	183,571,245.55	14,053,73
INCOME BEFORE INCOME TAXES	106,392,846.17	
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	106,392,846.17	
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	

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NET INCOME	\$106,392,846.17	\$
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	\$106,392,846.17	\$

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP MONEY POOL	AEP GENERATING COMPANY
REVENUES		
SALES TO NON AFFILIATES	\$0.00	\$210,00
SALES TO AFFILIATES	0.00	232,955,27
TOTAL REVENUES	0.00	233,165,27
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	109,238,05
PURCHASED ELECTRICITY FOR RESALE	0.00	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	
OTHER OPERATION	(0.02)	78,682,52
MAINTENANCE	0.00	10,345,83
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	0.00	22,686,03
TAXES OTHER THAN INCOME TAXES	0.00	3,396,08
INCOME TAXES	0.00	1,642,99
TOTAL EXPENSES	(0.02)	225,991,53
OPERATING INCOME	0.02	7,173,73
OTHER INCOME (EXPENSE)	0.00	150,49
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(0.00)	(361,26)
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	3,550,41
INTEREST EXPENSE (INCOME)	0.00	2,549,79
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	

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TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	0.00	(639,35)
INCOME BEFORE INCOME TAXES	0.02	7,963,59
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	0.02	7,963,59
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
NET INCOME	\$0.02	\$7,963,59
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	\$0.02	\$7,963,59

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP T&D SERVICES, LLC	INDIANA FRANKLI REALTY, INC.
REVENUES		
SALES TO NON AFFILIATES	\$880,774.91	\$
SALES TO AFFILIATES	0.00	
TOTAL REVENUES	880,774.91	
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	
PURCHASED ELECTRICITY FOR RESALE	0.00	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	

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OTHER OPERATION	820,201.86	
MAINTENANCE	7,083.84	
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	4,453.46	
TAXES OTHER THAN INCOME TAXES	(688.53)	
INCOME TAXES	0.00	
	-----	-----
TOTAL EXPENSES	831,050.63	
	-----	-----
OPERATING INCOME	49,724.28	(
OTHER INCOME (EXPENSE)	(1.71)	
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(130.00)	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	(15,748.00)	
INTEREST EXPENSE (INCOME)	5,458.98	
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
	-----	-----
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	21,336.98	
	-----	-----
INCOME BEFORE INCOME TAXES	28,385.59	(
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
	-----	-----
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	28,385.59	(
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
	-----	-----
NET INCOME	\$28,385.59	(\$
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
	-----	-----
NET INCOME APPLICABLE TO COMMON STOCK	\$28,385.59	(\$
	=====	=====

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	COLUMBUS SOUTHEAST POWER COMPANY CONSOLIDATED
REVENUES		
SALES TO NON AFFILIATES	\$1,734,564,772.25	\$1,347,482,630.00
SALES TO AFFILIATES	222,793,068.84	84,368,800.00
TOTAL REVENUES	1,957,357,841.09	1,431,851,430.00
EXPENSES		
FUEL FOR ELECTRIC GENERATION	454,900,802.64	203,398,800.00
PURCHASED ELECTRICITY FOR RESALE	66,083,737.33	17,730,160.00
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	351,210,023.69	337,322,900.00
OTHER OPERATION	245,308,300.39	218,466,440.00
MAINTENANCE	135,595,517.13	75,319,430.00
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	175,771,879.00	135,964,380.00
TAXES OTHER THAN INCOME TAXES	90,087,499.26	133,753,570.00
INCOME TAXES	119,589,105.99	84,409,960.00
TOTAL EXPENSES	1,638,546,865.41	1,206,365,660.00
OPERATING INCOME	318,810,975.67	225,485,760.00
OTHER INCOME (EXPENSE)	(5,660,921.99)	(7,488,970.00)
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(9,534,194.27)	(4,650,600.00)
NONOPERATING INCOME TAX CREDITS (EXPENSE)	14,368,862.00	10,748,640.00
INTEREST EXPENSE (INCOME)	115,201,622.63	50,948,010.00
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	110,366,954.90	44,849,970.00
INCOME BEFORE INCOME TAXES	202,783,098.79	173,146,810.00
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	202,783,098.79	173,146,810.00
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	

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EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	77,256,443.43	27,283,16
	-----	-----
NET INCOME	\$280,039,542.22	\$200,429,98
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	3,494,210.07	1,015,38
	-----	-----
NET INCOME APPLICABLE TO COMMON STOCK	\$276,545,332.15	\$199,414,60
	=====	=====

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	KENTUCKY POWER COMPANY	KINGSPORT POWER COMPANY
	-----	-----
REVENUES		
SALES TO NON AFFILIATES	\$376,662,163.69	\$86,522,80
SALES TO AFFILIATES	39,808,381.73	49,32
	-----	-----
TOTAL REVENUES	416,470,545.42	86,572,13
	-----	-----
EXPENSES		
FUEL FOR ELECTRIC GENERATION	74,148,004.24	
PURCHASED ELECTRICITY FOR RESALE	962,715.53	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	141,690,132.64	60,637,68
OTHER OPERATION	47,325,335.43	7,105,83
MAINTENANCE	27,327,889.82	2,791,27
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	39,308,876.20	3,632,15
TAXES OTHER THAN INCOME TAXES	8,788,583.51	3,504,71
INCOME TAXES	12,174,770.00	2,703,91
	-----	-----
TOTAL EXPENSES	351,726,307.38	80,375,57
	-----	-----
OPERATING INCOME	64,744,238.04	6,196,55
OTHER INCOME (EXPENSE)	(4,036,662.28)	37,52
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	

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OTHER INCOME (EXPENSE)	(1,124,174.04)	(65,35
NONOPERATING INCOME TAX CREDITS (EXPENSE)	2,500,135.00	75,28
INTEREST EXPENSE (INCOME)	28,619,742.22	1,515,11
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	27,243,781.26	1,505,18
INCOME BEFORE INCOME TAXES	33,463,794.50	4,728,89
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	33,463,794.50	4,728,89
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	(1,133,544.00)	
NET INCOME	\$32,330,250.50	\$4,728,89
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	\$32,330,250.50	\$4,728,89

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	WHEELING POWER COMPANY	AEP INVESTMENTS,
REVENUES		
SALES TO NON AFFILIATES	\$84,773,885.75	\$
SALES TO AFFILIATES	1,158,950.52	
TOTAL REVENUES	85,932,836.27	

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EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	
PURCHASED ELECTRICITY FOR RESALE	76,740.62	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	50,764,075.60	
OTHER OPERATION	6,321,141.32	3,741,92
MAINTENANCE	2,942,835.58	
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	2,455,010.36	58,86
TAXES OTHER THAN INCOME TAXES	5,249,534.30	51
INCOME TAXES	6,833,045.00	
TOTAL EXPENSES	74,642,382.78	3,801,30
OPERATING INCOME	11,290,453.49	(3,801,30
OTHER INCOME (EXPENSE)	230,497.64	(3,704,77
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(357,944.97)	(5,02
NONOPERATING INCOME TAX CREDITS (EXPENSE)	482,893.00	2,738,11
INTEREST EXPENSE (INCOME)	1,370,906.80	245,45
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	1,245,958.77	(2,487,63
INCOME BEFORE INCOME TAXES	10,274,992.36	(5,018,45
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	10,274,992.36	(5,018,45
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
NET INCOME	\$10,274,992.36	(\$5,018,45
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	\$10,274,992.36	(\$5,018,45

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Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP COMMUNICATIONS, INC.	AEP UTILITIES INCORPORATED CONSOLIDATED
REVENUES		
SALES TO NON AFFILIATES	\$5,792,235.73	\$4,251,562,70
SALES TO AFFILIATES	4,009,031.25	326,557,70
TOTAL REVENUES	9,801,266.98	4,578,120,41
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	1,406,231,41
PURCHASED ELECTRICITY FOR RESALE	0.00	534,309,78
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	215,342,48
OTHER OPERATION	9,460,784.28	834,782,45
MAINTENANCE	(350,259.92)	222,510,62
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	1,359,351.43	442,140,29
TAXES OTHER THAN INCOME TAXES	58,925.86	198,644,58
INCOME TAXES	(368,701.00)	204,011,61
TOTAL EXPENSES	10,160,100.65	4,057,973,26
OPERATING INCOME	(358,833.67)	520,147,15
OTHER INCOME (EXPENSE)	1,559,663.24	226,800,50
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	5,994,396.05	(80,279,29
NONOPERATING INCOME TAX CREDITS (EXPENSE)	2,020,521.00	5,756,83
INTEREST EXPENSE (INCOME)	12,816,209.53	295,524,08
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	4,801,292.48	370,046,54
INCOME BEFORE INCOME TAXES	(3,600,462.92)	376,901,10
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	

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TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	(3,600,462.92)	376,901,10
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	(176,77
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
NET INCOME	(\$3,600,462.92)	\$376,724,32
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	786,80
NET INCOME APPLICABLE TO COMMON STOCK	(\$3,600,462.92)	\$375,937,52

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP DESERT SKY LP, LLC	AEP DESERT SKY LP II, LLO
REVENUES		
SALES TO NON AFFILIATES	\$0.00	\$17,626,68
SALES TO AFFILIATES	0.00	
TOTAL REVENUES	0.00	17,626,68
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	
PURCHASED ELECTRICITY FOR RESALE	0.00	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	
OTHER OPERATION	615,687.36	3,376,17
MAINTENANCE	2.53	1,725,19
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	3,459.10	9,052,66
TAXES OTHER THAN INCOME TAXES	0.00	1,692,60
INCOME TAXES	(455,690.00)	(8,747,17
TOTAL EXPENSES	163,458.98	7,099,45

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OPERATING INCOME	(163,458.98)	10,527,23
OTHER INCOME (EXPENSE)	(3.43)	66,91
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(200.00)	(146,77
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
INTEREST EXPENSE (INCOME)	431,338.54	7,590,62
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	431,538.54	7,737,40
INCOME BEFORE INCOME TAXES	(595,000.95)	2,856,74
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	(595,000.95)	2,856,74
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
NET INCOME	(\$595,000.95)	\$2,856,74
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	(\$595,000.95)	\$2,856,74

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP POWER MARKETING, INC	AEP PRO SERV, I
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REVENUES		
SALES TO NON AFFILIATES	\$45,147,061.58	\$157,048,68
SALES TO AFFILIATES	(22,081,764.69)	398,32
	-----	-----
TOTAL REVENUES	23,065,296.89	157,447,01
	-----	-----
EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	
PURCHASED ELECTRICITY FOR RESALE	0.00	
PURCHASED GAS FOR RESALE	0.00	
PURCHASE POWER AFFILIATED	0.00	
OTHER OPERATION	452,895.18	163,620,79
MAINTENANCE	2.53	16
ASSET IMPAIRMENTS AND OTHER RELATED CHARGES	0.00	
DEPRECIATION AND AMORTIZATION	0.00	1,707,86
TAXES OTHER THAN INCOME TAXES	0.00	50,98
INCOME TAXES	0.00	575,38
	-----	-----
TOTAL EXPENSES	452,897.70	165,955,20
	-----	-----
OPERATING INCOME	22,612,399.19	(8,508,18
OTHER INCOME (EXPENSE)	238.16	(848,59
INTEREST AND OTHER CHARGES		
INVESTMENT VALUE GAINS (LOSSES)	0.00	
OTHER INCOME (EXPENSE)	(50.00)	(62,24
NONOPERATING INCOME TAX CREDITS (EXPENSE)	(7,882,925.00)	3,327,22
INTEREST EXPENSE (INCOME)	89,942.08	269,60
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE)	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE)	0.00	
	-----	-----
TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME)	7,972,917.08	(2,995,37
	-----	-----
INCOME BEFORE INCOME TAXES	14,639,720.26	(6,361,40
INCOME TAXES		
INCOME TAXES	0.00	
NONOPERATING INCOME TAX CREDITS (EXPENSE)	0.00	
	-----	-----
TOTAL INCOME TAXES	0.00	
INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT	14,639,720.26	(6,361,40
DISCONTINUED OPERATIONS (NET OF TAX)	0.00	
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	
	-----	-----
NET INCOME	\$14,639,720.26	(\$6,361,40
PREFERRED STOCK DIVIDEND REQUIREMENTS		

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OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) 0.00

NET INCOME APPLICABLE TO COMMON STOCK \$14,639,720.26 (\$6,361,400.00)

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP UTILITIES INCORPORATED CONSOLIDATED	SEC REPORTING ADJUSTMENTS
OPERATING REVENUES		
SALES TO NONAFFILIATES	\$4,251,562,709.68	\$357,627.00
SALES TO AFFILIATES	326,557,709.60	0.00
TOTAL OPERATING REVENUES	4,578,120,419.28	357,627.00
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	1,406,231,411.57	239,724,031.05
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	(239,724,031.05)
PURCHASED ELECTRICITY FOR RESALE	534,309,788.93	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	215,342,482.24	0.00
OTHER OPERATION	834,782,459.63	(17,657,397.31)
MAINTENANCE	222,510,625.79	0.00
DEPRECIATION AND AMORTIZATION	442,140,297.87	0.00
TAXES OTHER THAN INCOME TAXES	198,644,581.49	0.00
INCOME TAXES	204,011,619.67	6,305,259.00
TOTAL OPERATING EXPENSES	4,057,973,267.19	(11,352,138.31)
NET OPERATING INCOME	520,147,152.09	11,709,765.31
NONOPERATING INCOME (EXPENSE)	226,800,500.04	(1,627,244.49)
NONOPERATING EXPENSE (EXPENSE)	(80,279,291.81)	127,790.27
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	5,756,832.96	0.00
INTEREST CHARGES	295,524,089.54	0.00
MINORITY INTEREST (EXPENSE)	0.00	1,499,454.22
INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE	376,901,103.74	11,709,765.31
EXTRAORDINARY ITEMS (NET OF TAX)	(176,775.00)	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	(11,709,765.31)

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NET INCOME	376,724,328.74	0.00
PREFERRED STOCK DIVIDEND REQUIREMENT	786,804.57	0.00
GAIN ON REACQUIRED STOCK	0.00	(3,000.00)
EARNINGS APPLICABLE TO COMMON STOCK	<u>\$375,937,524.17</u>	<u>(\$3,000.00)</u>

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP UTILITIES INCORPORATED	AEP CREDIT INCORPORATED
OPERATING REVENUES		
SALES TO NONAFFILIATES	\$0.00	\$0.00
SALES TO AFFILIATES	0.00	41,647,399.67
TOTAL OPERATING REVENUES	<u>0.00</u>	<u>41,647,399.67</u>
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00
PURCHASED ELECTRICITY FOR RESALE	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00
OTHER OPERATION	2,691,066.55	31,978,071.62
MAINTENANCE	0.31	0.00
DEPRECIATION AND AMORTIZATION	430,774.24	0.00
TAXES OTHER THAN INCOME TAXES	(20,240.78)	0.00
INCOME TAXES	12,191,837.12	2,105,671.00
TOTAL OPERATING EXPENSES	<u>15,293,437.44</u>	<u>34,083,742.62</u>
NET OPERATING INCOME	(15,293,437.44)	7,563,657.05
NONOPERATING INCOME (EXPENSE)	391,307,967.87	528.99
NONOPERATING EXPENSE (EXPENSE)	(55,300.42)	(55,543.87)
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	(10,860.00)	27,107.46
INTEREST CHARGES	10,845.71	3,180,105.27
MINORITY INTEREST (EXPENSE)	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE	<u>375,937,524.29</u>	<u>4,355,644.36</u>
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	0.00

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CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	0.00
NET INCOME	375,937,524.29	4,355,644.36
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	0.00
GAIN ON REACQUIRED STOCK	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$375,937,524.29	\$4,355,644.36

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CSW LEASING INCORPORATED	AEP TEXAS CENTRAL COMPANY CONSOLIDATED
OPERATING REVENUES		
SALES TO NONAFFILIATES	\$0.00	\$1,593,943,051.34
SALES TO AFFILIATES	0.00	153,567,925.89
TOTAL OPERATING REVENUES	0.00	1,747,510,977.23
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	89,388,738.79
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	195,526,909.89
PURCHASED ELECTRICITY FOR RESALE	0.00	373,388,438.20
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	19,097,154.27
OTHER OPERATION	3,223.25	297,877,813.88
MAINTENANCE	0.00	71,361,397.46
DEPRECIATION AND AMORTIZATION	0.00	189,129,688.49
TAXES OTHER THAN INCOME TAXES	0.00	92,109,013.35
INCOME TAXES	0.00	98,092,094.86
TOTAL OPERATING EXPENSES	3,223.25	1,425,971,249.19
NET OPERATING INCOME	(3,223.25)	321,539,728.04
NONOPERATING INCOME (EXPENSE)	3,027.65	54,172,131.35
NONOPERATING EXPENSE (EXPENSE)	0.00	(17,272,617.49)
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	68.00	(7,079,713.00)
INTEREST CHARGES	0.00	133,811,944.23
MINORITY INTEREST (EXPENSE)	0.00	0.00

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INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE	(127.60)	217,547,584.67
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	121,663.00
<hr style="border-top: 1px dashed black;"/>		
NET INCOME	(127.60)	217,669,247.67
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	241,143.84
GAIN ON REACQUIRED STOCK	0.00	0.00
<hr style="border-top: 1px dashed black;"/>		
EARNINGS APPLICABLE TO COMMON STOCK	(\$127.60)	\$217,428,103.83
<hr style="border-top: 3px double black;"/>		

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS NORTH COMPANY	CSW ENERGY INCORPORATED
<hr style="border-top: 1px dashed black;"/>		
OPERATING REVENUES		
SALES TO NONAFFILIATES	\$410,792,929.49	\$83,808,270.16
SALES TO AFFILIATES	55,153,103.55	1,743,210.08
<hr style="border-top: 1px dashed black;"/>		
TOTAL OPERATING REVENUES	465,946,033.04	85,551,480.24
<hr style="border-top: 1px dashed black;"/>		
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	39,081,559.06	70,265,934.36
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	44,197,121.16	0.00
PURCHASED ELECTRICITY FOR RESALE	87,006,267.19	3,379,928.92
PURCHASED ELECTRICITY FROM AEP AFFILIATES	39,409,314.14	570,236.68
OTHER OPERATION	85,262,658.59	20,282,053.08
MAINTENANCE	18,960,588.99	8,339,480.42
DEPRECIATION AND AMORTIZATION	36,242,340.81	7,644,382.26
TAXES OTHER THAN INCOME TAXES	20,569,914.80	567,562.74
INCOME TAXES	27,189,059.43	(33,317,977.23)
<hr style="border-top: 1px dashed black;"/>		
TOTAL OPERATING EXPENSES	397,918,824.16	77,731,601.22
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NET OPERATING INCOME	68,027,208.88	7,819,879.02

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NONOPERATING INCOME (EXPENSE)	68,450,614.31	(37,040,622.45)
NONOPERATING EXPENSE (EXPENSE)	(55,691,273.49)	(2,878,054.81)
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	(3,074,271.00)	(582,800.89)
INTEREST CHARGES	22,049,407.38	11,037,186.14
MINORITY INTEREST (EXPENSE)	0.00	0.00
	-----	-----
INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE	55,662,871.32	(43,718,785.27)
EXTRAORDINARY ITEMS (NET OF TAX)	(176,775.00)	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	3,070,844.47	0.00
	-----	-----
NET INCOME	58,556,940.79	(43,718,785.27)
PREFERRED STOCK DIVIDEND REQUIREMENT	104,044.56	0.00
GAIN ON REACQUIRED STOCK	3,000.00	0.00
	-----	-----
EARNINGS APPLICABLE TO COMMON STOCK	\$58,455,896.23	(\$43,718,785.27)
	=====	=====

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CSW INTERNATIONAL INCORPORATED	C3 COMMUNICATIONS INCORPORATED
	-----	-----
OPERATING REVENUES		
SALES TO NONAFFILIATES	\$0.00	\$1,149,753.68
SALES TO AFFILIATES	0.00	0.00
	-----	-----
TOTAL OPERATING REVENUES	0.00	1,149,753.68
	-----	-----
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	0.00
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	0.00
PURCHASED ELECTRICITY FOR RESALE	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00
OTHER OPERATION	6,162,415.24	2,265,269.96
MAINTENANCE	0.00	330,029.79
DEPRECIATION AND AMORTIZATION	0.00	0.00
TAXES OTHER THAN INCOME TAXES	0.00	(37,349.93)
INCOME TAXES	0.00	(5,515.27)
	-----	-----
TOTAL OPERATING EXPENSES	6,162,415.24	2,552,434.55

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NET OPERATING INCOME	(6,162,415.24)	(1,402,680.87)
NONOPERATING INCOME (EXPENSE)	10,455,718.24	4,615,018.37
NONOPERATING EXPENSE (EXPENSE)	(139,915.00)	(294,396.42)
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	12,488,955.39	14,547.00
INTEREST CHARGES	458,503.29	11,039,831.13
MINORITY INTEREST (EXPENSE)	0.00	0.00
INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE	16,183,840.10	(8,107,343.05)
EXTRAORDINARY ITEMS (NET OF TAX)	0.00	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	0.00
NET INCOME	16,183,840.10	(8,107,343.05)
PREFERRED STOCK DIVIDEND REQUIREMENT	0.00	0.00
GAIN ON REACQUIRED STOCK	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$16,183,840.10	(\$8,107,343.05)

Item 10 - Consolidating Statements of Income

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	SEC RE ADJUS
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,593,943,051.34	(
SALES TO AEP AFFILIATES	153,567,925.89	
TOTAL OPERATING REVENUES	1,747,510,977.23	
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	89,388,738.79	(195
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	195,526,909.89	195
PURCHASED ELECTRICITY FOR RESALE	373,388,438.20	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	19,097,154.27	
OTHER OPERATION	297,877,813.88	
MAINTENANCE	71,361,397.46	
DEPRECIATION AND AMORTIZATION	189,129,688.49	

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TAXES OTHER THAN INCOME TAXES	92,109,013.35	
INCOME TAXES	98,092,094.86	

TOTAL OPERATING EXPENSES	1,425,971,249.19	-----

OPERATING INCOME	321,539,728.04	
NONOPERATING INCOME (EXPENSE)	54,172,131.35	
NONOPERATING EXPENSES (EXPENSE)	(17,272,617.49)	
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	(7,079,713.00)	
INTEREST CHARGES	133,811,944.23	

INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	217,547,584.67	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX)	121,663.00	

NET INCOME	217,669,247.67	
PREFERRED STOCK DIVIDEND REQUIREMENTS	241,143.84	

EARNINGS APPLICABLE TO COMMON STOCK	\$217,428,103.83	=====

Item 10 - Consolidating Statements of Income

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS CENTRAL COMPANY	AEP T
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,506,393,546.51	\$87
SALES TO AEP AFFILIATES	148,728,436.92	5

TOTAL OPERATING REVENUES	1,655,121,983.43	92

OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	284,915,648.68	
FUEL FROM AFFILIATES FOR ELECTRIC GENERATION	0.00	
PURCHASED ELECTRICITY FOR RESALE	373,388,438.20	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	19,097,154.27	
OTHER OPERATION	297,744,074.03	
MAINTENANCE	71,361,397.46	
DEPRECIATION AND AMORTIZATION	142,308,344.23	46
TAXES OTHER THAN INCOME TAXES	92,109,013.35	
INCOME TAXES	98,157,605.86	

TOTAL OPERATING EXPENSES	1,379,081,676.08	47

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OPERATING INCOME	276,040,307.35	45
NONOPERATING INCOME (EXPENSE)	53,868,053.27	
NONOPERATING EXPENSES (EXPENSE)	(17,218,283.72)	
NONOPERATING INCOME TAX EXPENSE (EXPENSE)	(7,079,713.00)	
INTEREST CHARGES	87,941,116.23	45
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	217,669,247.67	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX)	0.00	
NET INCOME	217,669,247.67	
PREFERRED STOCK DIVIDEND REQUIREMENTS	241,143.84	
EARNINGS APPLICABLE TO COMMON STOCK	\$217,428,103.83	

Item 10 - Consolidating Statements of Income

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	APP E
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,734,564,772.25	(\$2,094,011.00)	
SALES TO AEP AFFILIATES	222,793,068.84	0.00	
TOTAL OPERATING REVENUES	1,957,357,841.09	(2,094,011.00)	
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	454,900,802.64	0.00	
PURCHASED ELECTRICITY FOR RESALE	66,083,737.33	0.00	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	351,210,023.69	0.00	
OTHER OPERATION	245,308,300.39	128,341,689.43	
MAINTENANCE	135,595,517.13	0.00	
DEPRECIATION AND AMORTIZATION	175,771,879.00	0.00	
TAXES OTHER THAN INCOME TAXES	90,087,499.26	0.00	
INCOME TAXES	119,589,105.99	(48,786,795.00)	
TOTAL OPERATING EXPENSES	1,638,546,865.41	79,554,894.43	
OPERATING INCOME	318,810,975.67	(81,648,905.43)	
NONOPERATING INCOME (EXPENSE)	(5,660,921.99)	7,568,755.58	

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NONOPERATING EXPENSES (EXPENSE)	(9,534,194.27)	(811,121.58)
NONOPERATING INCOME TAX CREDIT (EXPENSE)	14,368,862.00	(2,365,172.00)
INTEREST CHARGES	115,201,622.63	0.00
<hr/>		
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES	202,783,098.79	(77,256,443.43)
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	77,256,443.43	77,256,443.43
<hr/>		
NET INCOME	280,039,542.22	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	3,494,210.07	0.00
<hr/>		
EARNINGS APPLICABLE TO COMMON STOCK	\$276,545,332.15	\$0.00
<hr/>		

Item 10 - Consolidating Statements of Income

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CENTRAL APPALACHIAN COAL COMPANY	SOUTHERN APPALACHIAN COAL COMPANY
<hr/>		
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$0.00	\$0.00
SALES TO AEP AFFILIATES	0.00	0.00
<hr/>		
TOTAL OPERATING REVENUES	0.00	0.00
<hr/>		
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	0.00
PURCHASED ELECTRICITY FOR RESALE	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00
OTHER OPERATION	0.00	0.00
MAINTENANCE	0.00	0.00
DEPRECIATION AND AMORTIZATION	0.00	0.00
TAXES OTHER THAN INCOME TAXES	0.00	0.00
INCOME TAXES	0.00	0.00
<hr/>		
TOTAL OPERATING EXPENSES	0.00	0.00
<hr/>		
OPERATING INCOME	0.00	0.00
NONOPERATING INCOME (EXPENSE)	271,704.51	1,486,069.91
NONOPERATING EXPENSES (EXPENSE)	(61,219.49)	(827,796.42)
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(95,147.00)	(214,147.00)
INTEREST CHARGES	(238.99)	(1,114.52)
<hr/>		

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INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES	115,577.01	445,241.01
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	0.00
NET INCOME	115,577.01	445,241.01
PREFERRED STOCK DIVIDEND REQUIREMENTS	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$115,577.01	\$445,241.01

Item 10 - Consolidating Statements of Income

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	COLUMBUS SOUTHERN POWER COMPANY EL
OPERATING REVENUES			
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,347,482,630.68	(\$1,407,676.00)	(
SALES TO AEP AFFILIATES	84,368,806.72	0.00	
TOTAL OPERATING REVENUES	1,431,851,437.40	(1,407,676.00)	
OPERATING EXPENSES			
FUEL FOR ELECTRIC GENERATION	203,398,808.79	0.00	
PURCHASED ELECTRICITY FOR RESALE	17,730,168.40	0.00	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	337,322,906.72	0.00	
OTHER OPERATION	218,466,440.10	49,036,164.83	
MAINTENANCE	75,319,430.65	0.00	
DEPRECIATION AND AMORTIZATION	135,964,381.81	0.00	
TAXES OTHER THAN INCOME TAXES	133,753,570.01	0.00	
INCOME TAXES	84,409,962.71	(20,207,894.00)	
TOTAL OPERATING EXPENSES	1,206,365,669.20	28,828,270.83	
OPERATING INCOME	225,485,768.20	(30,235,946.83)	
NONOPERATING INCOME (EXPENSE)	(7,488,973.13)	4,885,042.13	
NONOPERATING EXPENSES (EXPENSE)	(4,650,608.99)	(342,300.13)	
NONOPERATING INCOME TAX CREDIT (EXPENSE)	10,748,643.71	(1,589,960.00)	
INTEREST CHARGES	50,948,011.09	0.00	
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	173,146,818.70	(27,283,164.83)	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	27,283,164.83	27,283,164.83	

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NET INCOME	200,429,983.53	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	1,015,380.36	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$199,414,603.17	\$0.00

Item 10 - Consolidating Statements of Income

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SIMCO INCORPORATED	COLOMET INCORPORATED
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$0.00	\$0.00
SALES TO AEP AFFILIATES	172,100.00	2,015,414.00
TOTAL OPERATING REVENUES	172,100.00	2,015,414.00
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	0.00	0.00
PURCHASED ELECTRICITY FOR RESALE	0.00	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	0.00	0.00
OTHER OPERATION	2,654.06	4,712.60
MAINTENANCE	0.00	0.00
DEPRECIATION AND AMORTIZATION	59,238.00	141,799.60
TAXES OTHER THAN INCOME TAXES	5,700.48	302,120.77
INCOME TAXES	29,538.00	0.00
TOTAL OPERATING EXPENSES	97,130.54	448,632.97
OPERATING INCOME	74,969.46	1,566,781.03
NONOPERATING INCOME (EXPENSE)	6,259.43	81,850.94
NONOPERATING EXPENSES (EXPENSE)	(523.00)	(50,368.00)
NONOPERATING INCOME TAX CREDIT (EXPENSE)	(4,958.00)	(627,130.00)
INTEREST CHARGES	(41.72)	43,910.33
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	75,789.61	927,223.64
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	0.00
NET INCOME	75,789.61	927,223.64
PREFERRED STOCK DIVIDEND REQUIREMENTS	0.00	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$75,789.61	\$927,223.64

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Item 10 - Consolidating Statements of Income

INDIANA MICHIGAN POWER COMPANY AND SUBSIDAIRIES
 CONSOLIDATING STATEMENT OF INCOME
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,346,393,152.14	\$0.00
SALES TO AEP AFFILIATES	249,202,841.44	0.00
TOTAL OPERATING REVENUES	1,595,595,993.58	0.00
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	250,890,406.52	0.00
PURCHASED ELECTRICITY FOR RESALE	28,327,208.05	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	274,400,173.37	0.00
OTHER OPERATION	417,635,835.94	0.00
MAINTENANCE	158,280,616.40	0.00
DEPRECIATION AND AMORTIZATION	171,281,007.92	0.00
TAXES OTHER THAN INCOME TAXES	57,787,478.37	0.00
INCOME TAXES	50,926,310.10	0.00
TOTAL OPERATING EXPENSES	1,409,529,036.66	0.00
OPERATING INCOME	186,066,956.92	0.00
NONOPERATING INCOME (EXPENSE)	53,928,104.98	24,463,995.47
NONOPERATING EXPENSES (EXPENSE)	(77,170,790.28)	(19,603,198.47)
NONOPERATING INCOME TAX CREDIT (EXPENSE)	9,777,424.00	(1,701,279.00)
INTEREST CHARGES	83,053,952.92	0.00
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	89,547,742.71	3,159,518.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	(3,159,518.00)	(3,159,518.00)
NET INCOME	86,388,224.71	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	2,509,062.40	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$83,879,162.31	\$0.00

Item 10 - Consolidating Statements of Income

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INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY	PRICE RIVER COAL COMPANY
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,346,393,152.14	\$0.00
SALES TO AEP AFFILIATES	249,202,841.44	0.00
TOTAL OPERATING REVENUES	1,595,595,993.58	0.00
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	250,890,406.52	0.00
PURCHASED ELECTRICITY FOR RESALE	28,327,208.05	0.00
PURCHASED ELECTRICITY FROM AEP AFFILIATES	274,400,173.37	0.00
OTHER OPERATION	417,635,835.93	0.00
MAINTENANCE	158,280,616.40	0.00
DEPRECIATION AND AMORTIZATION	171,281,007.92	0.00
TAXES OTHER THAN INCOME TAXES	57,787,478.37	0.00
INCOME TAXES	50,926,310.10	0.00
TOTAL OPERATING EXPENSES	1,409,529,036.66	0.00
OPERATING INCOME	186,066,956.92	(0.00)
NONOPERATING INCOME (EXPENSE)	31,587,375.35	0.00
NONOPERATING EXPENSES (EXPENSE)	(56,159,601.08)	0.00
NONOPERATING INCOME TAX CREDIT (EXPENSE)	7,948,857.00	0.00
INTEREST CHARGES	83,055,363.52	0.00
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	86,388,224.68	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	0.00	0.00
NET INCOME	86,388,224.68	0.00
PREFERRED STOCK DIVIDEND REQUIREMENTS	2,509,062.40	0.00
EARNINGS APPLICABLE TO COMMON STOCK	\$83,879,162.28	\$0.00

Item 10 - Consolidating Statements of Income

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

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Note - Totals and subtotals may be off due to rounding

DESCRIPTION	OHIO POWER COMPANY CONSOLIDATED	SEC REPO ADJUSTM
OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,660,374,867.60	(\$1,86
SALES TO AEP AFFILIATES	584,278,164.02	
TOTAL OPERATING REVENUES	2,244,653,031.62	(1,86
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	616,679,836.32	
PURCHASED ELECTRICITY FOR RESALE	63,485,751.63	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	90,821,164.40	
OTHER OPERATION	369,086,535.21	213,64
MAINTENANCE	166,437,853.87	
DEPRECIATION AND AMORTIZATION	257,417,401.15	
TAXES OTHER THAN INCOME TAXES	175,043,400.86	
INCOME TAXES	146,014,148.26	(86,95
TOTAL OPERATING EXPENSES	1,884,986,091.70	126,68
OPERATING INCOME	359,666,939.92	(128,54
NONOPERATING INCOME (EXPENSE)	24,494,888.63	8,28
NONOPERATING EXPENSES (EXPENSE)	(34,281,765.05)	(2,25
NONOPERATING INCOME TAX CREDIT (EXPENSE)	7,614,796.00	(2,10
INTEREST CHARGES	106,464,124.05	
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES	251,030,735.45	(124,63
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	124,631,674.07	124,63
NET INCOME	375,662,409.52	
PREFERRED STOCK DIVIDEND REQUIREMENT	1,098,049.97	
EARNINGS APPLICABLE TO COMMON STOCK	\$374,564,359.55	

Item 10 - Consolidating Statements of Income

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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DESCRIPTION	OHIO POWER COMPANY	JMG FUNDI

OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,662,242,398.60	
SALES TO AEP AFFILIATES	584,278,164.02	31,59
	-----	-----
TOTAL OPERATING REVENUES	2,246,520,562.62	31,59

OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	616,679,836.32	
PURCHASED ELECTRICITY FOR RESALE	63,485,751.63	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	90,821,164.40	
OTHER OPERATION	176,994,183.30	10,04
MAINTENANCE	166,437,853.87	
DEPRECIATION AND AMORTIZATION	247,461,862.04	9,95
TAXES OTHER THAN INCOME TAXES	175,043,400.86	
INCOME TAXES	232,973,899.26	
	-----	-----
TOTAL OPERATING EXPENSES	1,769,897,951.68	20,00

OPERATING INCOME	476,622,610.94	11,59
NONOPERATING INCOME (EXPENSE)	16,213,935.25	
NONOPERATING EXPENSES (EXPENSE)	(32,027,733.84)	
NONOPERATING INCOME TAX CREDIT (EXPENSE)	9,724,161.00	
	-----	-----
INTEREST CHARGES	94,870,520.63	11,59

INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES	375,662,452.72	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX)	(43.20)	
	-----	-----
NET INCOME	375,662,409.52	
PREFERRED STOCK DIVIDEND REQUIREMENT	1,098,049.97	
	-----	-----
EARNINGS APPLICABLE TO COMMON STOCK	\$374,564,359.55	
	=====	=====

Item 10 - Consolidating Statements of Income

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED	SEC REPO ADJUSTM

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OPERATING REVENUES		
ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,077,987,452.20	(\$1
SALES TO AEP AFFILIATES	68,854,339.06	
TOTAL OPERATING REVENUES	1,146,841,791.26	(1
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	441,444,918.99	
PURCHASED ELECTRICITY FOR RESALE	34,849,820.02	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	47,914,452.44	
OTHER OPERATION	173,348,856.94	12,9
MAINTENANCE	70,443,258.96	
DEPRECIATION AND AMORTIZATION	121,071,613.63	
TAXES OTHER THAN INCOME TAXES	53,165,407.44	
INCOME TAXES	54,467,946.88	(4,5
TOTAL OPERATING EXPENSES	996,706,275.30	8,3
OPERATING INCOME	150,135,515.96	(8,5
NONOPERATING INCOME (EXPENSE)	3,977,784.02	1,5
NONOPERATING EXPENSES (EXPENSE)	(2,606,751.11)	
NONOPERATING INCOME TAX CREDIT (EXPENSE)	3,396,162.00	
INTEREST CHARGES	63,779,160.38	
MINORITY INTEREST (EXPENSE)	(1,499,454.22)	(1,4
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	89,624,096.27	(8,5
CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX)	8,517,257.84	8,5
NET INCOME	98,141,354.11	
PREFERRED STOCK DIVIDEND REQUIREMENTS	229,009.56	
EARNINGS APPLICABLE TO COMMON STOCK	\$97,912,344.55	

Item 10 - Consolidating Statements of Income

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY	DOLET H LIGNITE C
OPERATING REVENUES		

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ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION	\$1,045,164,278.57	\$32,0
SALES TO AEP AFFILIATES	68,854,339.06	32,0
TOTAL OPERATING REVENUES	1,114,018,617.63	64,0
OPERATING EXPENSES		
FUEL FOR ELECTRIC GENERATION	453,403,893.73	
PURCHASED ELECTRICITY FOR RESALE	34,849,820.02	
PURCHASED ELECTRICITY FROM AEP AFFILIATES	47,914,452.44	
OTHER OPERATION	132,351,956.12	46,7
MAINTENANCE	70,443,258.96	
DEPRECIATION AND AMORTIZATION	114,836,893.98	10,3
TAXES OTHER THAN INCOME TAXES	51,853,677.61	2,1
INCOME TAXES	57,448,650.88	7
TOTAL OPERATING EXPENSES	963,102,603.74	60,1
OPERATING INCOME	150,916,013.89	3,9
NONOPERATING INCOME (EXPENSE)	6,975,452.05	2
NONOPERATING EXPENSES (EXPENSE)	(2,352,713.82)	(1
NONOPERATING INCOME TAX CREDIT (EXPENSE)	2,976,722.00	4
INTEREST CHARGES	60,374,120.03	3,0
MINORITY INTEREST (EXPENSE)	0.00	
INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE	98,141,354.10	1,3
CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX)	0.00	
NET INCOME	98,141,354.10	1,3
PREFERRED STOCK DIVIDEND REQUIREMENTS	229,009.56	
EARNINGS APPLICABLE TO COMMON STOCK	\$97,912,344.54	\$1,3

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED	SEC REPORT ADJUSTMEN
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$1,182,143,529.95	(\$13,163

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ADVANCES TO AFFILIATES	(0.00)	(3,326)
ACCOUNTS RECEIVABLE - CUSTOMERS	1,155,243,672.78	564,697
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	0.00	(6,623)
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	596,246,280.67	(29,779)
ACCOUNTS RECEIVABLE - MISCELLANEOUS	83,386,023.37	(735,931)
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(123,937,047.57)	
FUEL INVENTORY	516,346,182.67	(284,144)
MATERIALS & SUPPLIES	475,040,881.60	(830)
RISK MANAGEMENT ASSETS	766,383,790.69	(560,283)
MARGIN DEPOSITS	119,117,000.00	81,754
PREPAYMENTS	88,174,361.00	(13,750)
OTHER	39,487,147.92	(316,699)
	-----	-----
TOTAL CURRENT ASSETS	4,897,631,823.07	(1,318,077)
	-----	-----
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	36,032,486,862.27	(2,324,221)
ACCUMULATED DEPRECIATION AND AMORTIZATION	(14,004,035,037.48)	1,211,237
	-----	-----
ELECTRIC UTILITY PLANT - NET	22,028,451,824.80	(1,112,984)
	-----	-----
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	(982,394)
NON-UTILITY PROPERTY, NET	(0.00)	(130,249)
OTHER INVESTMENTS	(0.00)	(102,951)
	-----	-----
TOTAL OTHER PROPERTY AND INVESTMENTS	(0.00)	(1,215,595)
	-----	-----
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	211,850,592.72	14,944
REGULATORY ASSETS	3,901,486,743.39	21,455
FAS 109 DEFERRED FIT RECLASS	(353,853,385.00)	(86,009)
	-----	-----
NET REGULATORY ASSETS	3,547,633,358.39	(64,554)
	-----	-----
SECURITIZED TRANSITION ASSETS	689,399,000.00	689,399
TOTAL GOODWILL	78,431,224.39	(15,000)
INTANGIBLE ASSETS	0.00	(34,166)
LONG-TERM RISK MANAGEMENT ASSETS	494,003,225.68	(274,252)
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	982,395,000.00	982,395
OTHER DEFERRED DEBITS	362,704,783.90	25,871
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	(8,903,507.37)	
	-----	-----
TOTAL OTHER DEFERRED DEBITS	353,801,276.53	25,871
	-----	-----
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	243,263,414.99	(580,853)
TOTAL OTHER SPECIAL FUNDS	(492.15)	(125,383)
CLEARING ACCOUNTS	8,616,552.93	
UNAMORTIZED DEBT EXPENSE	126,640,653.39	
	-----	-----
TOTAL OTHER ASSETS	732,321,405.68	(680,366)

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ASSETS HELD FOR SALE	3,081,420,763.58	3,081,420
TOTAL ASSETS	\$36,743,538,218.31	\$53,162
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$1,778,855,672.16	(\$4,936)
SHORT-TERM DEBT	326,110,594.37	(9,217)
ADVANCES FROM AFFILIATES	24,488.96	41,152
ACCOUNTS PAYABLE - GENERAL	1,329,122,768.00	(205,632)
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	7,810,543.62	
CUSTOMER DEPOSITS	379,427,662.35	
TAXES ACCRUED	619,994,801.24	12,237
INTEREST ACCRUED	207,373,909.25	(832)
RISK MANAGEMENT LIABILITIES	631,417,738.05	(782,392)
OBLIGATIONS UNDER CAPITAL LEASES	50,990,653.15	
DIVIDENDS DECLARED	1,554,469.73	
OTHER	649,484,904.31	(83,718)
TOTAL CURRENT LIABILITIES	5,982,168,205.18	(1,033,337)
LONG-TERM RISK MANAGEMENT LIABILITIES	335,252,271.27	(434,717)
DEFERRED INCOME TAXES	6,875,408,172.72	(1,000)
DEFERRED FIT & SIT RECLASS	(2,918,581,864.87)	
NET DEFERRED INCOME TAXES	3,956,826,307.85	(1,000)
DEFERRED INVESTMENT TAX CREDITS	0.00	(422,035)
ASSET REMOVAL COSTS	0.00	(582,397)
LONG-TERM DEBT	12,321,669,165.90	(20,918)
OVER-RECOVERY OF FUEL COST	0.00	(133,221)
OTHER REGULATORY LIABILITIES	0.00	(1,112,872)
UNAMORTIZED GAIN ON REACQUIRED DEBT	(0.00)	(301)
SFAS 109 REGULATORY LIABILITY, NET	0.00	(15,504)
TOTAL REGULATORY LIABILITIES	(0.00)	(1,261,899)
TOTAL OTHER DEFERRED CREDITS	(0.00)	(208,077)
DEFERRED CREDITS AND REGULATORY LIABILITIES	(0.01)	(1,469,976)
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	(4,563)
DEFERRED GAIN ON SALE/LEASEBACK	175,653,947.00	(153)
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	(17,282)
DEFERRED CREDITS AND OTHER	507,777,607.80	507,777
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	2,259,110,905.01	2,259,110

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OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	(0.00)	(130,929)
ACCUMULATED PROVISIONS - RATE REFUND	0.00	(112,780)
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	650,810,645.39	23,293
ACCUMULATED PROVISIONS - MISCELLANEOUS	354.61	(1,035,860)
	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	650,810,999.99	(1,256,275)
	-----	-----
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	667,238,000.00	667,238
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	76,055,000.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	60,794,000.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	2,626,106,684.50	
PREMIUM ON CAPITAL STOCK	0.00	(3,078,712)
PAID-IN CAPITAL	4,183,712,284.87	3,323,551
RETAINED EARNINGS	1,489,818,784.90	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(425,463,000.00)	(242,838)
	-----	-----
COMMON SHAREHOLDERS' EQUITY	7,874,174,754.27	2,000
	-----	-----
MINORITY INTEREST	0.00	(16,314)
LIABILITIES HELD FOR SALE	1,876,007,054.04	1,876,007
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$36,743,538,218.31	\$53,162
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Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY	AMERICAN ELE POWER SERV CORPORATI

ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$874,882,360.38	\$1,620
ADVANCES TO AFFILIATES	1,877,368,555.65	
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	34
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	35,599,750.45	183,880
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	

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ACCOUNTS RECEIVABLE - MISCELLANEOUS	10,235,271.19	7,387
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	
FUEL INVENTORY	0.00	
MATERIALS & SUPPLIES	0.00	
RISK MANAGEMENT ASSETS	4,741,666.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	2,477,262.55	2,702
OTHER	0.00	15,483
TOTAL CURRENT ASSETS	2,805,304,866.22	211,108
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	1,490,374.58	332,510
ACCUMULATED DEPRECIATION AND AMORTIZATION	(146,738.09)	(174,465)
ELECTRIC UTILITY PLANT - NET	1,343,636.49	158,045
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	7,818,808,133.58	
REGULATORY ASSETS	0.00	2,246
FAS 109 DEFERRED FIT RECLASS	2,143,686.00	(9,293)
NET REGULATORY ASSETS	2,143,686.00	(7,046)
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	37,060,693.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	0.00	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	16,543,452.56	878
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	16,543,452.56	878
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	693,312,196.63	108,519
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	148.92	
UNAMORTIZED DEBT EXPENSE	9,516,620.91	26
TOTAL OTHER ASSETS	719,372,419.02	109,424
ASSETS HELD FOR SALE	0.00	

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TOTAL ASSETS	\$11,384,033,434.31	\$471,531
=====		
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$10,864,980.40	\$2,000
SHORT-TERM DEBT	281,824,000.00	
ADVANCES FROM AFFILIATES	615,164,169.95	117,116
ACCOUNTS PAYABLE - GENERAL	102,213.89	23,685
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	27,192,233.60	75,296
CUSTOMER DEPOSITS	0.00	
TAXES ACCRUED	858,226.00	(15,927)
INTEREST ACCRUED	18,094,228.16	4,123
RISK MANAGEMENT LIABILITIES	0.00	
OBLIGATIONS UNDER CAPITAL LEASES	0.00	14,512
DIVIDENDS DECLARED	0.00	
OTHER	46,776,183.63	129,984
	-----	-----
TOTAL CURRENT LIABILITIES	1,000,876,235.63	350,792
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	1,191,714.00	
DEFERRED INCOME TAXES	4,629,131.00	46,886
DEFERRED FIT & SIT RECLASS	(524,783.00)	(118,819)
	-----	-----
NET DEFERRED INCOME TAXES	4,104,348.00	(71,933)
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	0.00	749
ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	2,077,054,552.59	40,000
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
	-----	-----
TOTAL REGULATORY LIABILITIES	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	3,974
	-----	-----
DEFERRED CREDITS AND REGULATORY LIABILITIES	0.00	3,974
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	0.00	22,373
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND		

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NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	206,248

TOTAL OTHER NONCURRENT LIABILITIES	0.00	228,622

EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	2,626,106,684.50	1,350
PREMIUM ON CAPITAL STOCK	3,342,414,929.23	
PAID-IN CAPITAL	842,465,913.67	(82,023)
RETAINED EARNINGS	1,489,819,056.68	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	

COMMON SHAREHOLDERS' EQUITY	8,300,806,584.08	(80,673)

MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$11,384,033,434.31	\$471,531
		=====

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP MONEY POOL	AEP GENERAT COMPANY

ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	
ADVANCES TO AFFILIATES	0.00	
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	65,127,883.78	24,748
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	0.00	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	
FUEL INVENTORY	(0.00)	20,139
MATERIALS & SUPPLIES	0.00	5,418

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RISK MANAGEMENT ASSETS	0.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	0.00	
OTHER	0.00	
TOTAL CURRENT ASSETS	65,127,883.78	50,305
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	0.00	674,054
ACCUMULATED DEPRECIATION AND AMORTIZATION	0.00	(351,061)
ELECTRIC UTILITY PLANT - NET	0.00	322,992
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	119
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	119
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	
REGULATORY ASSETS	0.00	5,660
FAS 109 DEFERRED FIT RECLASS	0.00	
NET REGULATORY ASSETS	0.00	5,660
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	0.00	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	2,287,714.64	523
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	2,287,714.64	523
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	
UNAMORTIZED DEBT EXPENSE	0.00	442
TOTAL OTHER ASSETS	2,287,714.64	966
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$67,415,598.42	\$380,045
LIABILITIES AND SHAREHOLDERS' EQUITY		

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CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	18,752,273.28	36,891
ACCOUNTS PAYABLE - GENERAL	0.00	498
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	48,663,325.10	15,910
CUSTOMER DEPOSITS	0.00	
TAXES ACCRUED	0.00	6,069
INTEREST ACCRUED	0.00	911
RISK MANAGEMENT LIABILITIES	0.00	
OBLIGATIONS UNDER CAPITAL LEASES	0.00	86
DIVIDENDS DECLARED	0.00	
OTHER	0.00	4,963
TOTAL CURRENT LIABILITIES	67,415,598.38	65,332
LONG-TERM RISK MANAGEMENT LIABILITIES		
	0.00	
DEFERRED INCOME TAXES	0.00	94,135
DEFERRED FIT & SIT RECLASS	0.00	(69,806)
NET DEFERRED INCOME TAXES	0.00	24,328
DEFERRED INVESTMENT TAX CREDITS	0.00	49,588
ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	0.00	44,810
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	27,822
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	15,504
TOTAL REGULATORY LIABILITIES	0.00	43,326
TOTAL OTHER DEFERRED CREDITS	0.01	
DEFERRED CREDITS AND REGULATORY LIABILITIES	0.01	43,326
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	105,475
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	0.00	182
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	1,125
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	
TOTAL OTHER NONCURRENT LIABILITIES	0.00	1,307

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EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	0.00	1,000
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	0.00	23,434
RETAINED EARNINGS	0.03	21,440
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
COMMON SHAREHOLDERS' EQUITY	0.03	45,874
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$67,415,598.42	\$380,045

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP T&D SERVICES, LLC	INDIANA FRAN REALTY, IN
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	
ADVANCES TO AFFILIATES	0.00	
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	10,358.44	33
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	152,261.99	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	
FUEL INVENTORY	0.00	
MATERIALS & SUPPLIES	0.01	
RISK MANAGEMENT ASSETS	0.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	3,448.66	
OTHER	481.00	

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TOTAL CURRENT ASSETS	166,550.10	33
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	23,450.51	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(4,453.46)	
ELECTRIC UTILITY PLANT - NET	18,997.05	
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	
REGULATORY ASSETS	0.00	
FAS 109 DEFERRED FIT RECLASS	0.00	
NET REGULATORY ASSETS	0.00	
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	0.00	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	8.92	
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	8.92	
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	
UNAMORTIZED DEBT EXPENSE	0.00	
TOTAL OTHER ASSETS	8.92	
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$185,556.07	\$33
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	
SHORT-TERM DEBT	0.00	

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ADVANCES FROM AFFILIATES	223,852.95	17
ACCOUNTS PAYABLE - GENERAL	57.44	
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	52,036.29	
CUSTOMER DEPOSITS	0.00	
TAXES ACCRUED	(13,813.00)	
INTEREST ACCRUED	0.00	
RISK MANAGEMENT LIABILITIES	0.00	
OBLIGATIONS UNDER CAPITAL LEASES	0.00	
DIVIDENDS DECLARED	0.00	
OTHER	13,810.90	15
	-----	-----
TOTAL CURRENT LIABILITIES	275,944.58	32
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	
DEFERRED INCOME TAXES	6,648.00	
DEFERRED FIT & SIT RECLASS	(484.00)	
	-----	-----
NET DEFERRED INCOME TAXES	6,164.00	
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	0.00	
ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	0.00	
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
	-----	-----
TOTAL REGULATORY LIABILITIES	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	
	-----	-----
DEFERRED CREDITS AND REGULATORY LIABILITIES	0.00	
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	0.00	
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	2,769.27	
	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	2,769.27	
	-----	-----
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	

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CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	0.00	1
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	(1,032.00)	
RETAINED EARNINGS	(98,289.78)	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
COMMON SHAREHOLDERS' EQUITY	(99,321.78)	
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$185,556.07	\$33

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	COLUMBUS SOU POWER COMP CONSOLIDAT
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$45,880,666.27	\$4,142
ADVANCES TO AFFILIATES	0.00	
ACCOUNTS RECEIVABLE - CUSTOMERS	133,716,961.09	47,098
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	137,281,246.61	68,168
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	35,020,281.49	23,722
ACCOUNTS RECEIVABLE - MISCELLANEOUS	3,961,188.95	5,256
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(2,085,327.62)	(531)
FUEL INVENTORY	42,806,440.47	14,364
MATERIALS & SUPPLIES	71,977,745.12	44,376
RISK MANAGEMENT ASSETS	71,189,275.85	40,095
MARGIN DEPOSITS	11,524,954.90	6,636
PREPAYMENTS	6,782,863.88	8,341
OTHER	6,517,480.00	4,102
TOTAL CURRENT ASSETS	564,573,777.02	265,774

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ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	6,140,930,644.39	3,570,443
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,321,359,209.92)	(1,389,586)
ELECTRIC UTILITY PLANT - NET	3,819,571,434.47	2,180,857
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	20,574,430.78	22,417
OTHER INVESTMENTS	26,064,029.59	8,232
TOTAL OTHER PROPERTY AND INVESTMENTS	46,638,460.37	30,650
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	603,868.00	430
REGULATORY ASSETS	446,327,739.76	255,480
FAS 109 DEFERRED FIT RECLASS	(29,131,302.00)	(12,296)
NET REGULATORY ASSETS	417,196,437.76	243,183
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	70,899,438.64	39,932
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	49,647,884.72	71,551
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	49,647,884.72	71,551
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	158,833.16	
UNAMORTIZED DEBT EXPENSE	7,721,257.00	5,986
TOTAL OTHER ASSETS	57,527,974.89	77,538
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$4,977,011,391.15	\$2,838,365
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$161,008,387.76	\$11,000
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	82,994,492.48	6,516
ACCOUNTS PAYABLE - GENERAL	140,497,345.72	58,219
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	81,812,226.37	53,571
CUSTOMER DEPOSITS	33,929,606.82	19,727

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TAXES ACCRUED	50,258,565.75	132,853
INTEREST ACCRUED	22,112,796.08	16,528
RISK MANAGEMENT LIABILITIES	51,429,954.00	28,966
OBLIGATIONS UNDER CAPITAL LEASES	9,217,759.36	4,220
DIVIDENDS DECLARED	186,190.92	
OTHER	60,102,649.59	25,364
	-----	-----
TOTAL CURRENT LIABILITIES	693,549,974.85	356,968
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	54,326,567.66	30,597
DEFERRED INCOME TAXES	1,008,854,037.88	546,259
DEFERRED FIT & SIT RECLASS	(205,498,809.48)	(87,760)
	-----	-----
NET DEFERRED INCOME TAXES	803,355,228.40	458,498
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	30,544,863.00	30,796
ASSET REMOVAL COSTS	92,497,334.00	99,118
LONG-TERM DEBT	1,703,072,765.43	886,564
OVER-RECOVERY OF FUEL COST	68,704,458.11	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	43,054.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
	-----	-----
TOTAL REGULATORY LIABILITIES	68,747,512.11	
TOTAL OTHER DEFERRED CREDITS	13,041,424.25	15,864
	-----	-----
DEFERRED CREDITS AND REGULATORY LIABILITIES	81,788,936.36	15,864
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	250
DEFERRED GAIN ON SALE/LEASEBACK	88,288.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	17,282,832.10	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	16,134,017.39	11,396
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	21,776,104.85	8,739
ACCUMULATED PROVISIONS - MISCELLANEOUS	102,462,814.22	41,689
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TOTAL OTHER NONCURRENT LIABILITIES	140,372,936.45	61,826
	-----	-----
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	5,360,000.00	
CUMULATIVE PREFERRED STOCK OF		

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SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	17,783,900.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	260,457,768.00	41,026
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	719,899,208.64	576,399
RETAINED EARNINGS	408,718,478.89	326,781
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(52,087,690.64)	(46,327)
	1,336,987,764.89	897,880
MINORITY INTEREST		
	0.00	
LIABILITIES HELD FOR SALE		
	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$4,977,011,391.15	\$2,838,365

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	KENTUCKY POWER COMPANY	KINGSPORT P COMPANY
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$886,067.16	\$127
ADVANCES TO AFFILIATES	0.00	
ACCOUNTS RECEIVABLE - CUSTOMERS	21,177,464.00	2,073
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	25,327,057.84	316
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	5,533,840.37	690
ACCOUNTS RECEIVABLE - MISCELLANEOUS	97,063.93	10
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(736,031.99)	(5)
FUEL INVENTORY	9,481,117.33	
MATERIALS & SUPPLIES	16,584,927.95	145
RISK MANAGEMENT ASSETS	16,199,996.44	
MARGIN DEPOSITS	2,659,669.31	
PREPAYMENTS	669,689.75	1,016
OTHER	1,026,407.00	162
	98,907,269.08	4,537
TOTAL CURRENT ASSETS		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	1,349,746,447.93	103,956
ACCUMULATED DEPRECIATION AND AMORTIZATION	(381,876,499.59)	(39,808)

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ELECTRIC UTILITY PLANT - NET	967,869,948.33	64,147
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OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	5,423,079.77	104
OTHER INVESTMENTS	1,021,507.17	190
<hr/>		
TOTAL OTHER PROPERTY AND INVESTMENTS	6,444,586.94	295
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INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	
REGULATORY ASSETS	121,642,709.67	6,047
FAS 109 DEFERRED FIT RECLASS	(7,843,401.00)	(413)
<hr/>		
NET REGULATORY ASSETS	113,799,308.67	5,634
<hr/>		
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	16,134,242.13	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	13,948,213.25	375
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
<hr/>		
TOTAL OTHER DEFERRED DEBITS	13,948,213.25	375
<hr/>		
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	
UNAMORTIZED DEBT EXPENSE	4,530,228.54	2
<hr/>		
TOTAL OTHER ASSETS	18,478,441.79	377
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ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$1,221,633,796.94	\$74,992
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LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$20,000
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	38,095,519.39	3,407
ACCOUNTS PAYABLE - GENERAL	22,802,341.50	284
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	22,647,841.61	6,157
CUSTOMER DEPOSITS	9,894,337.18	1,706
TAXES ACCRUED	7,329,064.07	1,526
INTEREST ACCRUED	6,915,363.28	899
RISK MANAGEMENT LIABILITIES	11,703,584.83	
OBLIGATIONS UNDER CAPITAL LEASES	1,742,670.84	321

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DIVIDENDS DECLARED	0.00	
OTHER	8,628,745.47	1,239

TOTAL CURRENT LIABILITIES	129,759,468.17	35,542

LONG-TERM RISK MANAGEMENT LIABILITIES	12,362,838.56	
DEFERRED INCOME TAXES	247,385,404.06	14,183
DEFERRED FIT & SIT RECLASS	(35,264,271.00)	(3,235)

NET DEFERRED INCOME TAXES	212,121,133.06	10,948

DEFERRED INVESTMENT TAX CREDITS	7,954,776.00	578
ASSET REMOVAL COSTS	26,140,023.00	325
LONG-TERM DEBT	487,601,625.00	
OVER-RECOVERY OF FUEL COST	1,418,030.00	
OTHER REGULATORY LIABILITIES	9,173,641.46	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	

TOTAL REGULATORY LIABILITIES	10,591,671.46	
TOTAL OTHER DEFERRED CREDITS	365,734.36	113

DEFERRED CREDITS AND REGULATORY LIABILITIES	10,957,405.82	113

CUSTOMER ADVANCES FOR CONSTRUCTION	49,851.78	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	65
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	3,548,992.91	332
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	13,999,494.26	1,711

TOTAL OTHER NONCURRENT LIABILITIES	17,548,487.17	2,043

EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	50,450,000.00	4,100

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PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	208,750,000.00	13,800
RETAINED EARNINGS	64,150,582.93	9,108
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(6,212,394.55)	(1,633)
COMMON SHAREHOLDERS' EQUITY	317,138,188.38	25,374
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$1,221,633,796.94	\$74,992

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	WHEELING POWER COMPANY	AEP INVESTMENT
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$205,027.27	\$80
ADVANCES TO AFFILIATES	1,226,515.89	
ACCOUNTS RECEIVABLE - CUSTOMERS	5,837,715.17	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	306,602.12	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	2,318,153.48	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	6,411.81	568
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(112,784.90)	(550)
FUEL INVENTORY	0.00	
MATERIALS & SUPPLIES	99,457.88	
RISK MANAGEMENT ASSETS	0.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	183,602.12	8
OTHER	206,876.00	
TOTAL CURRENT ASSETS	10,277,576.84	106
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	111,841,131.94	393
ACCUMULATED DEPRECIATION AND AMORTIZATION	(48,126,022.15)	(87)
ELECTRIC UTILITY PLANT - NET	63,715,109.79	305
OTHER PROPERTY AND INVESTMENTS		

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NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL		
DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	16,811.00	
OTHER INVESTMENTS	28,402.64	
	45,213.64	
TOTAL OTHER PROPERTY AND INVESTMENTS		
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	36,332
REGULATORY ASSETS	10,603,434.53	
FAS 109 DEFERRED FIT RECLASS	(268,418.00)	
	10,335,016.53	
NET REGULATORY ASSETS		
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	0.00	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	1,912,996.68	21,358
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
	1,912,996.68	21,358
TOTAL OTHER DEFERRED DEBITS		
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	10,942
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	
UNAMORTIZED DEBT EXPENSE	2,777.77	
	1,915,774.45	32,300
TOTAL OTHER ASSETS		
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$86,288,691.25	\$69,044
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$20,000,000.00	
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	0.00	10,356
ACCOUNTS PAYABLE - GENERAL	232,478.93	14
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	5,051,225.36	58,265
CUSTOMER DEPOSITS	827,331.72	
TAXES ACCRUED	3,555,435.33	(70
INTEREST ACCRUED	577,566.19	
RISK MANAGEMENT LIABILITIES	0.00	
OBLIGATIONS UNDER CAPITAL LEASES	291,766.63	
DIVIDENDS DECLARED	0.00	
OTHER	1,427,025.71	56
	31,962,829.87	68,622
TOTAL CURRENT LIABILITIES		

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LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	
DEFERRED INCOME TAXES	19,468,992.00	(504
DEFERRED FIT & SIT RECLASS	(5,146,430.00)	(4,677
NET DEFERRED INCOME TAXES	14,322,562.00	(5,181
DEFERRED INVESTMENT TAX CREDITS	340,443.00	
ASSET REMOVAL COSTS	141,284.00	
LONG-TERM DEBT	0.00	
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
TOTAL REGULATORY LIABILITIES	0.00	
TOTAL OTHER DEFERRED CREDITS	111,662.01	
DEFERRED CREDITS AND REGULATORY LIABILITIES	111,662.01	
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	518,198.03	
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	5,140,547.92	
TOTAL OTHER NONCURRENT LIABILITIES	5,658,745.95	
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	2,428,460.00	
PREMIUM ON CAPITAL STOCK	0.00	9
PAID-IN CAPITAL	15,595,573.00	40,066
RETAINED EARNINGS	18,177,675.41	(34,472
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(2,450,544.00)	

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COMMON SHAREHOLDERS' EQUITY	33,751,164.41	5,603
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$86,288,691.25	\$69,044

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP COMMUNICATIONS, INC.	AEP UTILIT INCORPORAT CONSOLIDAT
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	\$129,782
ADVANCES TO AFFILIATES	1,147,801.63	233,070
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	(91,822)
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	446,137.97	494,670
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	62,190
ACCOUNTS RECEIVABLE - MISCELLANEOUS	11,412,624.70	121,732
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(9,604,168.51)	(23,153)
FUEL INVENTORY	0.00	93,137
MATERIALS & SUPPLIES	2,320,463.05	129,635
RISK MANAGEMENT ASSETS	0.00	70,691
MARGIN DEPOSITS	0.00	
PREPAYMENTS	0.01	31,638
OTHER	346.00	14,017
TOTAL CURRENT ASSETS	5,723,204.85	1,265,591
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	14,737,368.20	12,692,836
ACCUMULATED DEPRECIATION AND AMORTIZATION	(143,675.30)	(5,322,076)
ELECTRIC UTILITY PLANT - NET	14,593,692.90	7,370,759
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	
OTHER INVESTMENTS	0.00	

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TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	52,891,934.48	31,142
REGULATORY ASSETS	0.00	2,154,058
FAS 109 DEFERRED FIT RECLASS	0.00	(125,238)
NET REGULATORY ASSETS	0.00	2,028,820
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	2,662
INTANGIBLE ASSETS	0.00	21,736
LONG-TERM RISK MANAGEMENT ASSETS	0.00	33,425
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	170,525.17	53,249
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	(786)
TOTAL OTHER DEFERRED DEBITS	170,525.17	52,462
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	(56,538,926.00)	797,396
TOTAL OTHER SPECIAL FUNDS	0.00	125,383
CLEARING ACCOUNTS	0.00	11,687
UNAMORTIZED DEBT EXPENSE	666,882.04	67,193
TOTAL OTHER ASSETS	(55,701,518.79)	1,054,124
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$17,507,313.44	\$11,808,263
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$513,710
SHORT-TERM DEBT	0.00	18,345
ADVANCES FROM AFFILIATES	92,185,472.61	347,809
ACCOUNTS PAYABLE - GENERAL	27,256.88	225,052
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	1,225,589.31	155,582
CUSTOMER DEPOSITS	1,300.00	52,485
TAXES ACCRUED	(1,540,684.23)	173,168
INTEREST ACCRUED	0.00	64,598
RISK MANAGEMENT LIABILITIES	0.00	50,982
OBLIGATIONS UNDER CAPITAL LEASES	26,569.86	4,220
DIVIDENDS DECLARED	0.00	176
OTHER	697,335.08	171,851
TOTAL CURRENT LIABILITIES	92,622,839.51	1,777,983
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	12,022

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DEFERRED INCOME TAXES	10,181,050.00	2,573,021
DEFERRED FIT & SIT RECLASS	(53,223,461.00)	(569,164)
NET DEFERRED INCOME TAXES	(43,042,411.00)	2,003,857
DEFERRED INVESTMENT TAX CREDITS	0.00	202,743
ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	99,855,600.11	3,895,446
OVER-RECOVERY OF FUEL COST	0.00	63,099
OTHER REGULATORY LIABILITIES	0.00	798,924
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	223
SFAS 109 REGULATORY LIABILITY, NET	0.00	
TOTAL REGULATORY LIABILITIES	0.00	862,247
TOTAL OTHER DEFERRED CREDITS	10,162,201.04	66,937
DEFERRED CREDITS AND REGULATORY LIABILITIES	10,162,201.04	929,184
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	26,728,878.78	19,846
ACCUMULATED PROVISIONS - RATE REFUND	0.00	112,780
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	422,839.76	403,087
TOTAL OTHER NONCURRENT LIABILITIES	27,151,718.54	535,714
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	18,263
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	100.00	
PREMIUM ON CAPITAL STOCK	9,900.00	148
PAID-IN CAPITAL	23,982,725.00	844,503
RETAINED EARNINGS	(193,235,359.76)	1,588,395
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
COMMON SHAREHOLDERS' EQUITY	(169,242,634.76)	2,433,048

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MINORITY INTEREST		0.00
LIABILITIES HELD FOR SALE		0.00
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$17,507,313.44	\$11,808,263

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP DESERT SKY LP, LLC	AEP DESERT SKY LP II,
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	\$14,991
ADVANCES TO AFFILIATES	60,386,697.71	
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	406,975.47	57,362
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	0.00	1,798
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	
FUEL INVENTORY	0.00	
MATERIALS & SUPPLIES	0.00	
RISK MANAGEMENT ASSETS	0.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	(0.00)	220
OTHER	0.00	
TOTAL CURRENT ASSETS	60,793,673.18	74,373
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	100,239.23	180,228
ACCUMULATED DEPRECIATION AND AMORTIZATION	(3,459.10)	(17,930)
ELECTRIC UTILITY PLANT - NET	96,780.13	162,297
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	

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INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	
REGULATORY ASSETS	0.00	
FAS 109 DEFERRED FIT RECLASS	0.00	
NET REGULATORY ASSETS	0.00	
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	
LONG-TERM RISK MANAGEMENT ASSETS	0.00	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	765,558.30	(765,558.30)
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	765,558.30	(765,558.30)
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	
UNAMORTIZED DEBT EXPENSE	0.00	
TOTAL OTHER ASSETS	765,558.30	(765,558.30)
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$61,656,011.60	\$235,906,011.60
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$7,986,011.60
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	19,527,579.83	60,386,011.60
ACCOUNTS PAYABLE - GENERAL	0.00	193,011.60
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	44,718,575.35	9,255,011.60
CUSTOMER DEPOSITS	0.00	
TAXES ACCRUED	(3,806,193.00)	1,396,011.60
INTEREST ACCRUED	0.00	944,011.60
RISK MANAGEMENT LIABILITIES	0.00	3,785,011.60
OBLIGATIONS UNDER CAPITAL LEASES	0.00	
DIVIDENDS DECLARED	0.00	
OTHER	0.00	3,950,011.60
TOTAL CURRENT LIABILITIES	60,439,962.18	87,899,011.60
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	835,011.60
DEFERRED INCOME TAXES	374,545.00	42,124,011.60
DEFERRED FIT & SIT RECLASS	(16,174.00)	(1,601,011.60)
NET DEFERRED INCOME TAXES	358,371.00	40,523,011.60

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DEFERRED INVESTMENT TAX CREDITS	0.00	
ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	0.00	105,962
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
TOTAL REGULATORY LIABILITIES	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	
DEFERRED CREDITS AND REGULATORY LIABILITIES	0.00	
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	0.00	
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	848
TOTAL OTHER NONCURRENT LIABILITIES	0.00	848
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	0.00	
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	16,174.00	(3,019)
RETAINED EARNINGS	841,504.42	2,856
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
COMMON SHAREHOLDERS' EQUITY	857,678.42	(163)
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	

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TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY \$61,656,011.60 \$235,906

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Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP POWER MARKETING, INC	AEP PRO SERV
ASSETS		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	\$802
ADVANCES TO AFFILIATES	0.00	28,279
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	23,154,475.01	69
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	289
ACCOUNTS RECEIVABLE - MISCELLANEOUS	19,051,440.87	22,510
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	(1,683)
FUEL INVENTORY	0.00	
MATERIALS & SUPPLIES	0.00	
RISK MANAGEMENT ASSETS	30,507,687.70	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	0.00	453
OTHER	0.00	
TOTAL CURRENT ASSETS	72,713,603.58	50,720
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	18.56	2,540
ACCUMULATED DEPRECIATION AND AMORTIZATION	0.00	(763)
ELECTRIC UTILITY PLANT - NET	18.56	1,776
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	0.00	
NON-UTILITY PROPERTY, NET	0.00	
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	
REGULATORY ASSETS	0.00	
FAS 109 DEFERRED FIT RECLASS	0.00	

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NET REGULATORY ASSETS	0.00	
SECURITIZED TRANSITION ASSETS	0.00	
TOTAL GOODWILL	0.00	
INTANGIBLE ASSETS	0.00	8,873
LONG-TERM RISK MANAGEMENT ASSETS	10,608,445.11	
SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS	0.00	
OTHER DEFERRED DEBITS	(0.00)	471
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	
TOTAL OTHER DEFERRED DEBITS	(0.00)	471
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	
CLEARING ACCOUNTS	0.00	(3,257)
UNAMORTIZED DEBT EXPENSE	0.00	
TOTAL OTHER ASSETS	(0.00)	(2,785)
ASSETS HELD FOR SALE	0.00	
TOTAL ASSETS	\$83,322,067.25	\$58,585
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	
SHORT-TERM DEBT	0.00	
ADVANCES FROM AFFILIATES	11,130,290.62	
ACCOUNTS PAYABLE - GENERAL	16,629,141.41	12,871
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	1,852,266.38	1,060
CUSTOMER DEPOSITS	234,000.00	
TAXES ACCRUED	3,571,932.00	14,720
INTEREST ACCRUED	0.00	487
RISK MANAGEMENT LIABILITIES	24,941,235.87	
OBLIGATIONS UNDER CAPITAL LEASES	0.00	7
DIVIDENDS DECLARED	0.00	
OTHER	1,884,150.98	4,500
TOTAL CURRENT LIABILITIES	60,243,017.26	33,649
LONG-TERM RISK MANAGEMENT LIABILITIES	4,275,066.00	
DEFERRED INCOME TAXES	4,164,941.00	(308)
DEFERRED FIT & SIT RECLASS	(238.00)	(7,556)
NET DEFERRED INCOME TAXES	4,164,703.00	(7,865)
DEFERRED INVESTMENT TAX CREDITS	0.00	

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ASSET REMOVAL COSTS	0.00	
LONG-TERM DEBT	0.00	7,500
OVER-RECOVERY OF FUEL COST	0.00	
OTHER REGULATORY LIABILITIES	0.00	
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	
SFAS 109 REGULATORY LIABILITY, NET	0.00	
	-----	-----
TOTAL REGULATORY LIABILITIES	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	5,590
	-----	-----
DEFERRED CREDITS AND REGULATORY LIABILITIES	0.00	5,590
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	
DEFERRED GAIN ON SALE/LEASEBACK	0.00	
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	
DEFERRED CREDITS AND OTHER	0.00	
REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS	0.00	
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAPITAL LEASES	0.00	5
ACCUMULATED PROVISIONS - RATE REFUND	0.00	
ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	291
	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	0.00	297
	-----	-----
EMPLOYEE BENEFITS AND PENSION OBLIGATIONS	0.00	
CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	
COMMON SHAREHOLDERS' EQUITY		
COMMON STOCK	100.00	110
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	0.00	21,078
RETAINED EARNINGS	14,639,180.99	(1,775)
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
	-----	-----
COMMON SHAREHOLDERS' EQUITY	14,639,280.99	19,413
	-----	-----
MINORITY INTEREST	0.00	
LIABILITIES HELD FOR SALE	0.00	
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$83,322,067.25	\$58,585
	=====	=====

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Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP UTILITIES INCORPORATED CONSOLIDATED	SEC REPORTING ADJUSTMENTS
ASSETS:		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$129,782,942.65	\$0.00
ADVANCES TO AFFILIATES	233,070,918.52	0.00
ACCOUNTS RECEIVABLE - CUSTOMERS	(91,822,041.42)	(86,670,996.71)
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	494,670,329.62	0.00
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	62,190,798.22	34,243,095.12
ACCOUNTS RECEIVABLE - MISCELLANEOUS	121,732,542.38	86,670,996.71
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(23,153,255.85)	0.00
FUEL INVENTORY	93,137,113.44	0.00
MATERIALS & SUPPLIES	129,635,120.96	35,244,199.00
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST	0.00	(35,564,491.32)
RISK MANAGEMENT ASSETS	70,691,758.14	0.00
MARGIN DEPOSITS	0.00	(13,989,459.94)
PREPAYMENTS	31,638,120.69	0.00
OTHER	14,017,092.99	13,989,459.94
TOTAL CURRENT ASSETS	1,265,591,440.34	33,922,802.80
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	12,692,836,758.28	2,267,407,476.78
ACCUMULATED DEPRECIATION AND AMORTIZATION	(5,322,076,807.01)	(1,437,575,286.56)
ELECTRIC UTILITY PLANT - NET	7,370,759,951.27	829,832,190.22
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	(11,027,324.15)
OTHER INVESTMENTS	0.00	(11,478,125.42)
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	(22,505,449.57)
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	31,142,620.49	0.00
REGULATORY ASSETS	2,154,058,880.21	86,868,170.17
FAS 109 DEFERRED FIT RECLASS	(125,238,102.00)	(57,242,684.00)
NET REGULATORY ASSETS	2,028,820,778.21	29,625,486.17
GOODWILL	2,662,500.00	0.00

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INTANGIBLE ASSETS	21,736,066.16	0.00
LONG-TERM RISK MANAGEMENT ASSETS	33,425,251.75	0.00
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	797,396,734.88	11,478,125.42
TOTAL OTHER SPECIAL FUNDS	125,383,429.15	125,383,429.15
CLEARING ACCOUNTS	11,687,875.88	0.00
UNAMORTIZED DEBT EXPENSE	67,193,718.97	0.00
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	(786,804.57)	0.00
OTHER DEFERRED DEBITS	53,249,605.08	0.00
	-----	-----
TOTAL OTHER ASSETS	1,054,124,559.39	136,861,554.57
	-----	-----
ASSETS HELD FOR SALE - TEXAS GENERATION PLANT	0.00	(1,028,134,000.00)
TOTAL ASSETS	\$11,808,263,167.62	(\$20,397,415.81)
	=====	=====
CAPITALIZATION AND LIABILITIES:		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$513,710,800.68	\$0.00
SHORT-TERM DEBT	18,345,548.00	0.00
ADVANCES FROM AFFILIATES	347,809,521.73	0.00
ACCOUNTS PAYABLE - GENERAL	225,052,317.85	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	155,582,539.32	34,243,095.12
CUSTOMER DEPOSITS	52,485,476.96	0.00
TAXES ACCRUED	173,168,685.74	0.00
INTEREST ACCRUED	64,598,382.56	(5,942,632.51)
RISK MANAGEMENT LIABILITIES	50,982,438.10	0.00
OBLIGATIONS UNDER CAPITAL LEASES	4,220,302.13	0.00
OVER-RECOVERY OF FUEL COST	0.00	(4,177,623.56)
DIVIDENDS DECLARED	176,649.39	0.00
OTHER	171,851,126.07	10,375,595.36
	-----	-----
TOTAL CURRENT LIABILITIES	1,777,983,788.52	34,498,434.41
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	12,022,577.16	0.00
DEFERRED INCOME TAXES	2,573,021,589.40	0.00
DEFERRED FIT & SIT RECLASS	(569,164,461.00)	0.00
	-----	-----
NET DEFERRED INCOME TAXES	2,003,857,128.40	0.00
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	202,743,229.00	0.00
SFAS 109 REGULATORY LIABILITY, NET	0.00	(38,593,140.00)
ASSET REMOVAL COSTS	0.00	(622,596,063.00)
LONG-TERM DEBT	3,895,446,089.03	0.00
OVER-RECOVERY OF FUEL COST	63,099,400.06	(5,926,679.93)
OTHER REGULATORY LIABILITIES	798,924,195.89	631,959,255.00
UNAMORTIZED GAIN REACQUIRED DEBT	223,885.45	0.00
	-----	-----
TOTAL REGULATORY LIABILITIES	862,247,481.40	626,032,575.07
TOTAL OTHER DEFERRED CREDITS	66,937,011.58	(6,648,213.33)

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TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	929,184,492.98	619,384,361.74
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	(2,360,191.42)
OBLIGATIONS UNDER CAPITAL LEASES	19,846,727.28	0.00
ACCUMULATED PROVISIONS - RATE REFUND	112,780,000.00	0.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	403,087,489.88	227,199,539.07
ASSET RETIREMENT OBLIGATIONS	0.00	(8,429,166.00)
TOTAL OTHER NONCURRENT LIABILITIES	535,714,217.16	216,410,181.65
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	18,263,600.00	0.00
COMMON STOCK		
COMMON STOCK	1.00	0.00
PREMIUM ON CAPITAL STOCK	148,975.88	148,975.92
PAID-IN CAPITAL	844,503,947.54	(176,491,855.92)
RETAINED EARNINGS	1,588,395,120.94	0.00
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	176,342,880.00
COMMON SHAREHOLDER'S EQUITY	2,433,048,045.36	0.00
MINORITY INTEREST	0.00	(1,367,190.61)
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00	(228,134,000.00)
TOTAL CAPITALIZATION AND LIABILITIES	\$11,808,263,167.62	(\$20,397,415.81)

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP UTILITIES INCORPORATED	AEP CREDIT INCORPORATED
ASSETS:		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$24,365,423.45	\$0.00
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	(385,107,182.58)
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	678,331.67	554,121,467.15

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ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	13,639.03	0.00
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	(13,166,951.44)
FUEL INVENTORY	0.00	0.00
MATERIALS & SUPPLIES	0.00	0.00
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST	0.00	0.00
RISK MANAGEMENT ASSETS	0.00	0.00
MARGIN DEPOSITS	0.00	0.00
PREPAYMENTS	(615,067.43)	350,000.00
OTHER	0.00	0.00
	-----	-----
TOTAL CURRENT ASSETS	24,442,326.72	156,197,333.13
	-----	-----
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	1,229,419.27	8,031.46
ACCUMULATED DEPRECIATION AND AMORTIZATION	(202,330.24)	0.00
	-----	-----
ELECTRIC UTILITY PLANT - NET	1,027,089.03	8,031.46
	-----	-----
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	0.00
OTHER INVESTMENTS	0.00	0.00
	-----	-----
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	0.00
	-----	-----
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	2,590,732,522.42	0.00
	-----	-----
REGULATORY ASSETS	0.00	0.00
FAS 109 DEFERRED FIT RECLASS	0.00	0.00
	-----	-----
NET REGULATORY ASSETS	0.00	0.00
	-----	-----
GOODWILL	0.00	0.00
INTANGIBLE ASSETS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	0.00	0.00
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	25,035,346.11	0.00
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
CLEARING ACCOUNTS	0.00	0.00
UNAMORTIZED DEBT EXPENSE	0.00	0.00
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	0.00
OTHER DEFERRED DEBITS	1,148,893.75	0.00
	-----	-----
TOTAL OTHER ASSETS	26,184,239.86	0.00
	-----	-----
ASSETS HELD FOR SALE - TEXAS GENERATION PLANT	0.00	0.00
TOTAL ASSETS	\$2,642,386,178.03	\$156,205,364.59
	=====	=====
CAPITALIZATION AND LIABILITIES:		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$0.00

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SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	0.00	102,206,885.63
ACCOUNTS PAYABLE - GENERAL	134,134.99	17,605,426.77
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	2,553,123.22	1,561,198.01
CUSTOMER DEPOSITS	0.00	0.00
TAXES ACCRUED	7,833,087.24	(980,023.66)
INTEREST ACCRUED	0.00	118,575.00
RISK MANAGEMENT LIABILITIES	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
OVER-RECOVERY OF FUEL COST	0.00	0.00
DIVIDENDS DECLARED	0.00	268,284.67
OTHER	8,115,036.29	0.00
	-----	-----
TOTAL CURRENT LIABILITIES	18,635,381.74	120,780,346.42
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	0.00
DEFERRED INCOME TAXES	3,494,336.91	(4,272,227.00)
DEFERRED FIT & SIT RECLASS	(676.00)	0.00
	-----	-----
NET DEFERRED INCOME TAXES	3,493,660.91	(4,272,227.00)
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	0.00	0.00
SFAS 109 REGULATORY LIABILITY, NET	0.00	0.00
ASSET REMOVAL COSTS	0.00	0.00
LONG-TERM DEBT	0.00	0.00
OVER-RECOVERY OF FUEL COST	0.00	0.00
OTHER REGULATORY LIABILITIES	0.00	0.00
UNAMORTIZED GAIN REACQUIRED DEBT	0.00	0.00
	-----	-----
TOTAL REGULATORY LIABILITIES	0.00	0.00
TOTAL OTHER DEFERRED CREDITS	7,509,958.83	12,654,322.75
	-----	-----
TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	7,509,958.83	12,654,322.75
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
ACCUMULATED PROVISIONS - RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	(731.06)	0.00
ASSET RETIREMENT OBLIGATIONS	0.00	0.00
	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	(731.06)	0.00
	-----	-----
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
COMMON STOCK		
COMMON STOCK	1.00	1,000.00
PREMIUM ON CAPITAL STOCK	148,975.88	0.00
PAID-IN CAPITAL	1,024,203,809.67	27,041,922.42
RETAINED EARNINGS	1,588,395,121.06	(0.00)

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ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	0.00
COMMON SHAREHOLDER'S EQUITY	2,612,747,907.61	27,042,922.42
MINORITY INTEREST	0.00	0.00
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00	0.00
TOTAL CAPITALIZATION AND LIABILITIES	\$2,642,386,178.03	\$156,205,364.59

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CSW LEASING INCORPORATED	AEP TEXAS CENTRAL COMPANY CONSOLIDATED
ASSETS:		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$0.00	\$65,882,383.28
ADVANCES TO AFFILIATES	0.00	60,698,653.80
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	146,630,328.79
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	0.00	78,484,461.21
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	23,076,876.57
ACCOUNTS RECEIVABLE - MISCELLANEOUS	0.00	0.00
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	(1,709,988.26)
FUEL INVENTORY	0.00	0.30
MATERIALS & SUPPLIES	0.00	11,709,156.27
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST	0.00	0.00
RISK MANAGEMENT ASSETS	0.00	22,050,547.90
MARGIN DEPOSITS	0.00	3,229,459.28
PREPAYMENTS	0.00	6,757,510.78
OTHER	0.00	12,075.00
TOTAL CURRENT ASSETS	0.00	416,821,464.92
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	0.00	2,425,038,000.00
ACCUMULATED DEPRECIATION AND AMORTIZATION	0.00	(695,358,935.97)
ELECTRIC UTILITY PLANT - NET	0.00	1,729,679,064.03
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	1,302,074.99
OTHER INVESTMENTS	0.00	4,639,200.00

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TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	5,941,274.99
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	0.00
REGULATORY ASSETS	0.00	1,922,455,792.59
FAS 109 DEFERRED FIT RECLASS	0.00	(30,905,150.00)
NET REGULATORY ASSETS	0.00	1,891,550,642.59
GOODWILL	0.00	0.00
INTANGIBLE ASSETS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	0.00	7,627,391.95
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	689,399,160.00
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
CLEARING ACCOUNTS	0.00	9,162,796.15
UNAMORTIZED DEBT EXPENSE	0.00	40,355,271.70
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	0.00
OTHER DEFERRED DEBITS	0.00	6,035,972.18
TOTAL OTHER ASSETS	0.00	744,953,200.04
ASSETS HELD FOR SALE - TEXAS GENERATION PLANT	0.00	1,028,134,000.00
TOTAL ASSETS	\$0.00	\$5,824,707,038.51
CAPITALIZATION AND LIABILITIES:		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$237,651,004.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	0.00	0.00
ACCOUNTS PAYABLE - GENERAL	0.00	90,003,762.18
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	0.00	74,209,243.66
CUSTOMER DEPOSITS	0.00	1,517,146.16
TAXES ACCRUED	0.00	67,017,583.55
INTEREST ACCRUED	0.00	43,196,060.74
RISK MANAGEMENT LIABILITIES	0.00	17,888,265.90
OBLIGATIONS UNDER CAPITAL LEASES	0.00	406,834.52
OVER-RECOVERY OF FUEL COST	0.00	0.00
DIVIDENDS DECLARED	0.00	40,195.58
OTHER	0.00	23,207,572.16
TOTAL CURRENT LIABILITIES	0.00	555,137,668.44
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	2,659,930.24
DEFERRED INCOME TAXES	0.00	1,506,888,537.00
DEFERRED FIT & SIT RECLASS	0.00	(261,976,194.00)
NET DEFERRED INCOME TAXES	0.00	1,244,912,343.00

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DEFERRED INVESTMENT TAX CREDITS	0.00	112,478,774.00
SFAS 109 REGULATORY LIABILITY, NET	0.00	0.00
ASSET REMOVAL COSTS	0.00	95,414,745.00
LONG-TERM DEBT	0.00	2,053,974,012.58
OVER-RECOVERY OF FUEL COST	0.00	69,026,079.99
OTHER REGULATORY LIABILITIES	0.00	102,506,263.58
UNAMORTIZED GAIN REACQUIRED DEBT	0.00	5,258.50
	-----	-----
TOTAL REGULATORY LIABILITIES	0.00	171,537,602.07
TOTAL OTHER DEFERRED CREDITS	0.00	5,487,416.56
	-----	-----
TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	0.00	177,025,018.63
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	2,065,500.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	635,714.96
ACCUMULATED PROVISIONS - RATE REFUND	0.00	82,597,000.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	54,682,880.65
ASSET RETIREMENT OBLIGATIONS	0.00	0.00
	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	0.00	139,981,095.61
	-----	-----
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	5,940,300.00
COMMON STOCK		
COMMON STOCK	0.00	55,291,944.53
PREMIUM ON CAPITAL STOCK	0.00	0.00
PAID-IN CAPITAL	0.00	132,606,982.69
RETAINED EARNINGS	(0.00)	1,083,022,567.79
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	(61,872,344.00)
	-----	-----
COMMON SHAREHOLDER'S EQUITY	(0.00)	1,209,049,151.01
	-----	-----
MINORITY INTEREST	0.00	0.00
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00	228,134,000.00
	-----	-----
TOTAL CAPITALIZATION AND LIABILITIES	(\$0.00)	\$5,824,707,038.51
	=====	=====

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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DESCRIPTION	AEP TEXAS NORTH COMPANY	CSW ENERGY INCORPORATED
ASSETS:		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$2,862,572.24	\$8,922,544.67
ADVANCES TO AFFILIATES	41,593,327.78	64,303,296.81
ACCOUNTS RECEIVABLE - CUSTOMERS	56,670,028.92	0.00
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	28,909,712.82	4,386,475.30
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	4,870,826.53	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	3,410,673.07	1,836,780.85
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(175,175.18)	0.00
FUEL INVENTORY	10,925,299.22	0.00
MATERIALS & SUPPLIES	8,865,753.45	(0.02)
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST	0.00	0.00
RISK MANAGEMENT ASSETS	10,340,274.72	0.00
MARGIN DEPOSITS	1,286,116.95	0.00
PREPAYMENTS	1,834,000.55	629,497.98
OTHER	0.00	0.00
TOTAL CURRENT ASSETS	171,393,411.08	80,078,595.60
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	1,233,426,999.54	148,768,348.40
ACCUMULATED DEPRECIATION AND AMORTIZATION	(460,512,708.70)	(41,365,428.09)
ELECTRIC UTILITY PLANT - NET	772,914,290.84	107,402,920.31
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	1,285,840.98	0.00
OTHER INVESTMENTS	2.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	1,285,842.98	0.00
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	30,951,236.78
REGULATORY ASSETS	40,520,303.95	0.00
FAS 109 DEFERRED FIT RECLASS	0.00	0.00
NET REGULATORY ASSETS	40,520,303.95	0.00
GOODWILL	0.00	0.00
INTANGIBLE ASSETS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	3,106,370.16	134,784.00
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	71,484,103.35
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
CLEARING ACCOUNTS	153,725.85	1,831.74
UNAMORTIZED DEBT EXPENSE	2,295,453.06	2,930,297.79

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PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	0.00
OTHER DEFERRED DEBITS	17,839,990.98	528,370.13
	-----	-----
TOTAL OTHER ASSETS	20,289,169.89	74,944,603.01
	-----	-----
ASSETS HELD FOR SALE - TEXAS GENERATION PLANT	0.00	0.00
TOTAL ASSETS	\$1,009,509,388.90	\$293,512,139.70
	=====	=====
CAPITALIZATION AND LIABILITIES:		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$42,505,000.00	\$7,140,586.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	0.00	98,868,873.33
ACCOUNTS PAYABLE - GENERAL	28,189,890.39	2,110,957.36
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	40,600,638.32	2,050,651.97
CUSTOMER DEPOSITS	161,386.96	0.00
TAXES ACCRUED	22,876,901.47	(31,245.38)
INTEREST ACCRUED	6,037,537.73	630,630.00
RISK MANAGEMENT LIABILITIES	8,658,146.73	2,007,517.00
OBLIGATIONS UNDER CAPITAL LEASES	202,774.11	0.00
OVER-RECOVERY OF FUEL COST	0.00	0.00
DIVIDENDS DECLARED	26,039.16	0.00
OTHER	9,394,003.03	686,861.13
	-----	-----
TOTAL CURRENT LIABILITIES	158,652,317.89	113,464,831.41
	-----	-----
LONG-TERM RISK MANAGEMENT LIABILITIES	1,093,647.92	0.00
DEFERRED INCOME TAXES	153,953,354.00	56,923,442.49
DEFERRED FIT & SIT RECLASS	(40,934,693.00)	7,975,877.00
	-----	-----
NET DEFERRED INCOME TAXES	113,018,661.00	64,899,319.49
	-----	-----
DEFERRED INVESTMENT TAX CREDITS	19,989,507.00	0.00
SFAS 109 REGULATORY LIABILITY, NET	13,655,389.00	0.00
ASSET REMOVAL COSTS	76,739,857.00	0.00
LONG-TERM DEBT	314,249,126.46	107,051,654.10
OVER-RECOVERY OF FUEL COST	0.00	0.00
OTHER REGULATORY LIABILITIES	27,857,434.27	0.00
UNAMORTIZED GAIN REACQUIRED DEBT	34,560.93	0.00
	-----	-----
TOTAL REGULATORY LIABILITIES	27,891,995.20	0.00
TOTAL OTHER DEFERRED CREDITS	1,399,883.32	13,502,955.86
	-----	-----
TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	29,291,878.52	13,502,955.86
	-----	-----
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	270,031.50	0.00
ACCUMULATED PROVISIONS - RATE REFUND	21,621,000.00	0.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	20,296,069.27	1,219,978.66
ASSET RETIREMENT OBLIGATIONS	0.00	0.00

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TOTAL OTHER NONCURRENT LIABILITIES	42,187,100.77	1,219,978.66
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	2,357,000.00	0.00
COMMON STOCK		
COMMON STOCK	137,214,000.00	1,000.00
PREMIUM ON CAPITAL STOCK	0.00	0.00
PAID-IN CAPITAL	2,350,434.87	88,480,323.68
RETAINED EARNINGS	125,428,607.47	(95,107,923.50)
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(26,718,139.00)	0.00
COMMON SHAREHOLDER'S EQUITY	238,274,903.34	(6,626,599.81)
MINORITY INTEREST	0.00	0.00
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00	0.00
TOTAL CAPITALIZATION AND LIABILITIES	\$1,009,509,388.90	\$293,512,139.70

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CSW INTERNATIONAL INCORPORATED	C3 COMMUNICATIONS INCORPORATED
ASSETS:		
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	\$2,332,801.50	\$58,828.18
ADVANCES TO AFFILIATES	0.00	0.00
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	0.00
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	56,820.03	28,848.77
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	5,950,271.21	21,680.44
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(5,950,242.47)	(21,057.72)
FUEL INVENTORY	0.00	0.00
MATERIALS & SUPPLIES	0.00	0.00
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST	0.00	0.00
RISK MANAGEMENT ASSETS	0.00	0.00
MARGIN DEPOSITS	0.00	0.00
PREPAYMENTS	17,500.21	45,586.13

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OTHER	0.00	0.04
TOTAL CURRENT ASSETS	2,407,150.48	133,885.84
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	0.00	(131.37)
ACCUMULATED DEPRECIATION AND AMORTIZATION	0.00	0.00
ELECTRIC UTILITY PLANT - NET	0.00	(131.37)
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	0.00
OTHER INVESTMENTS	0.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	0.00
INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS	0.00	0.00
REGULATORY ASSETS	0.00	0.00
FAS 109 DEFERRED FIT RECLASS	0.00	0.00
NET REGULATORY ASSETS	0.00	0.00
GOODWILL	0.00	0.00
INTANGIBLE ASSETS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	0.00	0.00
OTHER ASSETS		
TOTAL OTHER INVESTMENTS	0.00	0.00
TOTAL OTHER SPECIAL FUNDS	0.00	0.00
CLEARING ACCOUNTS	0.00	0.00
UNAMORTIZED DEBT EXPENSE	0.00	919,667.92
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	0.00
OTHER DEFERRED DEBITS	(20,883.49)	833,300.00
TOTAL OTHER ASSETS	(20,883.49)	1,752,967.92
ASSETS HELD FOR SALE - TEXAS GENERATION PLANT	0.00	0.00
TOTAL ASSETS	\$2,386,266.99	\$1,886,722.39
CAPITALIZATION AND LIABILITIES:		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	\$0.00	\$0.00
SHORT-TERM DEBT	0.00	0.00
ADVANCES FROM AFFILIATES	42,518,442.70	43,041,340.68
ACCOUNTS PAYABLE - GENERAL	27,031.57	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	1,633,960.62	1,509,498.68
CUSTOMER DEPOSITS	0.00	0.00
TAXES ACCRUED	22,513,672.34	(1,477,570.71)
INTEREST ACCRUED	0.00	0.00
RISK MANAGEMENT LIABILITIES	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00

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OVER-RECOVERY OF FUEL COST	0.00	0.00
DIVIDENDS DECLARED	0.00	0.00
OTHER	13,385,620.84	8,353,316.15
TOTAL CURRENT LIABILITIES	80,078,728.07	51,426,584.80
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	0.00
DEFERRED INCOME TAXES	3,535.00	381,303.00
DEFERRED FIT & SIT RECLASS	(89,104,187.00)	(4,322,813.00)
NET DEFERRED INCOME TAXES	(89,100,652.00)	(3,941,510.00)
DEFERRED INVESTMENT TAX CREDITS	0.00	0.00
SFAS 109 REGULATORY LIABILITY, NET	0.00	0.00
ASSET REMOVAL COSTS	0.00	0.00
LONG-TERM DEBT	0.00	139,797,839.96
OVER-RECOVERY OF FUEL COST	0.00	0.00
OTHER REGULATORY LIABILITIES	0.00	0.00
UNAMORTIZED GAIN REACQUIRED DEBT	0.00	0.00
TOTAL REGULATORY LIABILITIES	0.00	0.00
TOTAL OTHER DEFERRED CREDITS	480,325.62	263,999.00
TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES	480,325.62	263,999.00
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
ACCUMULATED PROVISIONS - RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	0.00	28,800.77
ASSET RETIREMENT OBLIGATIONS	0.00	0.00
TOTAL OTHER NONCURRENT LIABILITIES	0.00	28,800.77
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
COMMON STOCK		
COMMON STOCK	1,000.00	1,000.00
PREMIUM ON CAPITAL STOCK	0.00	0.00
PAID-IN CAPITAL	179,466,937.42	0.00
RETAINED EARNINGS	(168,540,072.12)	(185,689,992.14)
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	0.00
COMMON SHAREHOLDER'S EQUITY	10,927,865.30	(185,688,992.14)
MINORITY INTEREST	0.00	0.00
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00	0.00

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TOTAL CAPITALIZATION AND LIABILITIES	\$2,386,266.99	\$1,886,722.39
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Item 10 - Consolidating Balance Sheets

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	SEC R ADJU
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$2,425,038,000.00	(\$2,206,
ACCUMULATED DEPRECIATION AND AMORTIZATION	(695,358,935.97)	1,492,
ELECTRIC UTILITY PLANT - NET	1,729,679,064.03	(714,
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	1,302,074.99	
INVESTMENT IN SUBSIDIARIES AND ASSOCIATES	0.00	
OTHER INVESTMENTS	4,639,200.00	4,
TOTAL OTHER PROPERTY AND INVESTMENTS	5,941,274.99	4,
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	65,882,383.28	
ADVANCES TO AFFILIATES	60,698,653.80	
ACCOUNTS RECEIVABLE - CUSTOMERS	146,630,328.79	50,
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	78,484,461.21	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	23,076,876.57	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	0.00	(50,
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(1,709,988.26)	
FUEL INVENTORY	0.30	
MATERIALS AND SUPPLIES	11,709,156.27	(35,
RISK MANAGEMENT ASSETS	22,050,547.90	
MARGIN DEPOSITS	3,229,459.28	3,
PREPAYMENTS	6,757,510.78	
OTHER	12,075.00	(3,
TOTAL CURRENT ASSETS	416,821,464.92	(35,
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	1,922,455,792.59	(48,
FAS 109 DEFERRED FIT RECLASS	(30,905,150.00)	
CLEARING ACCOUNTS	9,162,796.15	

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UNAMORTIZED DEBT EXPENSE	40,355,271.70	
TOTAL OTHER SPECIAL FUNDS	0.00	(125,
TOTAL OTHER INVESTMENTS	689,399,160.00	(4,
LONG-TERM RISK MANAGEMENT ASSETS	7,627,391.95	
OTHER DEFERRED DEBITS	6,035,972.18	
	-----	-----
TOTAL DEFERRED DEBITS AND OTHER ASSETS	2,644,131,234.58	(178,
	-----	-----
ASSETS HELD FOR SALE	1,028,134,000.00	1,028,
	-----	-----
TOTAL ASSETS	\$5,824,707,038.51	\$104,
	=====	=====
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK	\$55,291,944.53	
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	132,606,982.69	61,
RETAINED EARNINGS	1,083,022,567.79	
ACCUMULATED OTHER COMPREHENSIVE INCOME	(61,872,344.00)	(61,
	-----	-----
COMMON SHAREHOLDERS' EQUITY	1,209,049,151.01	
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	5,940,300.00	
LONG-TERM DEBT	2,053,974,012.58	
	-----	-----
TOTAL CAPITALIZATION	3,268,963,463.59	
	-----	-----
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	237,651,004.00	
ACCOUNTS PAYABLE - GENERAL	90,003,762.18	
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	74,209,243.66	
CUSTOMER DEPOSITS	1,517,146.16	
TAXES ACCRUED	67,017,583.55	
INTEREST ACCRUED	43,196,060.74	1,
RISK MANAGEMENT LIABILITIES	17,888,265.90	
OBLIGATIONS UNDER CAPITAL LEASES	406,834.52	
DIVIDENDS DECLARED	40,195.58	
OTHER	23,207,572.16	
	-----	-----
TOTAL CURRENT LIABILITIES	555,137,668.44	1,
	-----	-----
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	1,506,888,537.00	
DEFERRED FIT & SIT RECLASS	(261,976,194.00)	
LONG-TERM RISK MANAGEMENT LIABILITIES	2,659,930.24	
ASSET REMOVAL COSTS	95,414,745.00	95,
DEFERRED INVESTMENT TAX CREDITS	112,478,774.00	
OBLIGATIONS UNDER CAPITAL LEASES	635,714.96	
OVER-RECOVERY OF FUEL COST	69,026,079.99	(1,
OTHER REGULATORY LIABILITIES	102,506,263.58	
UNAMORT GAIN ON REACQUIRED DEBT	5,258.50	
CUSTOMER ADVANCES FOR CONSTRUCTION	2,065,500.00	
ACCUMULATED PROVISIONS - RATE REFUND	82,597,000.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	54,682,880.65	(218,
OTHER DEFERRED CREDITS	5,487,416.56	
	-----	-----
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	1,772,471,906.48	(124,

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LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	228,134,000.00	228,
TOTAL CAPITALIZATION & LIABILITIES	\$5,824,707,038.51	\$104,

Item 10 - Consolidating Balance Sheets

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS CENTRAL COMPANY	A
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$4,631,313,866.07	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,187,607,872.97)	
ELECTRIC UTILITY PLANT - NET	2,443,705,993.10	
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	1,302,074.99	
INVESTMENT IN SUBSIDIARIES AND ASSOCIATES	4,066,241.86	
OTHER INVESTMENTS	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	5,368,316.85	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	5,693,508.30	
ADVANCES TO AFFILIATES	60,698,653.80	
ACCOUNTS RECEIVABLE - CUSTOMERS	95,641,780.55	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	78,542,599.71	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	23,076,876.57	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	50,988,548.24	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(1,709,988.26)	
FUEL INVENTORY	0.30	
MATERIALS AND SUPPLIES	46,953,355.27	
RISK MANAGEMENT ASSETS	22,050,547.90	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	6,755,684.03	
OTHER	3,241,534.28	
TOTAL CURRENT ASSETS	391,933,100.69	
DEFERRED DEBITS AND OTHER ASSETS		

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REGULATORY ASSETS	1,971,156,863.44
FAS 109 DEFERRED FIT RECLASS	(30,905,150.00)
CLEARING ACCOUNTS	9,162,796.15
UNAMORTIZED DEBT EXPENSE	13,344,803.70
TOTAL OTHER SPECIAL FUNDS	125,383,429.15
TOTAL OTHER INVESTMENTS	4,639,234.00
LONG-TERM RISK MANAGEMENT ASSETS	7,627,391.95
OTHER DEFERRED DEBITS	6,035,972.22
TOTAL DEFERRED DEBITS AND OTHER ASSETS	2,106,445,340.62
ASSETS HELD FOR SALE	0.00
TOTAL ASSETS	\$4,947,452,751.25
CAPITALIZATION AND LIABILITIES:	
CAPITALIZATION	
COMMON STOCK	\$55,291,944.53
PREMIUM ON CAPITAL STOCK	15,041.22
PAID-IN CAPITAL	70,719,597.47
RETAINED EARNINGS	1,083,022,567.79
ACCUMULATED OTHER COMPREHENSIVE INCOME	0.00
COMMON SHAREHOLDERS' EQUITY	1,209,049,151.01
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	5,940,300.00
LONG-TERM DEBT	1,356,845,147.58
TOTAL CAPITALIZATION	2,571,834,598.59
CURRENT LIABILITIES	
LONG-TERM DEBT DUE WITHIN ONE YEAR	189,100,000.00
ACCOUNTS PAYABLE - GENERAL	90,003,762.18
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	88,952,947.48
CUSTOMER DEPOSITS	1,517,146.16
TAXES ACCRUED	67,017,583.55
INTEREST ACCRUED	22,867,463.46
RISK MANAGEMENT LIABILITIES	17,888,265.90
OBLIGATIONS UNDER CAPITAL LEASES	406,834.52
DIVIDENDS DECLARED	40,195.58
OTHER	23,207,572.16
TOTAL CURRENT LIABILITIES	501,001,770.98
DEFERRED CREDITS AND OTHER LIABILITIES	
DEFERRED INCOME TAXES	1,506,888,537.00
DEFERRED FIT & SIT RECLASS	(261,976,194.00)
LONG-TERM RISK MANAGEMENT LIABILITIES	2,659,930.24
ASSET REMOVAL COSTS	0.00
DEFERRED INVESTMENT TAX CREDITS	112,478,774.00
OBLIGATIONS UNDER CAPITAL LEASES	635,714.96
OVER-RECOVERY OF FUEL COST	70,313,954.99
OTHER REGULATORY LIABILITIES	80,007,235.71
UNAMORT GAIN ON REACQUIRED DEBT	5,258.50
CUSTOMER ADVANCES FOR CONSTRUCTION	2,065,500.00
ACCUMULATED PROVISIONS - RATE REFUND	82,597,000.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	273,453,253.72

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OTHER DEFERRED CREDITS	5,487,416.56
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	1,874,616,381.68
LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS	0.00
TOTAL CAPITALIZATION & LIABILITIES	\$4,947,452,751.25

Item 10 - Consolidating Balance Sheets

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$6,140,930,644.39	\$0.00
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,321,359,209.92)	92,497,334.00
ELECTRIC UTILITY PLANT - NET	3,819,571,434.47	92,497,334.00
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	20,574,430.78	0.00
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	603,868.00	0.00
OTHER INVESTMENTS	26,064,029.59	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	47,242,328.37	0.00
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	45,880,666.27	0.00
ADVANCES TO AFFILIATES	0.00	(23,453,681.22)
ACCOUNTS RECEIVABLE - CUSTOMERS	133,716,961.09	16,033,933.67
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	137,281,246.61	0.00
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	35,020,281.49	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	3,961,188.95	(16,033,933.67)
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(2,085,327.62)	0.00
FUEL INVENTORY	42,806,440.47	0.00
MATERIALS AND SUPPLIES	71,977,745.12	0.00
RISK MANAGEMENT ASSETS	71,189,275.85	0.00
MARGIN DEPOSITS	11,524,954.90	11,524,954.90
PREPAYMENTS	6,782,863.88	0.00
OTHER CURRENT ASSETS	6,517,480.00	(11,524,954.90)
TOTAL CURRENT ASSETS	564,573,777.02	(23,453,681.22)

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DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	446,327,739.76	0.00
FAS 109 DEFERRED FIT RECLASS	(29,131,302.00)	0.00
LONG-TERM RISK MANAGEMENT ASSETS	70,899,438.64	0.00
CLEARING ACCOUNTS	158,833.16	0.00
UNAMORTIZED DEBT EXPENSE	7,721,257.00	0.00
OTHER DEFERRED CHARGES	49,647,884.72	0.00
TOTAL DEFERRED DEBITS AND OTHER ASSETS	545,623,851.29	0.00
TOTAL ASSETS	\$4,977,011,391.15	\$69,043,652.78
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK	\$260,457,768.00	\$0.00
PREMIUM ON CAPITAL STOCK	0.00	(762,543.38)
PAID-IN CAPITAL	719,899,208.64	52,850,234.02
RETAINED EARNINGS	408,718,478.89	0.00
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(52,087,690.64)	(52,087,690.64)
COMMON SHAREHOLDER'S EQUITY	1,336,987,764.89	0.00
CUMULATIVE PREFERRED STOCK		
NOT SUBJECT TO MANDATORY REDEMPTION	17,783,900.00	0.00
LIABILITY FOR CUMULATIVE PREFERRED STOCK		
SUBJECT TO MANDATORY REDEMPTION	5,360,000.00	5,360,000.00
LONG-TERM DEBT	1,703,072,765.43	(5,360,000.00)
TOTAL CAPITALIZATION	3,063,204,430.32	0.00
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	161,008,387.76	0.00
ADVANCES FROM AFFILIATES	82,994,492.48	(23,453,681.22)
ACCOUNTS PAYABLE - GENERAL	140,497,345.72	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	81,812,226.37	0.00
CUSTOMER DEPOSITS	33,929,606.82	0.00
TAXES ACCRUED	50,258,565.75	0.00
INTEREST ACCRUED	22,112,796.08	0.00
RISK MANAGEMENT LIABILITIES	51,429,954.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	9,217,759.36	0.00
DIVIDENDS DECLARED	186,190.92	0.00
OTHER	60,102,649.59	0.00
TOTAL CURRENT LIABILITIES	693,549,974.85	(23,453,681.22)
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	1,008,854,037.88	0.00
DEFERRED FIT & SIT RECLASS	(205,498,809.48)	0.00
ASSET REMOVAL COSTS	92,497,334.00	92,497,334.00
DEFERRED INVESTMENT TAX CREDITS	30,544,863.00	0.00
OVER-RECOVERY OF FUEL COST	68,704,458.11	0.00
UNREALIZED GAIN ON FORWARD COMMITMENTS	17,282,832.10	0.00
UNAMORTIZED GAIN ON REACQUIRED DEBT	43,054.00	0.00
LONG-TERM RISK MANAGEMENT LIABILITIES	54,326,567.66	0.00
OBLIGATIONS UNDER CAP LEASE	16,134,017.39	0.00
ASSET RETIREMENT OBLIGATIONS	21,776,104.85	21,776,104.85

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ACCUMULATED PROVISIONS - MISCELLANEOUS	102,462,814.22	(21,776,104.85)
DEFERRED GAINS ON SALE/LEASEBACK	88,288.00	0.00
OTHER DEFERRED CREDITS	13,041,424.25	0.00
	-----	-----
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	1,220,256,985.97	92,497,334.00
	-----	-----
TOTAL CAPITALIZATION AND LIABILITIES	\$4,977,011,391.15	\$69,043,652.78
	=====	=====

Item 10 - Consolidating Balance Sheets

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CENTRAL APPALACHIAN COAL COMPANY	SOUTHERN APPALACHIAN COAL COMPANY
	-----	-----
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$0.00	\$0.00
ACCUMULATED DEPRECIATION AND AMORTIZATION	0.00	0.00
	-----	-----
ELECTRIC UTILITY PLANT - NET	0.00	0.00
	-----	-----
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	92,850.00
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	0.00	0.00
OTHER INVESTMENTS	113,467.00	1,436,169.00
	-----	-----
TOTAL OTHER PROPERTY AND INVESTMENTS	113,467.00	1,529,019.00
	-----	-----
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	0.00	0.00
ADVANCES TO AFFILIATES	1,755,084.92	7,813,474.51
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	0.00
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	237,736.71	0.00
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	92,416.00	1,695,943.00
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	0.00
FUEL INVENTORY	0.00	0.00
MATERIALS AND SUPPLIES	0.00	0.00
RISK MANAGEMENT ASSETS	0.00	0.00
MARGIN DEPOSITS	0.00	0.00
PREPAYMENTS	0.00	0.00
OTHER CURRENT ASSETS	0.00	0.00
	-----	-----
TOTAL CURRENT ASSETS	2,085,237.63	9,509,417.51

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DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	0.00	0.00
FAS 109 DEFERRED FIT RECLASS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	0.00	0.00
CLEARING ACCOUNTS	0.00	0.00
UNAMORTIZED DEBT EXPENSE	0.00	0.00
OTHER DEFERRED CHARGES	0.00	0.00
TOTAL DEFERRED DEBITS AND OTHER ASSETS	0.00	0.00
TOTAL ASSETS	\$2,198,704.63	\$11,038,436.51
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK	\$3,000.00	\$6,950.00
PREMIUM ON CAPITAL STOCK	0.00	8,900,000.01
PAID-IN CAPITAL	449,990.00	0.00
RETAINED EARNINGS	428,746.01	1,864,897.01
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	0.00
COMMON SHAREHOLDER'S EQUITY	881,736.01	10,771,847.02
CUMULATIVE PREFERRED STOCK		
NOT SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
LIABILITY FOR CUMULATIVE PREFERRED STOCK		
SUBJECT TO MANDATORY REDEMPTION	0.00	0.00
LONG-TERM DEBT	0.00	0.00
TOTAL CAPITALIZATION	881,736.01	10,771,847.02
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	0.00	0.00
ADVANCES FROM AFFILIATES	0.00	0.00
ACCOUNTS PAYABLE - GENERAL	0.00	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	142,659.62	207,074.49
CUSTOMER DEPOSITS	0.00	0.00
TAXES ACCRUED	83,222.00	(80,038.00)
INTEREST ACCRUED	0.00	0.00
RISK MANAGEMENT LIABILITIES	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
DIVIDENDS DECLARED	0.00	0.00
OTHER	569,903.00	132,978.00
TOTAL CURRENT LIABILITIES	795,784.62	260,014.49
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	58,100.00	171,463.00
DEFERRED FIT & SIT RECLASS	(1,026,296.00)	(773,424.00)
ASSET REMOVAL COSTS	0.00	0.00
DEFERRED INVESTMENT TAX CREDITS	0.00	0.00
OVER-RECOVERY OF FUEL COST	0.00	0.00
UNREALIZED GAIN ON FORWARD COMMITMENTS	0.00	0.00
UNAMORTIZED GAIN ON REACQUIRED DEBT	0.00	0.00
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	0.00
OBLIGATIONS UNDER CAP LEASE	0.00	0.00
ASSET RETIREMENT OBLIGATIONS	0.00	0.00

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ACCUMULATED PROVISIONS - MISCELLANEOUS	1,489,380.00	453,536.00
DEFERRED GAINS ON SALE/LEASEBACK	0.00	0.00
OTHER DEFERRED CREDITS	0.00	155,000.00
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	521,184.00	6,575.00
TOTAL CAPITALIZATION AND LIABILITIES	\$2,198,704.63	\$11,038,436.51

Item 10 - Consolidating Balance Sheets

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED	SEC REPORTING ADJUSTMENTS	CO P
ASSETS:			
ELECTRIC UTILITY PLANT			
TOTAL ELECTRIC UTILITY PLANT	\$3,570,443,772.21	\$0.00	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(1,389,586,507.63)	99,118,885.00	
ELECTRIC UTILITY PLANT - NET	2,180,857,264.58	99,118,885.00	
OTHER PROPERTY AND INVESTMENTS			
NON-UTILITY PROPERTY, NET	22,417,574.08	0.00	
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	430,000.00	0.00	
OTHER INVESTMENTS	8,232,793.95	0.00	
TOTAL OTHER PROPERTY AND INVESTMENTS	31,080,368.03	0.00	
CURRENT ASSETS			
CASH AND CASH EQUIVALENTS	4,142,432.16	0.00	
ADVANCES TO AFFILIATES, NET	0.00	(2,376,280.91)	
ACCOUNTS RECEIVABLE - CUSTOMERS	47,098,947.82	12,959,165.57	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	68,168,358.88	0.00	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	23,722,456.95	0.00	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	5,256,826.22	(12,959,165.57)	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(531,483.10)	0.00	
FUEL INVENTORY	14,364,800.66	0.00	
MATERIALS AND SUPPLIES	44,376,806.74	0.00	
RISK MANAGEMENT ASSETS	40,095,004.24	0.00	
MARGIN DEPOSITS	6,636,268.45	6,636,268.45	
PREPAYMENTS	8,341,261.47	0.00	
OTHER CURRENT ASSETS	4,102,393.00	(6,636,268.45)	
TOTAL CURRENT ASSETS	265,774,073.48	(2,376,280.91)	

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DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	255,480,401.79	0.00
FAS 109 DEFERRED FIT RECLASS	(12,296,669.00)	0.00
LONG-TERM RISK MANAGEMENT ASSETS	39,932,076.92	0.00
CLEARING ACCOUNTS	57.87	0.00
UNAMORTIZED DEBT EXPENSE	5,986,961.53	0.00
OTHER DEFERRED DEBITS	71,551,108.63	0.00
TOTAL DEFERRED DEBITS AND OTHER ASSETS	360,653,937.74	0.00
TOTAL ASSETS	\$2,838,365,643.83	\$96,742,604.09
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK	\$41,026,065.00	\$0.00
PREMIUM ON CAPITAL STOCK	0.00	(257,892,417.79)
PAID-IN CAPITAL	576,399,735.58	304,219,836.79
RETAINED EARNINGS	326,781,977.65	0.00
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(46,327,419.00)	(46,327,419.00)
COMMON SHAREHOLDER'S EQUITY	897,880,359.23	0.00
LONG-TERM DEBT	886,564,409.59	0.00
TOTAL CAPITALIZATION	1,784,444,768.82	0.00
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED	11,000,000.00	0.00
ADVANCES FROM AFFILIATES, NET	6,516,507.98	(2,376,280.91)
ACCOUNTS PAYABLE - GENERAL	58,219,859.77	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	53,571,895.14	0.00
CUSTOMER DEPOSITS	19,727,363.58	0.00
TAXES ACCRUED	132,853,280.48	0.00
INTEREST ACCRUED	16,528,117.07	0.00
RISK MANAGEMENT LIABILITIES	28,966,379.38	0.00
OBLIGATIONS UNDER CAPITAL LEASES	4,220,839.94	0.00
DIVIDENDS DECLARED	(0.00)	0.00
OTHER	25,364,137.62	0.00
TOTAL CURRENT LIABILITIES	356,968,380.96	(2,376,280.91)
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	546,259,293.00	0.00
DEFERRED FIT & SIT RECLASS	(87,760,993.00)	0.00
ASSET REMOVAL COSTS	99,118,885.00	99,118,885.00
ACCUMULATED PROVISIONS - MISC	41,689,669.16	(8,739,918.67)
DEFERRED INVESTMENT TAX CREDITS	30,796,639.00	0.00
LONG-TERM RISK MANAGEMENT LIABILITIES	30,597,885.62	0.00
CUSTOMER ADVANCES FOR CONSTRUCTION	250,000.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	11,396,660.35	0.00
ASSET RETIREMENT OBLIGATIONS	8,739,918.67	8,739,918.67
OTHER DEFERRED CREDITS	15,864,536.26	0.00
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	696,952,494.06	99,118,885.00

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TOTAL CAPITALIZATION AND LIABILITIES \$2,838,365,643.83 \$96,742,604.09
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Item 10 - Consolidating Balance Sheets

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SIMCO INCORPORATED	COLOMET INCORPORATED
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$1,821,376.18	\$9,078,866.95
ACCUMULATED DEPRECIATION AND AMORTIZATION	(1,636,239.29)	(206,922.12)
ELECTRIC UTILITY PLANT - NET	185,136.89	8,871,944.83
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	0.00	623,751.38
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	0.00	0.00
OTHER INVESTMENTS	0.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	0.00	623,751.38
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	0.00	0.00
ADVANCES TO AFFILIATES, NET	333,003.98	0.00
ACCOUNTS RECEIVABLE - CUSTOMERS	0.00	0.00
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	14,300.00	343.68
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	0.00
ACCOUNTS RECEIVABLE - MISCELLANEOUS	0.00	2,260.00
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	0.00
FUEL INVENTORY	0.00	0.00
MATERIALS AND SUPPLIES	0.00	0.00
RISK MANAGEMENT ASSETS	0.00	0.00
MARGIN DEPOSITS	0.00	0.00
PREPAYMENTS	0.00	0.00
OTHER CURRENT ASSETS	0.00	0.00
TOTAL CURRENT ASSETS	347,303.98	2,603.68
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	0.00	0.00
FAS 109 DEFERRED FIT RECLASS	0.00	0.00
LONG-TERM RISK MANAGEMENT ASSETS	0.00	0.00
CLEARING ACCOUNTS	0.00	0.00
UNAMORTIZED DEBT EXPENSE	0.00	0.00

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OTHER DEFERRED DEBITS	0.00	122,382.16
	-----	-----
TOTAL DEFERRED DEBITS AND OTHER ASSETS	0.00	122,382.16
	-----	-----
TOTAL ASSETS	\$532,440.87	\$9,620,682.04
	=====	=====
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK	\$9,000.00	\$1,500,000.00
PREMIUM ON CAPITAL STOCK	0.00	30,000.00
PAID-IN CAPITAL	268,589.30	0.00
RETAINED EARNINGS	220,020.95	3,013,143.48
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	0.00
	-----	-----
COMMON SHAREHOLDER'S EQUITY	497,610.25	4,543,143.48
LONG-TERM DEBT	0.00	2,822,302.00
	-----	-----
TOTAL CAPITALIZATION	497,610.25	7,365,445.48
	-----	-----
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED	0.00	0.00
ADVANCES FROM AFFILIATES, NET	0.00	979,438.06
ACCOUNTS PAYABLE - GENERAL	0.00	0.00
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	0.00	319.51
CUSTOMER DEPOSITS	0.00	0.00
TAXES ACCRUED	11,061.62	213,353.00
INTEREST ACCRUED	0.00	0.00
RISK MANAGEMENT LIABILITIES	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
DIVIDENDS DECLARED	0.00	0.00
OTHER	0.00	0.00
	-----	-----
TOTAL CURRENT LIABILITIES	11,061.62	1,193,110.57
	-----	-----
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	71,385.00	990,909.00
DEFERRED FIT & SIT RECLASS	(55,162.00)	0.00
ASSET REMOVAL COSTS	0.00	0.00
ACCUMULATED PROVISIONS - MISC	0.00	0.00
DEFERRED INVESTMENT TAX CREDITS	7,546.00	0.00
LONG-TERM RISK MANAGEMENT LIABILITIES	0.00	0.00
CUSTOMER ADVANCES FOR CONSTRUCTION	0.00	0.00
OBLIGATIONS UNDER CAPITAL LEASES	0.00	0.00
ASSET RETIREMENT OBLIGATIONS	0.00	0.00
OTHER DEFERRED CREDITS	0.00	71,217.00
	-----	-----
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	23,769.00	1,062,126.00
	-----	-----
TOTAL CAPITALIZATION AND LIABILITIES	\$532,440.87	\$9,620,682.04
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Item 10 - Consolidating Balance Sheets

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INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY CONSOLIDATED	SEC R ADJU
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$5,306,182,181.52	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,490,912,459.57)	263
NET ELECTRIC UTILITY PLANT	2,815,269,721.95	263
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	982,394,078.70	
NON-UTILITY PROPERTY, NET	52,302,710.78	
INVESTMENTS IN SUBSIDIARIES & ASSOCIATES	0.00	
TOTAL OTHER INVESTMENTS	43,796,994.81	
TOTAL OTHER PROPERTY AND INVESTMENTS	1,078,493,784.29	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	3,913,780.56	
ADVANCES TO AFFILIATES	0.00	(15
ACCOUNTS RECEIVABLE - CUSTOMERS	61,083,821.63	8
ACCOUNTS RECEIVABLE- AFFILIATED COMPANIES	124,826,019.97	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	2,000,068.39	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	4,498,304.57	(8
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(531,487.62)	
FUEL	33,967,999.70	
MATERIALS AND SUPPLIES	105,328,541.58	
RISK MANAGEMENT ASSETS	44,071,259.67	
MARGIN DEPOSITS	7,245,494.99	7
PREPAYMENTS	5,731,502.81	
OTHER	4,941,140.00	(7
TOTAL CURRENT ASSETS	397,076,446.26	(15
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	349,254,126.72	
FAS 109 DEFERRED FIT RECLASS	(72,977,329.00)	
LONG-TERM ENERGY TRADING CONTRACTS	43,768,348.63	
UNAMORTIZED DEBT EXPENSE	11,981,425.14	
OTHER DEFERRED DEBITS	36,204,045.08	
TOTAL DEFERRED DEBITS AND OTHER ASSETS	368,230,616.57	
TOTAL ASSETS	\$4,659,070,569.06	\$247

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CAPITALIZATION AND LIABILITIES:

CAPITALIZATION		
COMMON STOCK	\$56,583,866.43	
PREMIUM ON CAPITAL STOCK	0.00	(4)
PAID-IN CAPITAL	858,694,392.60	29
RETAINED EARNINGS	187,875,312.84	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(25,105,883.00)	(25)
<hr/>		
COMMON SHAREHOLDER'S EQUITY	1,078,047,688.86	
CUMULATIVE PREFERRED STOCK - NOT SUBJECT TO MANDATORY REDEMPTION	8,101,100.00	
LIABILITY FOR CUMULATIVE PREFERRED STOCK - SUBJECT TO MANDATORY REDEMPTION	63,445,000.00	63
LONG-TERM DEBT	1,134,358,851.38	(63)
<hr/>		
TOTAL CAPITALIZATION	2,283,952,640.25	
<hr/>		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR	205,000,000.00	
ADVANCES FROM AFFILIATES	98,821,518.88	(15)
ACCOUNTS PAYABLE - GENERAL	101,776,021.61	
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	47,483,810.79	
CUSTOMER DEPOSITS	21,954,513.91	
TAXES ACCRUED	42,189,106.92	
INTEREST ACCRUED	17,962,933.11	
RISK MANAGEMENT LIABILITIES	31,898,490.87	
OBLIGATIONS UNDER CAPITAL LEASES	6,527,938.79	
DIVIDENDS DECLARED	1,089,389.03	
OTHER	56,586,413.96	
<hr/>		
TOTAL CURRENT LIABILITIES	631,290,137.87	(15)
<hr/>		
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	940,358,147.00	
DEFERRED FIT & SIT RECLASS	(602,982,549.00)	
ASSET REMOVAL COSTS	263,014,780.00	263
DEFERRED INVESTMENT TAX CREDITS	90,278,100.00	
OTHER REGULATORY LIABILITIES	276,948,842.49	
OBLIGATIONS UNDER CAPITAL LEASES	31,315,130.69	
ASSET RETIREMENT OBLIGATIONS	553,219,318.01	553
NUCLEAR DECOMMISSIONING	0.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	55,783,588.26	(553)
UNAMORTIZED GAIN REACQUIRED DEBT	34,223.72	
LONG-TERM RISK MANAGEMENT LIABILITIES	33,537,420.82	
CUSTOMER ADVANCES FOR CONSTRUCTION	4,263,378.85	
DEFERRED GAINS ON SALE/LEASEBACK	70,178,525.01	
OTHER DEFERRED CREDITS	27,878,885.11	
<hr/>		
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	1,743,827,790.95	263
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TOTAL CAPITALIZATION AND LIABILITIES	\$4,659,070,569.07	\$247
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Item 10 - Consolidating Balance Sheets

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY	PRIC COAL
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$5,306,182,181.52	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,753,927,239.57)	
NET ELECTRIC UTILITY PLANT	2,552,254,941.95	
OTHER PROPERTY AND INVESTMENTS		
NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS	982,394,078.70	
NON-UTILITY PROPERTY, NET	37,302,710.78	
INVESTMENTS IN SUBSIDIARIES & ASSOCIATES	43,774,895.50	
TOTAL OTHER INVESTMENTS	40,451,246.81	
TOTAL OTHER PROPERTY AND INVESTMENTS	1,103,922,931.79	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	3,913,780.56	
ADVANCES TO AFFILIATES	0.00	
ACCOUNTS RECEIVABLE - CUSTOMERS	52,930,574.38	
ACCOUNTS RECEIVABLE- AFFILIATED COMPANIES	125,618,607.28	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	2,000,068.39	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	9,552,654.69	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(531,487.62)	
FUEL	33,966,439.65	
MATERIALS AND SUPPLIES	105,328,541.58	
RISK MANAGEMENT ASSETS	44,071,259.67	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	5,731,502.81	
OTHER	12,177,434.99	
TOTAL CURRENT ASSETS	394,759,376.39	
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	349,254,126.72	
FAS 109 DEFERRED FIT RECLASS	(72,977,329.00)	
LONG-TERM ENERGY TRADING CONTRACTS	43,768,348.63	
UNAMORTIZED DEBT EXPENSE	11,981,425.14	
OTHER DEFERRED DEBITS	36,204,045.09	
TOTAL DEFERRED DEBITS AND OTHER ASSETS	368,230,616.58	
TOTAL ASSETS	\$4,419,167,866.71	
CAPITALIZATION AND LIABILITIES:		

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CAPITALIZATION	
COMMON STOCK	\$56,583,866.43
PREMIUM ON CAPITAL STOCK	4,318,031.53
PAID-IN CAPITAL	829,429,120.07
RETAINED EARNINGS	187,875,312.81
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00

COMMON SHAREHOLDER'S EQUITY	1,078,206,330.83
CUMULATIVE PREFERRED STOCK - NOT SUBJECT TO MANDATORY REDEMPTION	8,101,100.00
LIABILITY FOR CUMULATIVE PREFERRED STOCK - SUBJECT TO MANDATORY REDEMPTION	0.00
LONG-TERM DEBT	1,197,803,851.38

TOTAL CAPITALIZATION	2,284,111,282.22

CURRENT LIABILITIES	
LONG-TERM DEBT DUE WITHIN ONE YEAR	205,000,000.00
ADVANCES FROM AFFILIATES	114,144,294.03
ACCOUNTS PAYABLE - GENERAL	101,776,021.61
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	47,465,121.87
CUSTOMER DEPOSITS	21,954,513.91
TAXES ACCRUED	40,932,133.92
INTEREST ACCRUED	17,962,933.11
RISK MANAGEMENT LIABILITIES	31,898,490.87
OBLIGATIONS UNDER CAPITAL LEASES	6,527,938.79
DIVIDENDS DECLARED	1,089,389.03
OTHER	56,547,992.50

TOTAL CURRENT LIABILITIES	645,298,829.65

DEFERRED CREDITS AND OTHER LIABILITIES	
DEFERRED INCOME TAXES	938,420,807.00
DEFERRED FIT & SIT RECLASS	(590,759,292.00)
ASSET REMOVAL COSTS	0.00
DEFERRED INVESTMENT TAX CREDITS	90,278,100.00
OTHER REGULATORY LIABILITIES	276,948,842.49
OBLIGATIONS UNDER CAPITAL LEASES	31,315,130.69
ASSET RETIREMENT OBLIGATIONS	0.00
NUCLEAR DECOMMISSIONING	0.00
ACCUMULATED PROVISIONS - MISCELLANEOUS	607,815,069.17
UNAMORTIZED GAIN REACQUIRED DEBT	34,223.72
LONG-TERM RISK MANAGEMENT LIABILITIES	33,537,420.82
CUSTOMER ADVANCES FOR CONSTRUCTION	4,263,378.85
DEFERRED GAINS ON SALE/LEASEBACK	70,178,525.01
OTHER DEFERRED CREDITS	27,725,549.11

TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	1,489,757,754.85

TOTAL CAPITALIZATION AND LIABILITIES	\$4,419,167,866.71
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Item 10 - Consolidating Balance Sheets

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	OHIO POWER COMPANY CONSOLIDATED	SEC REP ADJUST
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$6,531,314,842.29	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,485,946,974.37)	101,15
ELECTRIC UTILITY PLANT - NET	4,045,367,867.92	101,15
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	29,290,897.77	
INVESTMENTS IN SUBSIDIARIES & ASSOCIATES	646,814.00	
TOTAL OTHER INVESTMENTS	23,617,149.88	
TOTAL OTHER PROPERTY AND INVESTMENTS	53,554,861.65	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	58,250,285.59	
ADVANCES TO AFFILIATES	67,918,020.70	
ACCOUNTS RECEIVABLE - CUSTOMERS	100,959,701.41	23,06
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	120,531,929.50	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	736,175.32	(23,06
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(789,244.62)	
FUEL INVENTORY	77,725,300.56	
MATERIALS AND SUPPLIES	92,135,723.09	
RISK MANAGEMENT ASSETS	56,265,271.44	
ACCRUED UNBILLED REVENUES	0.00	(17,22
MARGIN DEPOSITS	9,296,461.69	9,29
PREPAYMENTS	10,033,003.21	
OTHER	23,070,436.00	7,92
TOTAL CURRENT ASSETS	616,133,063.88	
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	528,709,342.44	
FAS 109 DEFERRED FIT RECLASS	(16,391,744.00)	
CLEARING ACCOUNTS	0.01	
LONG-TERM RISK MANAGEMENT ASSETS	52,824,714.92	
UNAMORTIZED DEBT EXPENSE	10,489,950.22	
OTHER DEFERRED DEBITS	83,829,359.11	
TOTAL DEFERRED CHARGES	659,461,622.69	
TOTAL ASSETS	\$5,374,517,416.14	\$101,15
CAPITALIZATION AND LIABILITIES:		

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CAPITALIZATION		
COMMON STOCK	\$321,201,454.00	
PREMIUM ON CAPITAL STOCK	0.00	(72)
PAID-IN CAPITAL	462,483,651.86	49,53
RETAINED EARNINGS	729,146,667.84	
ACCUMULATED OTHER COMPREHENSIVE INCOME	(48,806,581.56)	(48,80)
<hr/>		
COMMON SHAREHOLDER'S EQUITY	1,464,025,192.14	
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	16,645,400.00	
LIABILITY FOR CUMULATIVE PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	7,250,000.00	7,25
LONG-TERM DEBT - NONAFFILIATED	1,608,085,249.04	(7,25)
<hr/>		
TOTAL CAPITALIZATION	3,096,005,841.18	
<hr/>		
MINORITY INTEREST	16,314,062.62	16,31
<hr/>		
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED	431,853,659.00	
SHORT-TERM DEBT - GENERAL	25,940,955.49	
ADVANCES FROM AFFILIATES	0.00	
ACCOUNTS PAYABLE - GENERAL	104,873,746.12	
ACCOUNTS PAYABLE - AFFILIATES	101,758,140.78	
CUSTOMER DEPOSITS	17,308,672.65	
TAXES ACCRUED	132,792,835.06	
INTEREST ACCRUED	45,678,727.12	
RISK MANAGEMENT LIABILITIES	38,318,638.79	
OBLIGATIONS UNDER CAPITAL LEASES	9,623,896.48	
DIVIDENDS DECLARED	102,240.39	
OTHER CURRENT LIABILITIES	71,539,599.75	
<hr/>		
TOTAL CURRENT LIABILITIES	979,791,111.64	
<hr/>		
DEFERRED CREDITS AND REGULATORY LIABILITIES		
DEFERRED INCOME TAXES	1,090,202,075.16	
DEFERRED FIT & DSIT RECLASS	(156,619,782.24)	
ASSET REMOVAL COSTS	101,159,548.00	101,15
DEFERRED INVESTMENT TAX CREDITS	15,640,519.00	
OTHER REGULATORY LIABILITIES	3,288.73	
ACCUMULATED PROVISIONS - MISCELLANEOUS	100,601,508.71	(42,65
OBLIGATIONS UNDER CAPITAL LEASES	25,063,582.41	
ASSET RETIREMENT OBLIGATIONS	42,656,340.00	42,65
LONG-TERM RISK MANAGEMENT LIABILITIES	40,476,845.18	
OTHER DEFERRED CREDITS	23,222,475.75	(16,31
<hr/>		
TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES	1,282,406,400.70	84,84
<hr/>		
TOTAL CAPITALIZATION AND LIABILITIES	\$5,374,517,416.14	\$101,15
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Item 10 - Consolidating Balance Sheets

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	OHIO POWER COMPANY	JMG FUND
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$5,844,174,108.83	\$687,14
ACCUMULATED DEPRECIATION AND AMORTIZATION	(2,421,875,305.21)	(165,23
ELECTRIC UTILITY PLANT - NET	3,422,298,803.62	521,90
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	29,290,897.77	
INVESTMENTS IN SUBSIDIARIES & ASSOCIATES	646,814.00	
TOTAL OTHER INVESTMENTS	23,617,149.88	
TOTAL OTHER PROPERTY AND INVESTMENTS	53,554,861.65	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	56,067,591.37	2,18
ADVANCES TO AFFILIATES	67,918,020.70	
ACCOUNTS RECEIVABLE - CUSTOMERS	77,899,557.53	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	120,531,929.50	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	23,764,296.48	3
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(789,244.62)	
FUEL INVENTORY	77,725,300.56	
MATERIALS AND SUPPLIES	92,135,723.09	
RISK MANAGEMENT ASSETS	56,265,271.44	
ACCRUED UNBILLED REVENUES	17,220,879.00	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	26,539,228.21	
OTHER	15,146,018.69	
TOTAL CURRENT ASSETS	630,424,571.94	2,21
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	528,709,342.44	
FAS 109 DEFERRED FIT RECLASS	(16,391,744.00)	
CLEARING ACCOUNTS	0.01	
LONG-TERM RISK MANAGEMENT ASSETS	52,824,714.92	
UNAMORTIZED DEBT EXPENSE	10,489,950.22	
OTHER DEFERRED DEBITS	123,246,298.11	
TOTAL DEFERRED CHARGES	698,878,561.69	
TOTAL ASSETS	\$4,805,156,798.90	\$524,12
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		

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COMMON STOCK	\$321,201,454.00	
PREMIUM ON CAPITAL STOCK	728,972.21	
PAID-IN CAPITAL	412,948,098.09	16,31
RETAINED EARNINGS	729,146,667.84	
ACCUMULATED OTHER COMPREHENSIVE INCOME	0.00	
COMMON SHAREHOLDER'S EQUITY	1,464,025,192.14	16,31
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	16,645,400.00	
LIABILITY FOR CUMULATIVE PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	0.00	
LONG-TERM DEBT - NONAFFILIATED	1,221,349,806.12	393,98
TOTAL CAPITALIZATION	2,702,020,398.26	410,29
MINORITY INTEREST	0.00	
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED	423,000,000.00	8,85
SHORT-TERM DEBT - GENERAL	0.00	25,94
ADVANCES FROM AFFILIATES	0.00	
ACCOUNTS PAYABLE - GENERAL	104,873,746.12	
ACCOUNTS PAYABLE - AFFILIATES	101,758,140.78	55,92
CUSTOMER DEPOSITS	17,308,672.65	
TAXES ACCRUED	132,792,835.06	
INTEREST ACCRUED	40,357,768.58	5,32
RISK MANAGEMENT LIABILITIES	38,318,638.79	
OBLIGATIONS UNDER CAPITAL LEASES	9,623,896.48	
DIVIDENDS DECLARED	102,240.39	
OTHER CURRENT LIABILITIES	53,753,609.08	17,78
TOTAL CURRENT LIABILITIES	921,889,547.94	113,82
DEFERRED CREDITS AND REGULATORY LIABILITIES		
DEFERRED INCOME TAXES	1,090,202,075.16	
DEFERRED FIT & DSIT RECLASS	(156,619,782.24)	
ASSET REMOVAL COSTS	0.00	
DEFERRED INVESTMENT TAX CREDITS	15,640,519.00	
OTHER REGULATORY LIABILITIES	3,288.73	
ACCUMULATED PROVISIONS - MISCELLANEOUS	143,257,848.71	
OBLIGATIONS UNDER CAPITAL LEASES	25,063,582.41	
ASSET RETIREMENT OBLIGATIONS	0.00	
LONG-TERM RISK MANAGEMENT LIABILITIES	40,476,845.18	
OTHER DEFERRED CREDITS	23,222,475.75	
TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES	1,181,246,852.70	
TOTAL CAPITALIZATION AND LIABILITIES	\$4,805,156,798.90	\$524,12

Item 10 - Consolidating Balance Sheets

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED	SEC RE ADJUS
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$3,799,459,946.09	
ACCUMULATED DEPRECIATION AND AMORTIZATION	(1,617,846,204.00)	236
ELECTRIC UTILITY PLANT - NET	2,181,613,742.10	236
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	3,808,010.55	
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	191,383.70	
TOTAL OTHER INVESTMENTS	4,518,917.42	
TOTAL OTHER PROPERTY AND INVESTMENTS	8,518,311.67	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	11,724,352.26	
ADVANCES TO AFFILIATES	66,475,640.13	
ACCOUNTS RECEIVABLE - CUSTOMERS	41,473,705.45	15
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	10,393,624.25	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	0.00	(22)
ACCOUNTS RECEIVABLE - MISCELLANEOUS	4,682,309.38	(15)
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(2,092,942.10)	
FUEL INVENTORY	63,880,797.74	
MATERIALS AND SUPPLIES	33,775,398.67	
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COSTS	11,394,000.00	11
RISK MANAGEMENT ASSETS	19,714,543.12	
MARGIN DEPOSITS	5,122,738.30	5
PREPAYMENTS	19,073,635.00	
OTHER	4,850.00	(5)
TOTAL CURRENT ASSETS	285,622,652.21	(10)
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	75,515,625.10	
FAS 109 DEFERRED FIT RECLASS	(37,090,268.00)	
CLEARING ACCOUNTS	1,828,830.34	
UNAMORTIZED DEBT EXPENSE	5,820,310.78	
LONG-TERM RISK MANAGEMENT ASSETS	12,177,502.71	
OTHER DEFERRED DEBITS	47,955,970.55	
TOTAL DEFERRED CHARGES	106,207,971.48	
TOTAL ASSETS	\$2,581,962,677.45	\$225
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		

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COMMON STOCK	\$135,659,520.00	
PREMIUM ON CAPITAL STOCK	0.00	
PAID-IN CAPITAL	245,003,620.64	43
RETAINED EARNINGS	359,906,742.39	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(43,910,171.00)	(43)
	-----	-----
COMMON SHAREHOLDER'S EQUITY	696,659,712.03	
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	4,699,600.00	
LONG-TERM DEBT	741,594,997.01	
	-----	-----
TOTAL CAPITALIZATION	1,442,954,309.04	
	-----	-----
MINORITY INTEREST	1,367,190.61	1
	-----	-----
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN 1 YR	142,714,210.68	
ADVANCES FROM AFFILIATES	0.00	
ACCOUNTS PAYABLE - GENERAL	37,645,508.97	
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	35,138,037.99	(22)
CUSTOMER DEPOSITS	24,259,934.92	
TAXES ACCRUED	28,690,883.86	
INTEREST ACCRUED	16,851,774.05	
RISK MANAGEMENT LIABILITIES	11,361,450.08	
OBLIGATIONS UNDER CAPITAL LEASES	3,158,757.87	
OVER-RECOVERY OF FUEL COST	4,177,623.56	11
DIVIDENDS DECLARED	57,263.42	
OTHER	53,696,014.94	(10)
	-----	-----
TOTAL CURRENT LIABILITIES	357,751,460.34	(21)
	-----	-----
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	429,778,451.00	
DEFERRED FIT & SIT RECLASS	(80,714,472.00)	
LONG-TERM RISK MANAGEMENT LIABILITIES	4,667,147.84	
ASSET REMOVAL COSTS	236,408,699.00	236
DEFERRED INVESTMENT TAX CREDITS	39,864,304.00	
OTHER REGULATORY LIABILITIES	21,194,959.04	
UNAMORTIZED GAIN ON REACQUIRED DEBT	184,066.02	
ASSET RETIREMENT OBLIGATIONS	8,429,166.00	8
OBLIGATIONS UNDER CAPITAL LEASES	18,383,204.46	
ACCUMULATED PROVISIONS - RATE REFUND	8,562,000.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	60,165,014.45	(8)
OTHER DEFERRED CREDITS	32,967,177.65	9
	-----	-----
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	779,889,717.46	245
	-----	-----
TOTAL CAPITALIZATION & LIABILITIES	\$2,581,962,677.45	\$225
	=====	=====

Item 10 - Consolidating Balance Sheets

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

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Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY	DOLE LIGNIT
ASSETS:		
ELECTRIC UTILITY PLANT		
TOTAL ELECTRIC UTILITY PLANT	\$3,605,376,479.75	\$5
ACCUMULATED DEPRECIATION AND AMORTIZATION	(1,744,363,068.12)	(1
ELECTRIC UTILITY PLANT - NET	1,861,013,411.64	3
OTHER PROPERTY AND INVESTMENTS		
NON-UTILITY PROPERTY, NET	3,808,010.55	
INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES	15,415,252.98	
TOTAL OTHER INVESTMENTS	4,518,917.42	
TOTAL OTHER PROPERTY AND INVESTMENTS	23,742,180.95	
CURRENT ASSETS		
CASH AND CASH EQUIVALENTS	8,760,167.09	
ADVANCES TO AFFILIATES	65,384,536.69	
ACCOUNTS RECEIVABLE - CUSTOMERS	26,422,790.18	
ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES	10,405,276.25	
ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES	22,099,134.95	
ACCOUNTS RECEIVABLE - MISCELLANEOUS	14,868,300.38	
ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	(2,092,942.10)	
FUEL INVENTORY	51,307,459.16	
MATERIALS AND SUPPLIES	29,403,398.67	
REGULATORY ASSET FOR UNDER-RECOVERED FUEL COSTS	0.00	
RISK MANAGEMENT ASSETS	19,714,543.12	
MARGIN DEPOSITS	0.00	
PREPAYMENTS	18,723,501.18	
OTHER	5,127,588.30	
TOTAL CURRENT ASSETS	270,123,753.88	1
DEFERRED DEBITS AND OTHER ASSETS		
REGULATORY ASSETS	75,515,625.10	
FAS 109 DEFERRED FIT RECLASS	(37,090,268.00)	
CLEARING ACCOUNTS	1,828,830.34	
UNAMORTIZED DEBT EXPENSE	5,141,732.59	
LONG-TERM RISK MANAGEMENT ASSETS	12,177,502.71	
OTHER DEFERRED DEBITS	2,541,629.38	3
TOTAL DEFERRED CHARGES	60,115,052.12	3
TOTAL ASSETS	\$2,214,994,398.59	\$8
CAPITALIZATION AND LIABILITIES:		

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CAPITALIZATION		
COMMON STOCK	\$135,659,520.00	
PREMIUM ON CAPITAL STOCK	3,620.64	
PAID-IN CAPITAL	201,089,829.00	
RETAINED EARNINGS	359,906,742.37	
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	0.00	
	-----	-----
COMMON SHAREHOLDER'S EQUITY	696,659,712.01	
CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	4,699,600.00	
LONG-TERM DEBT	673,583,566.92	4
	-----	-----
TOTAL CAPITALIZATION	1,374,942,878.93	4
	-----	-----
MINORITY INTEREST	0.00	
	-----	-----
CURRENT LIABILITIES		
LONG-TERM DEBT DUE WITHIN 1 YR	132,885,000.00	
ADVANCES FROM AFFILIATES	0.00	
ACCOUNTS PAYABLE - GENERAL	35,889,323.37	
ACCOUNTS PAYABLE - AFFILIATED COMPANIES	66,125,081.60	
CUSTOMER DEPOSITS	24,259,934.92	
TAXES ACCRUED	29,174,084.25	(
INTEREST ACCRUED	16,254,044.14	
RISK MANAGEMENT LIABILITIES	10,790,450.08	
OBLIGATIONS UNDER CAPITAL LEASES	328,977.87	
OVER-RECOVERY OF FUEL COST	(7,214,554.93)	
DIVIDENDS DECLARED	57,263.42	
OTHER	56,875,959.75	1
	-----	-----
TOTAL CURRENT LIABILITIES	365,425,564.47	1
	-----	-----
DEFERRED CREDITS AND OTHER LIABILITIES		
DEFERRED INCOME TAXES	420,106,254.00	
DEFERRED FIT & SIT RECLASS	(80,151,123.00)	
LONG-TERM RISK MANAGEMENT LIABILITIES	4,215,147.84	
ASSET REMOVAL COSTS	0.00	
DEFERRED INVESTMENT TAX CREDITS	39,864,304.00	
OTHER REGULATORY LIABILITIES	21,194,959.04	
UNAMORTIZED GAIN ON REACQUIRED DEBT	184,066.02	
ASSET RETIREMENT OBLIGATIONS	0.00	
OBLIGATIONS UNDER CAPITAL LEASES	338,932.46	
ACCUMULATED PROVISIONS - RATE REFUND	8,562,000.00	
ACCUMULATED PROVISIONS - MISCELLANEOUS	37,999,554.59	1
OTHER DEFERRED CREDITS	22,311,860.23	
	-----	-----
TOTAL DEFERRED CREDITS AND OTHER LIABILITIES	474,625,955.18	2
	-----	-----
TOTAL CAPITALIZATION & LIABILITIES	\$2,214,994,398.59	\$8
	=====	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.

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AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED
<hr style="border-top: 1px dashed black;"/>	
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$109,73
PLUS: DISCONTINUED OPERATIONS	605,37
	<hr style="border-top: 1px dashed black;"/>
INCOME FROM CONTINUING OPERATIONS	715,11
	<hr style="border-top: 1px dashed black;"/>
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	1,299,42
DEFERRED INCOME TAXES	162,84
DEFERRED INVESTMENT TAX CREDITS	(33,32)
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	(192,76)
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	720,07
AMORTIZATION OF DEFERRED PROPERTY TAXES	(2,01)
AMORTIZATION OF COOK PLANT RESTART COSTS	40,00
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	(74,00)
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	(121,56)
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	362,64
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	(71,03)
ACCOUNTS PAYABLE	(631,92)
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	86,62
FUEL RECOVERY	137,98
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	(162,40)
CHANGE IN OTHER LIABILITIES	72,06
	<hr style="border-top: 1px dashed black;"/>
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	2,307,74
	<hr style="border-top: 1px dashed black;"/>
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(1,358,40)
INVESTMENT IN DISCONTINUED OPERATIONS, NET	(614,97)
INVESTMENT IN SUBSIDIARIES	(
PROCEEDS FROM SALE OF ASSETS	81,76
OTHER	3,72
	<hr style="border-top: 1px dashed black;"/>
NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(1,887,88)
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FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	1,142,200
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	4,761,080
CHANGE IN SHORT-TERM DEBT, NET	(2,781,140)
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(2,707,130)
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	(9,120)
RETIREMENT OF MINORITY INTEREST	(225,000)
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	(618,050)

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(437,160)

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(17,300)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	1,199,440

CASH AND CASH EQUIVALENTS AT END OF PERIOD	1,182,140
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	(10,090)
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	23,250

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$13,160
	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AMERICAN ELEC POWER SERVI CORPORATION

OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$
PLUS: DISCONTINUED OPERATIONS	

INCOME FROM CONTINUING OPERATIONS	

ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	8,610
DEFERRED INCOME TAXES	(36,930)
DEFERRED INVESTMENT TAX CREDITS	(500)
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	

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AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	304,55
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	1
ACCOUNTS PAYABLE	(67,89
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	8,79
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	6,79
CHANGE IN OTHER ASSETS	(100,51
CHANGE IN OTHER LIABILITIES	
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	123,37
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	46,01
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	
OTHER	
NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	46,01
FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	(155,66
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(15,10
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	
NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(170,76
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(1,37
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	2,99
CASH AND CASH EQUIVALENTS AT END OF PERIOD	1,62
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AEP GENERATING COMPANY
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$7,96
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	7,96
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	22,68
DEFERRED INCOME TAXES	(5,83)
DEFERRED INVESTMENT TAX CREDITS	(3,35)
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	(4
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	(6,29
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	(38
ACCOUNTS PAYABLE	47
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	3,74
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	(5,57
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	3,53
CHANGE IN OTHER LIABILITIES	1,00
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	17,92

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INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(22,19
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	10
OTHER	

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(22,09

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	8,85
RETIREMENT OF LONG-TERM DEBT	
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	(4,68

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	4,17

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS AT END OF PERIOD	
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
 AND SUBSIDIARY COMPANIES
 CONSOLIDATING STATEMENT OF CASH FLOWS
 FOR THE YEAR ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

INDIANA
 FRANKLIN
 REALTY, INC

OPERATING ACTIVITIES

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NET INCOME (LOSS)		\$
PLUS: DISCONTINUED OPERATIONS		

INCOME FROM CONTINUING OPERATIONS		

ADJUSTMENTS FOR NONCASH ITEMS		
DEPRECIATION AND AMORTIZATION		
DEFERRED INCOME TAXES		
DEFERRED INVESTMENT TAX CREDITS		
CUMULATIVE EFFECT OF ACCOUNTING CHANGES		
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES		
AMORTIZATION OF DEFERRED PROPERTY TAXES		
AMORTIZATION OF COOK PLANT RESTART COSTS		
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES		
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS		
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES		
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES		
ACCOUNTS RECEIVABLE, NET		7
ACCRUED UTILITY REVENUES		
PREPAYMENTS AND OTHER		
FUEL, MATERIALS AND SUPPLIES		
ACCOUNTS PAYABLE		(9)
INTEREST ACCRUED		
CUSTOMER DEPOSITS		
INCENTIVE PLAN ACCRUED		
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES		
TAXES ACCRUED		
FUEL RECOVERY		
ROCKPORT PLANT UNIT 2		
RATE STABILIZATION DEFERRAL		
CHANGE IN OPERATING RESERVES		
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES		
CHANGE IN OTHER ASSETS		
CHANGE IN OTHER LIABILITIES		(13)

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES		(15)

INVESTING ACTIVITIES		
CONSTRUCTION EXPENDITURES		
INVESTMENT IN DISCONTINUED OPERATIONS, NET		
INVESTMENT IN SUBSIDIARIES		
PROCEEDS FROM SALE OF ASSETS		
OTHER		

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES		

FINANCING ACTIVITIES		
ISSUANCE OF COMMON STOCK		
CAPITAL CONTRIBUTION FROM PARENT		
ISSUANCE OF LONG-TERM DEBT		
CHANGE IN SHORT-TERM DEBT, NET		3
CHANGE IN SHORT-TERM DEBT - AFFILIATES		
CHANGE IN ADVANCES FROM AFFILIATES, NET		
RETIREMENT OF LONG-TERM DEBT		
RETIREMENT OF LONG-TERM DEBT AFFILIATES		
RETIREMENT OF PREFERRED STOCK		
RETIREMENT OF MINORITY INTEREST		
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK		
DIVIDENDS PAID ON COMMON STOCK		

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NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	3
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NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(12)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	12
<hr style="border-top: 1px dashed black;"/>	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	(
<hr style="border-top: 3px double black;"/>	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	
<hr style="border-top: 1px dashed black;"/>	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
<hr style="border-top: 3px double black;"/>	

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	COLUMBUS SOUTHERN POWER COMPAN CONSOLIDATED
<hr style="border-top: 1px dashed black;"/>	
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$200,43
PLUS: DISCONTINUED OPERATIONS	
<hr style="border-top: 1px dashed black;"/>	
INCOME FROM CONTINUING OPERATIONS	200,43
<hr style="border-top: 1px dashed black;"/>	
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	135,96
DEFERRED INCOME TAXES	(4,51
DEFERRED INVESTMENT TAX CREDITS	(3,11
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	(27,28
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	(52
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	41,83
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	(5,59
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	6,44
ACCOUNTS PAYABLE	(59,54
INTEREST ACCRUED	6,73
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	

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EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	20,68
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	(20,56)
CHANGE IN OTHER LIABILITIES	(8,76)

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	282,18

INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(136,29)
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	1,64
OTHER	

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(134,64)

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	643,09
CHANGE IN SHORT-TERM DEBT, NET	
CHANGE IN SHORT-TERM DEBT - AFFILIATES	(290,00)
CHANGE IN ADVANCES FROM AFFILIATES, NET	37,77
RETIREMENT OF LONG-TERM DEBT	(212,50)
RETIREMENT OF LONG-TERM DEBT AFFILIATES	(160,00)
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	(163,24)

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(144,87)

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	2,66
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	1,47

CASH AND CASH EQUIVALENTS AT END OF PERIOD	4,14
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

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Note - Totals and subtotals may be off due to rounding

	KINGSPORT POWER COMPANY
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$4,72
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	4,72
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	3,63
DEFERRED INCOME TAXES	51
DEFERRED INVESTMENT TAX CREDITS	(6
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	47
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	2
ACCOUNTS PAYABLE	(10,19
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	1,18
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	4
CHANGE IN OTHER LIABILITIES	(22
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	11
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(4,12
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	
OTHER	
NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(4,12
FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	

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CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	8,19
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	(4,00

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	4,19

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	19
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	(6

CASH AND CASH EQUIVALENTS AT END OF PERIOD	12
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AEP INVESTMENTS INC.

OPERATING ACTIVITIES	
NET INCOME (LOSS)	(\$5,01
PLUS: DISCONTINUED OPERATIONS	

INCOME FROM CONTINUING OPERATIONS	(5,01

ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	5
DEFERRED INCOME TAXES	(53
DEFERRED INVESTMENT TAX CREDITS	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	

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AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	8
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	
ACCOUNTS PAYABLE	57,64
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	(47
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	(22,87
CHANGE IN OTHER LIABILITIES	2,20

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	31,09

INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	(4,99
PROCEEDS FROM SALE OF ASSETS	
OTHER	(35,51

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(40,51

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	7,10
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	2,37
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	9,48

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	7
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	-----
	8
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	-----

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AEP UTILITIES INCORPORATED CONSOLIDATED
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$375,93
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	375,93
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	442,14
DEFERRED INCOME TAXES	121,52
DEFERRED INVESTMENT TAX CREDITS	(12,84)
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	(11,71)
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	70,00
AMORTIZATION OF DEFERRED PROPERTY TAXES	(83,00)
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	(31,81)
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	177,57
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	24,86
ACCOUNTS PAYABLE	(239,48)
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	
TAXES ACCRUED	131,38
FUEL RECOVERY	26,18
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	(224,44)
CHANGE IN OTHER LIABILITIES	128,86
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	977,33

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INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(396,63)
INVESTMENT IN DISCONTINUED OPERATIONS, NET	31,62
INVESTMENT IN SUBSIDIARIES	83
PROCEEDS FROM SALE OF ASSETS	14,80
OTHER	22,99

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(326,37)

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	(3,65)
ISSUANCE OF LONG-TERM DEBT	1,653,20
CHANGE IN SHORT-TERM DEBT, NET	(1,372,39)
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(738,60)
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	(1
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	(183,99)

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(645,46)

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	5,50
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	124,27

CASH AND CASH EQUIVALENTS AT END OF PERIOD	129,78
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

AEP DESERT
SKY LP II, L

OPERATING ACTIVITIES
NET INCOME (LOSS) \$2,85

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PLUS: DISCONTINUED OPERATIONS

INCOME FROM CONTINUING OPERATIONS

2,85

ADJUSTMENTS FOR NONCASH ITEMS

DEPRECIATION AND AMORTIZATION

9,05

DEFERRED INCOME TAXES

1,96

DEFERRED INVESTMENT TAX CREDITS

CUMULATIVE EFFECT OF ACCOUNTING CHANGES

21

ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES

AMORTIZATION OF DEFERRED PROPERTY TAXES

AMORTIZATION OF COOK PLANT RESTART COSTS

PENSION AND POSTEMPLOYMENT BENEFITS RESERVES

MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS

EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES

CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES

ACCOUNTS RECEIVABLE, NET

(57,91

ACCRUED UTILITY REVENUES

PREPAYMENTS AND OTHER

FUEL, MATERIALS AND SUPPLIES

ACCOUNTS PAYABLE

8,04

INTEREST ACCRUED

CUSTOMER DEPOSITS

INCENTIVE PLAN ACCRUED

EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES

TAXES ACCRUED

1,39

FUEL RECOVERY

ROCKPORT PLANT UNIT 2

RATE STABILIZATION DEFERRAL

CHANGE IN OPERATING RESERVES

DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES

CHANGE IN OTHER ASSETS

(4,48

CHANGE IN OTHER LIABILITIES

46,26

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES

7,39

INVESTING ACTIVITIES

CONSTRUCTION EXPENDITURES

INVESTMENT IN DISCONTINUED OPERATIONS, NET

INVESTMENT IN SUBSIDIARIES

PROCEEDS FROM SALE OF ASSETS

OTHER

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES

FINANCING ACTIVITIES

ISSUANCE OF COMMON STOCK

CAPITAL CONTRIBUTION FROM PARENT

ISSUANCE OF LONG-TERM DEBT

CHANGE IN SHORT-TERM DEBT, NET

99

CHANGE IN SHORT-TERM DEBT - AFFILIATES

CHANGE IN ADVANCES FROM AFFILIATES, NET

RETIREMENT OF LONG-TERM DEBT

(6,75

RETIREMENT OF LONG-TERM DEBT AFFILIATES

RETIREMENT OF PREFERRED STOCK

RETIREMENT OF MINORITY INTEREST

DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK

DIVIDENDS PAID ON COMMON STOCK

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES

(5,76

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NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	1,63
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	13,36
CASH AND CASH EQUIVALENTS AT END OF PERIOD	14,99
=====	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
=====	

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AEP PRO
	SERV, INC

OPERATING ACTIVITIES	
NET INCOME (LOSS)	(\$6,36
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	(6,36

ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	1,70
DEFERRED INCOME TAXES	66
DEFERRED INVESTMENT TAX CREDITS	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	18,23
ACCRUED UTILITY REVENUES	
PREPAYMENTS AND OTHER	
FUEL, MATERIALS AND SUPPLIES	8
ACCOUNTS PAYABLE	(21,53
INTEREST ACCRUED	
CUSTOMER DEPOSITS	
INCENTIVE PLAN ACCRUED	
EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES	

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TAXES ACCRUED	15,79
FUEL RECOVERY	
ROCKPORT PLANT UNIT 2	
RATE STABILIZATION DEFERRAL	
CHANGE IN OPERATING RESERVES	
DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES	
CHANGE IN OTHER ASSETS	2,64
CHANGE IN OTHER LIABILITIES	(39,72)

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	(28,48)

INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	
OTHER	

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	12,43
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	8,07
CHANGE IN SHORT-TERM DEBT - AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	7,50
RETIREMENT OF LONG-TERM DEBT AFFILIATES	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	28,00

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(48)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	1,28

CASH AND CASH EQUIVALENTS AT END OF PERIOD	80
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

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	AEP UTILITIES INCORPORATED CONSOLIDATED
<hr/>	
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$375,93
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	375,93
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	442,14
EXTRAORDINARY LOSS - NET OF TAX	
DEFERRED INCOME TAXES	121,52
DEFERRED INVESTMENT TAX CREDITS	(12,84)
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	(11,71)
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	70,00
AMORTIZATION OF DEFERRED PROPERTY TAXES	(83)
AMORTIZATION OF COOK PLANT RESTART COSTS	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	(31,81)
WHOLESALE CAPACITY AUCTION TRUE-UP	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	177,57
FUEL, MATERIALS AND SUPPLIES	24,86
ACCOUNTS PAYABLE	(239,48)
INTEREST ACCRUED	
TAXES ACCRUED	131,38
FUEL RECOVERY	26,18
CHANGE IN OTHER ASSETS	(224,44)
CHANGE IN OTHER LIABILITIES	128,86
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	977,33
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(396,63)
INVESTMENT IN DISCONTINUED OPERATIONS, NET	31,62
INVESTMENT IN SUBSIDIARIES	83
PROCEEDS FROM SALE OF ASSETS	14,80
OTHER	22,99
NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(326,37)
FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	(3,65)
ISSUANCE OF LONG-TERM DEBT	1,653,20
CHANGE IN SHORT-TERM DEBT, NET	(1,372,39)
CHANGE IN SHORT-TERM DEBT AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(738,60)
RETIREMENT OF PREFERRED STOCK	(1)
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	(
DIVIDENDS PAID ON COMMON STOCK	(183,99)

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NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(645,46)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	5,50
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	124,27
CASH AND CASH EQUIVALENTS AT END OF PERIOD	129,78
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	AEP CREDIT INCORPORATE
OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$4,35
PLUS: DISCONTINUED OPERATIONS	
INCOME FROM CONTINUING OPERATIONS	4,35
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	
EXTRAORDINARY LOSS - NET OF TAX	
DEFERRED INCOME TAXES	5,12
DEFERRED INVESTMENT TAX CREDITS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
WHOLESALE CAPACITY AUCTION TRUE-UP	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	(44,88)
FUEL, MATERIALS AND SUPPLIES	
ACCOUNTS PAYABLE	(13,53)
INTEREST ACCRUED	
TAXES ACCRUED	(4,28)
FUEL RECOVERY	

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CHANGE IN OTHER ASSETS	(35)
CHANGE IN OTHER LIABILITIES	(5,02)

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	(58,60)

INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	
OTHER	

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	(1,18)
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	59,78
CHANGE IN SHORT-TERM DEBT AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	58,60

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS AT END OF PERIOD	(
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

AEP TEXAS CENT
COMPANY
CONSOLIDATE

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OPERATING ACTIVITIES	
NET INCOME (LOSS)	\$217,66
PLUS: DISCONTINUED OPERATIONS	

INCOME FROM CONTINUING OPERATIONS	217,66

ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	189,13
EXTRAORDINARY LOSS - NET OF TAX	
DEFERRED INCOME TAXES	19,39
DEFERRED INVESTMENT TAX CREDITS	(5,20)
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	(12
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	(6,34
WHOLESALE CAPACITY AUCTION TRUE-UP	(218,00
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	15,19
FUEL, MATERIALS AND SUPPLIES	15,85
ACCOUNTS PAYABLE	55,77
INTEREST ACCRUED	(8,00
TAXES ACCRUED	42,22
FUEL RECOVERY	
CHANGE IN OTHER ASSETS	30,34
CHANGE IN OTHER LIABILITIES	19,33

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	367,22

INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(141,77
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	7,45
OTHER	

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	(134,31

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	953,13
CHANGE IN SHORT-TERM DEBT, NET	
CHANGE IN SHORT-TERM DEBT AFFILIATES	(650,00
CHANGE IN ADVANCES FROM AFFILIATES, NET	(187,41
RETIREMENT OF LONG-TERM DEBT	(247,12
RETIREMENT OF PREFERRED STOCK	(
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	(24
DIVIDENDS PAID ON COMMON STOCK	(120,80

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(252,44

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(19,53
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	85,42

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CASH AND CASH EQUIVALENTS AT END OF PERIOD	65,88
--	-------

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	
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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
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Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

	CSW ENERGY INCORPORATE
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OPERATING ACTIVITIES	
NET INCOME (LOSS)	(\$43,71
PLUS: DISCONTINUED OPERATIONS	

INCOME FROM CONTINUING OPERATIONS	(43,71
-----------------------------------	--------

ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	7,64
EXTRAORDINARY LOSS - NET OF TAX	
DEFERRED INCOME TAXES	66,50
DEFERRED INVESTMENT TAX CREDITS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	70,00
AMORTIZATION OF DEFERRED PROPERTY TAXES	
AMORTIZATION OF COOK PLANT RESTART COSTS	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
WHOLESALE CAPACITY AUCTION TRUE-UP	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	(4,66
FUEL, MATERIALS AND SUPPLIES	
ACCOUNTS PAYABLE	67,59
INTEREST ACCRUED	
TAXES ACCRUED	8,38
FUEL RECOVERY	
CHANGE IN OTHER ASSETS	(7,23
CHANGE IN OTHER LIABILITIES	8,03
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	172,53

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INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	
INVESTMENT IN DISCONTINUED OPERATIONS, NET	31,62
INVESTMENT IN SUBSIDIARIES	83
PROCEEDS FROM SALE OF ASSETS	
OTHER	16,51

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	48,97

FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	(12,60)
ISSUANCE OF LONG-TERM DEBT	74,25
CHANGE IN SHORT-TERM DEBT, NET	(279,77)
CHANGE IN SHORT-TERM DEBT AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(10,00)
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(228,13)

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(6,62)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	15,54

CASH AND CASH EQUIVALENTS AT END OF PERIOD	8,91
	=====
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD	\$
	=====

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

		C3 COMMUNICAT
		INCORPORATE

OPERATING ACTIVITIES		
NET INCOME (LOSS)		(\$8,10
PLUS: DISCONTINUED OPERATIONS		

INCOME FROM CONTINUING OPERATIONS		(8,10

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ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION AND AMORTIZATION	
EXTRAORDINARY LOSS - NET OF TAX	
DEFERRED INCOME TAXES	28,99
DEFERRED INVESTMENT TAX CREDITS	
PENSION AND POSTEMPLOYMENT BENEFITS RESERVES	
CUMULATIVE EFFECT OF ACCOUNTING CHANGES	
ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES	
AMORTIZATION OF DEFERRED PROPERTY TAXES	(83
AMORTIZATION OF COOK PLANT RESTART COSTS	
MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS	
WHOLESALE CAPACITY AUCTION TRUE-UP	
EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES	
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	94
FUEL, MATERIALS AND SUPPLIES	
ACCOUNTS PAYABLE	(3,84
INTEREST ACCRUED	
TAXES ACCRUED	4,61
FUEL RECOVERY	
CHANGE IN OTHER ASSETS	1,08
CHANGE IN OTHER LIABILITIES	(33
NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES	22,52
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	
INVESTMENT IN DISCONTINUED OPERATIONS, NET	
INVESTMENT IN SUBSIDIARIES	
PROCEEDS FROM SALE OF ASSETS	
OTHER	
NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES	
FINANCING ACTIVITIES	
ISSUANCE OF COMMON STOCK	
CAPITAL CONTRIBUTION FROM PARENT	
ISSUANCE OF LONG-TERM DEBT	
CHANGE IN SHORT-TERM DEBT, NET	12,03
CHANGE IN SHORT-TERM DEBT AFFILIATES	
CHANGE IN ADVANCES FROM AFFILIATES, NET	
RETIREMENT OF LONG-TERM DEBT	(35,00
RETIREMENT OF PREFERRED STOCK	
RETIREMENT OF MINORITY INTEREST	
DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK	
DIVIDENDS PAID ON COMMON STOCK	
NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES	(22,96
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(44
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	50
CASH AND CASH EQUIVALENTS AT END OF PERIOD	5
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS	
CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD	

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

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Item 10 - Consolidating Statements of Retained Earnings

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED	AMERICAN ELECTRIC POWER COMPANY ELIMINATIONS	AMERICAN ELECTRIC POWER COMPANY	AME P
BALANCE AT DECEMBER 31, 2002	\$1,998,738,032.96	(\$1,707,389,642.71)	\$2,002,080,274.40	
NET INCOME (LOSS)	109,734,841.36	(231,699,334.10)	106,392,846.17	
TOTAL	2,108,472,874.32	(1,939,088,976.82)	2,108,473,120.56	
DEDUCTIONS:				
COMMON STOCK DIVIDENDS	618,052,809.55	(726,374,634.54)	618,052,809.55	
PREFERRED STOCK DIVIDENDS	(0.00)	(4,474,076.85)	0.00	
OTHER	601,279.87	(125,647,139.08)	601,254.33	
TOTAL DEDUCTIONS	618,654,089.42	(856,495,850.47)	618,654,063.88	
BALANCE AT DECEMBER 31, 2003	\$1,489,818,784.90	(\$1,082,593,126.35)	\$1,489,819,056.68	

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP MONEY POOL	AEP GENERATING COMPANY	CENTRAL COAL COMPANY
BALANCE AT DECEMBER 31, 2002	\$0.01	\$18,163,297.09	\$0.02
NET INCOME (LOSS)	0.02	7,963,595.50	0.01
TOTAL	0.03	26,126,892.59	0.03

DEDUCTIONS:

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COMMON STOCK DIVIDENDS	0.00	4,686,000.00	0.00
PREFERRED STOCK DIVIDENDS	0.00	0.00	0.00
OTHER	0.00	0.00	0.00
TOTAL DEDUCTIONS	0.00	4,686,000.00	0.00
BALANCE AT DECEMBER 31, 2003	\$0.03	\$21,440,892.59	\$0.03

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	FRANKLIN REAL ESTATE COMPANY	APPALACHIAN POWER COMPANY CONSOLIDATED	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED	INVESTMENTS
BALANCE AT DECEMBER 31, 2002	\$19,968.87	\$260,439,456.01	\$290,610,579.41	\$
NET INCOME (LOSS)	(0.01)	280,039,542.22	200,429,983.53	
TOTAL	19,968.86	540,478,998.23	491,040,562.94	
DEDUCTIONS:				
COMMON STOCK DIVIDENDS	0.00	128,266,309.27	163,243,204.94	
PREFERRED STOCK DIVIDENDS	0.00	1,001,275.90	0.00	
OTHER	0.00	2,492,934.17	1,015,380.35	
TOTAL DEDUCTIONS	0.00	131,760,519.34	164,258,585.29	
BALANCE AT DECEMBER 31, 2003	\$19,968.86	\$408,718,478.89	\$326,781,977.65	\$

Item 10 - Consolidating Statements of Retained Earnings

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	KINGSPORT POWER COMPANY	OHIO POWER COMPANY CONSOLIDATED	WHEELING POWER COMPANY	INVESTMENTS
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BALANCE AT DECEMBER 31, 2002	\$8,379,585.78	\$522,316,153.93	\$11,902,685.06	(\$29
NET INCOME (LOSS)	4,728,896.62	375,662,409.52	10,274,992.36	(5
TOTAL	13,108,482.40	897,978,563.45	22,177,677.41	(34
DEDUCTIONS:				
COMMON STOCK DIVIDENDS	4,000,009.20	167,733,845.64	4,000,002.00	
PREFERRED STOCK DIVIDENDS	0.00	1,098,049.97	0.00	
OTHER	0.00	0.00	0.00	
TOTAL DEDUCTIONS	4,000,009.20	168,831,895.62	4,000,002.00	
BALANCE AT DECEMBER 31, 2003	\$9,108,473.19	\$729,146,667.84	\$18,177,675.41	(\$34

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP COMMUNICATIONS, INC.	AEP UTILITIES INCORPORATED CONSOLIDATED	AEP C&I COMPANY, LLC	AE SKY
BALANCE AT DECEMBER 31, 2002	(\$189,634,901.83)	\$1,434,527,437.70	\$5,383,114.56	
NET INCOME (LOSS)	(3,600,462.92)	375,937,524.17	738,627.04	
TOTAL	(193,235,364.75)	1,810,464,961.87	6,121,741.60	
DEDUCTIONS:				
COMMON STOCK DIVIDENDS	0.00	183,996,983.57	0.00	
PREFERRED STOCK DIVIDENDS	0.00	(0.00)	0.00	
OTHER	(4.99)	38,072,857.36	(0.29)	
TOTAL DEDUCTIONS	(4.99)	222,069,840.93	(0.29)	
BALANCE AT DECEMBER 31, 2003	(\$193,235,359.76)	\$1,588,395,120.94	\$6,121,741.90	

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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DESCRIPTION	AEP COAL, INC	AEP POWER MARKETING, INC	AEP PRO SERV,
BALANCE AT DECEMBER 31, 2002	(\$38,012,552.02)	(\$539.27)	\$4,586,179.1
NET INCOME (LOSS)	(41,382,028.50)	14,639,720.26	(6,361,406.7
TOTAL	(79,394,580.52)	14,639,180.99	(1,775,227.6
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	0.00	0.00	0.0
PREFERRED STOCK DIVIDENDS	0.00	0.00	0.0
OTHER	0.00	0.00	33.0
TOTAL DEDUCTIONS	0.00	0.00	33.0
BALANCE AT DECEMBER 31, 2003	(\$79,394,580.52)	\$14,639,180.99	(\$1,775,260.6

Item 10 - Consolidating Statements of Retained Earnings

AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP UTILITIES INCORPORATED CONSOLIDATED	AEP UTILITIES INCORPORATED ELIMINATIONS	AEP UTILITIES INCORPORATED
BALANCE AT DECEMBER 31, 2002	\$1,434,527,437.70	(\$972,441,952.54)	\$1,434,527,435.74
NET INCOME (LOSS)	375,937,524.17	(393,272,790.51)	375,937,524.29
TOTAL	1,810,464,961.87	(1,365,714,743.05)	1,810,464,960.03
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	183,996,983.57	(227,619,576.58)	183,996,983.57
PREFERRED STOCK DIVIDENDS	(0.00)	(786,804.57)	0.00
OTHER	38,072,857.36	59,700,612.95	38,072,855.40
TOTAL DEDUCTIONS	222,069,840.93	(168,705,768.20)	222,069,838.97
BALANCE AT DECEMBER 31, 2003	\$1,588,395,120.94	(\$1,197,008,974.85)	\$1,588,395,121.06

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AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
 STATEMENT OF RETAINED EARNINGS
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CSW LEASING INCORPORATED	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	PUBLIC SERVICE COMPANY OF OKLAHOMA CONSOLIDATED
BALANCE AT DECEMBER 31, 2002	(\$44,711,370.12)	\$986,395,393.85	\$116,476,481.36
NET INCOME (LOSS)	(127.60)	217,669,247.67	53,890,350.31
TOTAL	(44,711,497.72)	1,204,064,641.52	170,366,831.68
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	37,942.30	120,801,410.04	29,999,950.76
PREFERRED STOCK DIVIDENDS	0.00	241,143.84	212,606.61
OTHER	(44,749,440.02)	(480.15)	549,919.65
TOTAL DEDUCTIONS	(44,711,497.72)	121,042,073.73	30,762,477.02
 BALANCE AT DECEMBER 31, 2003	 (\$0.00)	 \$1,083,022,567.79	 \$139,604,354.66

AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
 STATEMENT OF RETAINED EARNINGS
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED	CSW INTERNATIONAL INCORPORATED	C3 COMMUNICATIONS INCORPORATED
BALANCE AT DECEMBER 31, 2002	\$334,788,640.33	(\$184,723,912.22)	(\$177,582,649.10)
NET INCOME (LOSS)	98,141,354.11	16,183,840.10	(8,107,343.05)
TOTAL	432,929,994.44	(168,540,072.12)	(185,689,992.15)
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	72,794,597.00	0.00	0.00
PREFERRED STOCK DIVIDENDS	229,009.56	0.00	0.00
OTHER	(354.51)	0.00	0.00
TOTAL DEDUCTIONS	73,023,252.05	0.00	0.00

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BALANCE AT DECEMBER 31, 2003	\$359,906,742.39	(\$168,540,072.12)	(\$185,689,992.15)
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Item 10 - Consolidating Statements of Retained Earnings

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	AEP TEXAS CENTRAL COMPANY CONSOLIDATED	AEP TEXAS CENTRAL COMPANY ELIMINATIONS	AEP TEX COM
BALANCE AT DECEMBER 31, 2002	\$986,395,393.85	\$0.00	
NET INCOME (LOSS)	217,669,247.67	(79,566.86)	217,
TOTAL	1,204,064,641.52	(79,566.86)	217,
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	120,801,410.04	0.00	120,
PREFERRED STOCK DIVIDENDS	241,143.84	0.00	
CAPITAL STOCK EXPENSE	(480.15)	0.00	(986,
TOTAL DEDUCTIONS	121,042,073.73	0.00	(865,
BALANCE AT DECEMBER 31, 2003	\$1,083,022,567.79	(\$79,566.86)	\$1,083,

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	APPALACHIAN POWER COMPANY CONSOLIDATED	APPALACHIAN POWER COMPANY ELIMINATIONS	APPALAC COM
BALANCE AT DECEMBER 31, 2002	\$260,439,456.01	(\$1,605,534.20)	\$260,
NET INCOME (LOSS)	280,039,542.22	(1,566,697.76)	280,
TOTAL	540,478,998.23	(3,172,231.96)	540,
DEDUCTIONS:			

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COMMON STOCK DIVIDENDS	128,266,309.27	0.00	128,
PREFERRED STOCK DIVIDENDS	1,001,275.90	0.00	1,
CAPITAL STOCK EXPENSE	2,492,934.17	(0.00)	2,
TOTAL DEDUCTIONS	131,760,519.34	(0.00)	131,
BALANCE AT DECEMBER 31, 2003	\$408,718,478.89	(\$3,172,231.96)	\$408,

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	CENTRAL APPALACHIAN COAL COMPANY	SOUTHERN APPALACHIAN COAL COMPANY	CEDA COM
BALANCE AT DECEMBER 31, 2002	\$313,168.99	\$1,419,656.00	(\$
NET INCOME (LOSS)	115,577.01	445,241.01	1,
TOTAL	428,746.01	1,864,897.01	
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	0.00	0.00	
PREFERRED STOCK DIVIDENDS	0.00	0.00	
CAPITAL STOCK EXPENSE	0.00	0.00	
TOTAL DEDUCTIONS	0.00	0.00	
BALANCE AT DECEMBER 31, 2003	\$428,746.01	\$1,864,897.01	\$

Item 10 - Consolidating Statements of Retained Earnings

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED	COLUMBUS SOUTHERN POWER COMPANY ELIMINATIONS	COLUMBUS SOU POWER COMP
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BALANCE AT DECEMBER 31, 2002	\$290,610,579.41	(\$3,400,134.19)	\$290,610,579.41
NET INCOME (LOSS)	200,429,983.53	(1,073,012.97)	200,429,983.53
TOTAL	491,040,562.94	(4,473,147.16)	491,040,562.94
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	163,243,204.94	0.00	163,243,204.94
CAPITAL STOCK EXPENSE	1,015,380.35	(0.01)	1,015,380.35
TOTAL DEDUCTIONS	164,258,585.29	(0.01)	164,258,585.29
BALANCE AT DECEMBER 31, 2003	\$326,781,977.65	(\$4,473,147.15)	\$326,781,977.65

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SIMCO INCORPORATED	COLOMET INCORPORATED	CONESVILLE PREPARATION COMPANY
BALANCE AT DECEMBER 31, 2002	\$144,231.34	\$2,085,919.84	\$1,169,983.53
NET INCOME (LOSS)	75,789.61	927,223.64	70,000.00
TOTAL	220,020.95	3,013,143.48	1,239,983.53
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	0.00	0.00	0.00
CAPITAL STOCK EXPENSE	0.00	0.00	0.00
TOTAL DEDUCTIONS	0.00	0.00	0.00
BALANCE AT DECEMBER 31, 2003	\$220,020.95	\$3,013,143.48	\$1,239,983.53

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	INDIANA MICHIGAN POWER COMPANY CONSOLIDATED	INDIANA MICHIGAN POWER COMPANY ELIMINATIONS	INDIANA MICHIGAN POWER COMPANY
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BALANCE AT DECEMBER 31, 2002	\$143,996,166.53	(\$9,329,674.83)	\$143,996,166.52
NET INCOME (LOSS)	86,388,224.71	6,406,054.33	86,388,224.68
TOTAL	230,384,391.24	(2,923,620.50)	230,384,391.20
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	40,000,015.97	0.00	40,000,015.97
PREFERRED STOCK DIVIDENDS	2,374,750.98	0.00	2,374,750.98
CAPITAL STOCK EXPENSE	134,311.45	0.02	134,311.44
TOTAL DEDUCTIONS	42,509,078.40	0.02	42,509,078.39
BALANCE AT DECEMBER 31, 2003	\$187,875,312.84	(\$2,923,620.52)	\$187,875,312.81

Item 10 - Consolidating Statements of Retained Earnings

OHIO POWER COMPANY CONSOLIDATED
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	OHIO POWER COMPANY CONSOLIDATED	OHIO POWER COMPANY ELIMINATIONS	OHIO PO COMPAN
BALANCE AT DECEMBER 31, 2002	\$522,316,153.93	\$0.00	\$522,316,
NET INCOME (LOSS)	375,662,409.52	0.00	375,662,
TOTAL	897,978,563.45	0.00	897,978,
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	167,733,845.64	0.00	167,733,
PREFERRED STOCK DIVIDENDS	1,098,049.97	0.00	1,098,
TOTAL DEDUCTIONS	168,831,895.61	0.00	168,831,
BALANCE AT DECEMBER 31, 2003	\$729,146,667.84	\$0.00	\$729,146,

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

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Note - Totals and subtotals may be off due to rounding

DESCRIPTION	SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED	SOUTHWESTERN ELECTRIC POWER COMPANY ELIMINATIONS	SOUTHWESTERN ELECTRIC POWER COMPANY
BALANCE AT DECEMBER 31, 2002	\$334,788,640.33	(\$1,316,742.00)	\$334,788,640.34
NET INCOME (LOSS)	98,141,354.11	(2,861,477.22)	98,141,354.10
TOTAL	432,929,994.44	(4,178,219.22)	432,929,994.43
DEDUCTIONS:			
COMMON STOCK DIVIDENDS	72,794,597.00	(5,530,507.48)	72,794,597.00
PREFERRED STOCK DIVIDENDS	229,009.56	0.00	229,009.56
CAPITAL STOCK EXPENSE	(354.51)	4,071,632.94	(354.50)
TOTAL DEDUCTIONS	73,023,252.05	(1,458,874.54)	73,023,252.06
BALANCE AT DECEMBER 31, 2003	\$359,906,742.39	(\$2,719,344.68)	\$359,906,742.37

Notes to Consolidating Financial Statements

Notes to financial statements are incorporated herein by reference to the 2003 Annual Report on Form 10-K filed by the respective companies reporting to the Securities and Exchange Commission pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934.

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

DESCRIPTION	OHIO VALLEY ELECTRIC CORPORATION
OPERATING REVENUES	\$453,903
OPERATING EXPENSES	
FUEL FOR ELECTRIC GENERATION	81,424
PURCHASED ELECTRICITY FOR RESALE	220,718
OTHER OPERATION	93,126
MAINTENANCE	22,801

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DEPRECIATION	4,185
TAXES OTHER THAN FEDERAL INCOME TAXES	835
FEDERAL INCOME TAXES	1,544

TOTAL OPERATING EXPENSES	424,633

OPERATING INCOME	29,270
NONOPERATING INCOME (LOSS)	(322)

INCOME BEFORE INTEREST CHARGES	28,948
NET INTEREST CHARGES	27,096

NET INCOME	\$1,852
	=====

OHIO VALLEY ELECTRIC COMPANY
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

Note - Totals and subtotals may be off due to rounding

DESCRIPTION	OHIO VALLEY ELECTRIC CORPORATION
BALANCE AT DECEMBER 31, 2002	\$1,888
NET INCOME	1,852
CASH DIVIDENDS DECLARED	1,800

BALANCE AT DECEMBER 31, 2003	\$1,940
	=====

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
BALANCE SHEET
DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

DESCRIPTION	OHIO VALLEY ELECTRIC CORPORATION
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ASSETS:

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CURRENT AND ACCRUED ASSETS	
CASH AND CASH EQUIVALENTS	\$11,656
ACCOUNTS RECEIVABLE	117,422
COAL IN STORAGE - AT AVERAGE COST	9,424
MATERIALS & SUPPLIES - AT AVERAGE COST	8,685
PREPAYMENTS AND OTHER	3,989

TOTAL CURRENT ASSETS	151,176

ELECTRIC UTILITY PLANT	
TOTAL ELECTRIC UTILITY PLANT	505,084
ACCUMULATED DEPRECIATION AND AMORTIZATION	(311,990)

	193,094
CONSTRUCTION WORK IN PROGRESS	13,886

ELECTRIC UTILITY PLANT - NET	206,980

INVESTMENTS AND OTHER	167,020
REGULATORY ASSETS	42,028
DEFERRED CHARGES	23,469
TOTAL ASSETS	\$590,673
	=====
CAPITALIZATION AND LIABILITIES:	
CURRENT LIABILITIES	
SHORT-TERM DEBT	\$50,000
ACCOUNTS PAYABLE	40,612
TAXES ACCRUED	29,478
INTEREST ACCRUED AND OTHER	10,565

TOTAL CURRENT LIABILITIES	130,655

REGULATORY LIABILITIES	41,816
DEFERRED CREDITS	41,262
LONG-TERM DEBT	365,000
COMMON STOCK	10,000
RETAINED EARNINGS	1,940

COMMON SHAREHOLDER'S EQUITY	11,940

TOTAL CAPITALIZATION AND LIABILITIES	\$590,673
	=====

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
STATEMENT OF CASH FLOWS

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FOR THE YEAR ENDED DECEMBER 31, 2003
 (IN THOUSANDS)
 (UNAUDITED)

DESCRIPTION	OHIO VALLEY ELECTRIC CORPORATION
OPERATING ACTIVITIES	
NET INCOME	\$1,852
ADJUSTMENTS FOR NONCASH ITEMS	
DEPRECIATION	4,185
AMORTIZATION OF DEBT EXPENSE	5,617
DEFERRED TAXES	(27,116)
DEFERRED INVESTMENT TAX CREDITS	(7,217)
CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES	
ACCOUNTS RECEIVABLE, NET	(92,286)
FUEL, MATERIALS AND SUPPLIES	8,047
ACCOUNTS PAYABLE	16,632
TAXES ACCRUED	16,115
OTHER (NET)	65,517
NET CASH FLOWS FROM OPERATING ACTIVITIES	(8,654)
INVESTING ACTIVITIES	
CONSTRUCTION EXPENDITURES	(46,197)
ADVANCES TO SUBSIDIARIES FOR CONSTRUCTION	(11,816)
NET CASH FLOWS USED FOR INVESTING ACTIVITIES	(58,013)
FINANCING ACTIVITIES	
ISSUANCE OF LONG-TERM DEBT	56,772
RETIREMENT OF LONG-TERM DEBT	(27,734)
CHANGES IN SHORT-TERM DEBT	40,000
DIVIDENDS PAID ON COMMON STOCK	(1,800)
NET CASH USED FOR FINANCING ACTIVITIES	67,238
NET DECREASE IN CASH AND CASH EQUIVALENTS	571
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	11,085
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$11,656

EXHIBIT A - 10-K FILE REFERENCES - AEP REGISTRANT COMPANIES

Incorporation by Reference
 Form 10K
 Annual Report

Year	File Number
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AEP	2003	1-3525
AEGCo	2003	0-18135
APCo	2003	1-3457
TCC	2003	0-346
TNC	2003	0-340
CSP	2003	1-2680
I&M	2003	1-3570
KPCo	2003	1-6858
OPCo	2003	1-6543
PSO	2003	0-343
SWEPCo	2003	1-3146

EXHIBITS B&C - 10-K EXHIBIT INDEX

EXHIBIT INDEX

Certain of the following exhibits, designated with an asterisk (*), are filed herewith. The exhibits not so designated have heretofore been filed with the Commission and, pursuant to 17 C.F.R. 229.10(d) and 240.12b-32, are incorporated herein by reference to the documents indicated in brackets following the descriptions of such exhibits. Exhibits, designated with a dagger (+), are management contracts or compensatory plans or arrangements required to be filed as an Exhibit to this Form pursuant to Item 14(c) of this report.

Exhibit Number	Description
AEGCo	
3(a)	-- Articles of Incorporation of AEGCo [Registration Statement on Form 10 for the Common Shares of AEGCo, File No. 0-18135, Exhibit 3(a)].
3(b)	-- Copy of the Code of Regulations of AEGCo (amended as of June 15, 2000) [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 2000, File No. 0-18135, Exhibit 3(b)].
10(a)	-- Capital Funds Agreement dated as of December 30, 1988 between AEGCo and AEP [Registration Statement No. 33-32752, Exhibit 28(a)].
10(b)(1)	-- Unit Power Agreement dated as of March 31, 1982 between AEGCo and I&M, as amended [Registration Statement No. 33-32752, Exhibits 28(b)(1)(A) and 28(b)(1)(B)].
10(b)(2)	-- Unit Power Agreement, dated as of August 1, 1984, among AEGCo, I&M and KPCo [Registration Statement No. 33-32752, Exhibit 28(b)(2)].
10(c)	-- Lease Agreements, dated as of December 1, 1989, between AEGCo and Wilmington Trust Company, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(1)(C), 28(c)(2)(C), 28(c)(3)(C), 28(c)(4)(C), 28(c)(5)(C) and 28(c)(6)(C); Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(1)(B), 10(c)(2)(B), 10(c)(3)(B), 10(c)(4)(B), 10(c)(5)(B) and 10(c)(6)(B)].
*13	-- Copy of those portions of the AEGCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
*24	-- Power of Attorney.
*31(a)	-- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
*31(b)	-- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

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- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- AEP++
 - 3(a) -- Restated Certificate of Incorporation of AEP, dated October 29, 1997 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1997, File No. 1-3525, Exhibit 3(a)].
 - 3(b) -- Certificate of Amendment of the Restated Certificate of Incorporation of AEP, dated January 13, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 3(b)].
 - 3(c) -- Composite of the Restated Certificate of Incorporation of AEP, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 3(c)].
- *3(d) -- By-Laws of AEP, as amended through December 15, 2003.
- 4(a) -- Indenture (for unsecured debt securities), dated as of May 1, 2001, between AEP and The Bank of New York, as Trustee [Registration Statement No. 333-86050, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-105532, Exhibits 4(d), and 4(e) and 4(f)].
- 4(b) -- Forward Purchase Contract Agreement, dated as of June 11, 2002, between AEP and The Bank of New York, as Forward Purchase Contract Agent [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 4(c)].
- 10(a) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10(b) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(b)].
- 10(c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10(d) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(d)].
- 10(e) -- Lease Agreements, dated as of December 1, 1989, between AEGCo or I&M and Wilmington Trust Company, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(1)(C), 28(c)(2)(C), 28(c)(3)(C), 28(c)(4)(C), 28(c)(5)(C) and 28(c)(6)(C); Registration Statement No. 33-32753, Exhibits 28(a)(1)(C), 28(a)(2)(C), 28(a)(3)(C), 28(a)(4)(C), 28(a)(5)(C) and 28(a)(6)(C); and Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(1)(B), 10(c)(2)(B), 10(c)(3)(B), 10(c)(4)(B), 10(c)(5)(B) and 10(c)(6)(B); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(3)(B), 10(e)(4)(B), 10(e)(5)(B) and 10(e)(6)(B)].

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- 10(f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited Partnership, and amendment thereto (confidential treatment requested) [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(1)(2)].
- 10(g) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPco, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10(h)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, by and among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10(h)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of AEP dated December 15, 1999, File No. 1-3525, Exhibit 10].
- +10(i)(1) -- AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(e)].
- +10(i)(2) -- Amendment to AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(d)(2)].
- +10(j) -- AEP Accident Coverage Insurance Plan for directors [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(g)].
- *+10(k)(1) -- AEP Deferred Compensation and Stock Plan for Non-Employee Directors, as amended December 10, 2003.
- *+10(k)(2) -- AEP Stock Unit Accumulation Plan for Non-Employee Directors, as amended December 10, 2003.
- +10(l)(1)(A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
- +10(l)(1)(B) -- Guaranty by AEP of AEPSC Excess Benefits Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(h)(1)(B)].
- +10(l)(1)(C) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(1)(1)(c)].
- *+10(l)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified)
- +10(l)(3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
- *+10(m)(1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
- +10(m)(2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
- +10(m)(3) -- Letter Agreement dated June 23, 2000 between AEPSC and Holly K. Koepfel [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(m)(3)(A)].
- +10(m)(4) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(m)(4)].

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- +10 (n) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
- +10 (o) (1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
- +10 (o) (2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(o)(2)].
- +10 (p) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
- *+10 (q) (1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
- +10 (r) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, file No. 1-3525; Exhibit 10(r)].
- +10 (s) -- Nuclear Key Contributor Retention Plan dated May 1, 2000 [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(s)].
- +10 (t) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
- *+10 (u) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
- +10 (v) (1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
- +10 (v) (2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
- *+10 (v) (3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
- +10 (v) (4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
- +10 (v) (5) -- Central and South West Corporation Executive Deferred Savings Plan as amended and restated effective as of January 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 24].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the AEP 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- *21 -- List of subsidiaries of AEP.
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- APCo++
3 (a) -- Restated Articles of Incorporation of APCo, and amendments

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- thereto to November 4, 1993 [Registration Statement No. 33-50163, Exhibit 4(a); Registration Statement No. 33-53805, Exhibits 4(b) and 4(c)].
- 3 (b) -- Articles of Amendment to the Restated Articles of Incorporation of APCo, dated June 6, 1994 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1994, File No. 1-3457, Exhibit 3(b)].
- 3 (c) -- Articles of Amendment to the Restated Articles of Incorporation of APCo, dated March 6, 1997 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 3(c)].
- 3 (d) -- Composite of the Restated Articles of Incorporation of APCo (amended as of March 7, 1997) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 3(d)].
- 3 (e) -- By-Laws of APCo (amended as of October 24, 2001) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2001, File No. 1-3457, Exhibit 3(e)].
- 4 (a) -- Mortgage and Deed of Trust, dated as of December 1, 1940, between APCo and Bankers Trust Company and R. Gregory Page, as Trustees, as amended and supplemented [Registration Statement No. 2-7289, Exhibit 7(b); Registration Statement No. 2-19884, Exhibit 2(1); Registration Statement No. 2-24453, Exhibit 2(n); Registration Statement No. 2-60015, Exhibits 2(b) (2), 2(b) (3), 2(b) (4), 2(b) (5), 2(b) (6), 2(b) (7), 2(b) (8), 2(b) (9), 2(b) (10), 2(b) (12), 2(b) (14), 2(b) (15), 2(b) (16), 2(b) (17), 2(b) (18), 2(b) (19), 2(b) (20), 2(b) (21), 2(b) (22), 2(b) (23), 2(b) (24), 2(b) (25), 2(b) (26), 2(b) (27) and 2(b) (28); Registration Statement No. 2-64102, Exhibit 2(b) (29); Registration Statement No. 2-66457, Exhibits (2) (b) (30) and 2(b) (31); Registration Statement No.2-69217, Exhibit 2(b) (32); Registration Statement No. 2-86237, Exhibit 4(b); Registration Statement No. 33-11723, Exhibit 4(b); Registration Statement No. 33-17003, Exhibit 4(a) (ii), Registration Statement No. 33-30964, Exhibit 4(b); Registration Statement No. 33-40720, Exhibit 4(b); Registration Statement No. 33-45219, Exhibit 4(b); Registration Statement No. 33-46128, Exhibits 4(b) and 4(c); Registration Statement No. 33-53410, Exhibit 4(b); Registration Statement No. 33-59834, Exhibit 4(b); Registration Statement No. 33-50229, Exhibits 4(b) and 4(c); Registration Statement No. 33-58431, Exhibits 4(b), 4(c), 4(d) and 4(e); Registration Statement No. 333-01049, Exhibits 4(b) and 4(c); Registration Statement No. 333-20305, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 4(b); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1998, File No. 1-3457, Exhibit 4(b)].
- 4 (b) -- Indenture (for unsecured debt securities), dated as of January 1, 1998, between APCo and The Bank of New York, As Trustee [Registration Statement No. 333-45927, Exhibit 4(a); Registration Statement No. 333-49071, Exhibit 4(b); Registration Statement No. 333-84061, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1999, File No. 1-3457, Exhibit 4(c); Registration Statement No. 333-81402, Exhibits 4(b), 4(c) and 4(d); Registration Statement No. 333-100451, Exhibit 4(b); and Annual Report on Form 10-K of APCo for fiscal year ended December 31, 2002, File 1-3457, Exhibit 4(c)].
- *4 (c) -- Company Order and Officer's Certificate, dated May 5, 2003, establishing terms of 3.60% Senior Notes, Series G, due 2008 and 5.95% Senior Notes, Series H, due 2033.
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and

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- United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(l)].
- 10 (e) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (e) (2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of APCo dated December 15, 1999, File No. 1-3457, Exhibit 10].
- +10 (f) (1) -- AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(e)].
- +10 (f) (2) -- Amendment to AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(d)(2)].
- +10 (g) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
- +10 (h) (1) (A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
- +10 (h) (1) (B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of APCo for the

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- fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(h)(1)(B)].
- *+10(h)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified).
 - +10(h)(3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
 - *+10(i)(1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
 - +10(i)(2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
 - +10(i)(3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(i)(3)].
 - +10(j)(1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
 - +10(j)(2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(j)(2)].
 - +10(k) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
 - +10(l) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
 - *+10(m) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
 - +10(n)(1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
 - +10(n)(2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
 - *+10(n)(3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
 - +10(n)(4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
 - *+10(o)(1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
 - +10(p) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, file No. 1-3457; Exhibit 10(p)].
 - +10(q) -- Nuclear Key Contributor Retention Plan dated May 1, 2000 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(q)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the APCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of APCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
 - *23 -- Consent of Deloitte & Touche LLP
 - *24 -- Power of Attorney.

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- *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- CSPCo++
 - 3(a) -- Amended Articles of Incorporation of CSPCo, as amended to March 6, 1992 [Registration Statement No. 33-53377, Exhibit 4(a)].
 - 3(b) -- Certificate of Amendment to Amended Articles of Incorporation of CSPCo, dated May 19, 1994 [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1994, File No. 1-2680, Exhibit 3(b)].
 - 3(c) -- Composite of Amended Articles of Incorporation of CSPCo, as amended [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1994, File No. 1-2680, Exhibit 3(c)].
 - 3(d) -- Code of Regulations and By-Laws of CSPCo [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1987, File No. 1-2680, Exhibit 3(d)].
 - 4(a) -- Indenture of Mortgage and Deed of Trust, dated September 1, 1940, between CSPCo and City Bank Farmers Trust Company (now Citibank, N.A.), as trustee, as supplemented and amended [Registration Statement No. 2-59411, Exhibits 2(B) and 2(C); Registration Statement No.2-80535, Exhibit 4(b); Registration Statement No. 2-87091, Exhibit 4(b); Registration Statement No. 2-93208, Exhibit 4(b); Registration Statement No. 2-97652, Exhibit 4(b); Registration Statement No. 33-7081, Exhibit 4(b); Registration Statement No. 33-12389, Exhibit 4(b); Registration Statement No. 33-19227, Exhibits 4(b), 4(e), 4(f), 4(g) and 4(h); Registration Statement No. 33-35651, Exhibit 4(b); Registration Statement No. 33-46859, Exhibits 4(b) and 4(c); Registration Statement No. 33-50316, Exhibits 4(b) and 4(c); Registration Statement No. 33-60336, Exhibits 4(b), 4(c) and 4(d); Registration Statement No. 33-50447, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1993, File No. 1-2680, Exhibit 4(b)].
 - 4(b) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between CSPCo and Bankers Trust Company, as Trustee [Registration Statement No. 333-54025, Exhibits 4(a), 4(b), 4(c) and 4(d); Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1998, File No. 1-2680, Exhibits 4(c) and 4(d)].
 - *4(c) -- First Supplemental Indenture between CSPCo and Deutsche Bank Trust Company Americas, as Trustee, dated November 25, 2003, establishing terms of 4.40% Senior Notes, Series E, due 2010.
 - *4(d) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between CSPCo and Bank One, N.A., as Trustee
 - *4(e) -- First Supplemental Indenture, dated as of February 1, 2003, between CSPCo and Bank One, N.A., as trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series C, due 2013.
 - *4(f) -- Second Supplemental Indenture, dated as of February 1, 2003, between CSPCo and Bank One, N.A. establishing the terms of 6.60% Senior Notes, Series B, due 2033 and 6.60% Senior Notes, Series D, due 2033.

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- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo, and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (e) (2) -- Amendment No.1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of CSPCo dated December 15, 1999, File No. 1-2680, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the CSPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- 21 -- List of subsidiaries of CSPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States

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- Code.
- *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- I&M++
- 3 (a) -- Amended Articles of Acceptance of I&M and amendments thereto [Annual Report on Form 10-K of I&M for fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 3(a)].
- 3 (b) -- Articles of Amendment to the Amended Articles of Acceptance of I&M, dated March 6, 1997 [Annual Report on Form 10-K of I&M for fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 3(b)].
- 3 (c) -- Composite of the Amended Articles of Acceptance of I&M (amended as of March 7, 1997) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 3(c)].
- 3 (d) -- By-Laws of I&M (amended as of November 28, 2001) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 3(d)].
- 4 (a) -- Mortgage and Deed of Trust, dated as of June 1, 1939, between I&M and Irving Trust Company (now The Bank of New York) and various individuals, as Trustees, as amended and supplemented [Registration Statement No. 2-7597, Exhibit 7(a); Registration Statement No. 2-60665, Exhibits 2(c)(2), 2(c)(3), 2(c)(4), 2(c)(5), 2(c)(6), 2(c)(7), 2(c)(8), 2(c)(9), 2(c)(10), 2(c)(11), 2(c)(12), 2(c)(13), 2(c)(14), 2(c)(15), 2(c)(16), and 2(c)(17); Registration Statement No. 2-63234, Exhibit 2(b)(18); Registration Statement No. 2-65389, Exhibit 2(a)(19); Registration Statement No. 2-67728, Exhibit 2(b)(20); Registration Statement No. 2-85016, Exhibit 4(b); Registration Statement No. 33-5728, Exhibit 4(c); Registration Statement No. 33-9280, Exhibit 4(b); Registration Statement No. 33-11230, Exhibit 4(b); Registration Statement No. 33-19620, Exhibits 4(a)(ii), 4(a)(iii), 4(a)(iv) and 4(a)(v); Registration Statement No. 33-46851, Exhibits 4(b)(i), 4(b)(ii) and 4(b)(iii); Registration Statement No. 33-54480, Exhibits 4(b)(i) and 4(b)(ii); Registration Statement No. 33-60886, Exhibit 4(b)(i); Registration Statement No. 33-50521, Exhibits 4(b)(i), 4(b)(ii) and 4(b)(iii); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 4(b); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1994, File No. 1-3570, Exhibit 4(b); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 4(b)].
- 4 (b) -- Indenture (for unsecured debt securities), dated as of October 1, 1998, between I&M and The Bank of New York, as Trustee [Registration Statement No. 333-88523, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-58656, Exhibits 4(b) and 4(c); Registration Statement No. 333-108975, Exhibits 4(b), 4(c) and 4(d)].
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form

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- 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (a) (4) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M, and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 1, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) -- Lease Agreements, dated as of December 1, 1989, between I&M and Wilmington Trust Company, as amended [Registration Statement No. 33-32753, Exhibits 28(a)(1)(C), 28(a)(2)(C), 28(a)(3)(C), 28(a)(4)(C), 28(a)(5)(C) and 28(a)(6)(C); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(3)(B), 10(e)(4)(B), 10(e)(5)(B) and 10(e)(6)(B)].
- 10 (f) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (f) (2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of I&M dated December 15, 1999, File No. 1-3570, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the I&M 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- 21 -- List of subsidiaries of I&M [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

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- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- KPCo++
 - 3(a) -- Restated Articles of Incorporation of KPCo [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 1991, File No. 1-6858, Exhibit 3(a)].
 - 3(b) -- By-Laws of KPCo (amended as of June 15, 2000) [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 2000, File No. 1-6858, Exhibit 3(b)].
 - 4(a) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between KPCo and Bankers Trust Company, as Trustee [Registration Statement No. 333-75785, Exhibits 4(a), 4(b), 4(c) and 4(d); Registration Statement No. 333-87216, Exhibits 4(e) and 4(f); Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 2002, File No. 1-6858, Exhibits 4(c), 4(d) and 4(e)].
 - *4(b) -- Company Order and Officer's Certificate, dated June 13, 2003 establishing certain terms of the 5.625% Senior Notes, Series D, due 2032.
 - 10(a) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
 - 10(b) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
 - 10(c) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
 - 10(d)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
 - 10(d)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of KPCo dated December 15, 1999, File No. 1-6858, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the KPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- *23 -- Consent of Deloitte & Touche LLP
- *24 -- Power of Attorney.
- *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to

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Section 1350 of Chapter 63 of Title 18 of the United States Code.

- OPCo++
- 3 (a) -- Amended Articles of Incorporation of OPCo, and amendments thereto to December 31, 1993 [Registration Statement No. 33-50139, Exhibit 4(a); Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 3(b)].
 - 3 (b) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated May 3, 1994 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 3(b)].
 - 3 (c) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated March 6, 1997 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1996, File No. 1-6543, Exhibit 3(c)].
 - 3 (d) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated June 3, 2002 [Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2002, File No. 1-6543, Exhibit 3(d)].
 - 3 (e) -- Composite of the Amended Articles of Incorporation of OPCo (amended as of June 3, 2002) [[Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2002, File No. 1-6543, Exhibit 3(e)].
 - 3 (f) -- Code of Regulations of OPCo [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1990, File No. 1-6543, Exhibit 3(d)].
 - 4 (a) -- Mortgage and Deed of Trust, dated as of October 1, 1938, between OPCo and Manufacturers Hanover Trust Company (now Chemical Bank), as Trustee, as amended and supplemented [Registration Statement No. 2-3828, Exhibit B-4; Registration Statement No. 2-60721, Exhibits 2(c) (2), 2(c) (3), 2(c) (4), 2(c) (5), 2(c) (6), 2(c) (7), 2(c) (8), 2(c) (9), 2(c) (10), 2(c) (11), 2(c) (12), 2(c) (13), 2(c) (14), 2(c) (15), 2(c) (16), 2(c) (17), 2(c) (18), 2(c) (19), 2(c) (20), 2(c) (21), 2(c) (22), 2(c) (23), 2(c) (24), 2(c) (25), 2(c) (26), 2(c) (27), 2(c) (28), 2(c) (29), 2(c) (30), and 2(c) (31); Registration Statement No. 2-83591, Exhibit 4(b); Registration Statement No. 33-21208, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Registration Statement No. 33-31069, Exhibit 4(a) (ii); Registration Statement No. 33-44995, Exhibit 4(a) (ii); Registration Statement No. 33-59006, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Registration Statement No. 33-50373, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 4(b)].
 - 4 (b) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between OPCo and Bankers Trust Company (now Deutsche Bank Trust Company Americas), as Trustee [Registration Statement No. 333-49595, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-106242, Exhibit 4(b), 4(c) and 4(d); Registration Statement No. 333-75783, Exhibits 4(b) and 4(c)].
 - *4 (c) -- First Supplemental Indenture between OPCo and Deutsche Bank Trust Company Americas, as Trustee, dated July 11, 2003, establishing terms of 4.85% Senior Notes, Series H, due 2014.
 - *4 (d) -- Second Supplemental Indenture between OPCo and Deutsche Bank Trust Company Americas, as Trustee, dated July 11, 2003, establishing terms of 6.375% Senior Notes, Series I, due 2033.
 - *4 (e) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between OPCo and Bank One, N.A., as Trustee
 - *4 (f) -- First Supplemental Indenture, dated as of February 1, 2003,

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- between OPCo and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series D, due 2013 and 5.50% Senior Notes, Series F, due 2013.
- *4 (g) -- Second Supplemental Indenture, dated as of February 1, 2003, between OPCo and Bank One, N.A., as Trustee, establishing the terms of 6.60% Senior Notes, Series E, due 2033 and 6.60% Senior Notes, Series G, due 2033.
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) -- Amendment No. 1, dated October 1, 1973, to Station Agreement dated January 1, 1968, among OPCo, Buckeye and Cardinal Operating Company, and amendments thereto [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 10(f)].
- 10 (f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited Partnership, and amendment thereto (confidential treatment requested) [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(1)(2)].
- 10 (g) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, by and among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (g) (2) -- Amendment No. 1, dated as of December 31, 1999, to the

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- Agreement and Plan of Merger [Current Report on Form 8-K of OPCo dated December 15, 1999, File No. 1-6543, Exhibit 10].
- +10 (h) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
 - +10 (i) (1) (A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
 - +10 (i) (1) (B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(i)(1)(B)].
 - *+10 (i) (2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified).
 - +10 (i) (3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
 - *+10 (j) (1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
 - +10 (j) (2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
 - +10 (j) (3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(j)(3)].
 - +10 (k) (1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
 - +10 (k) (2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(k)(2)].
 - +10 (l) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
 - +10 (m) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
 - *+10 (n) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
 - +10 (o) (1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
 - +10 (o) (2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
 - *+10 (o) (3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
 - +10 (o) (4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
 - *+10 (p) (1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
 - +10 (q) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(q)].
 - +10 (r) -- Nuclear Key Contributor Retention Plan dated May 1, 2000

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- [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(r)].
- *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the OPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of OPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - PSO++
 - 3(a) -- Restated Certificate of Incorporation of PSO [Annual Report on Form U5S of Central and South West Corporation for the fiscal year ended December 31, 1996, File No. 1-1443, Exhibit B-3.1].
 - 3(b) -- By-Laws of PSO (amended as of June 28, 2000) [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2000, File No. 0-343, Exhibit 3(b)].
 - 4(a) -- Indenture, dated July 1, 1945, between and Liberty Bank and Trust Company of Tulsa, National Association, as Trustee, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.03; Registration Statement No.2-64432, Exhibit 2.02; Registration Statement No. 2-65871, Exhibit 2.02; Form U-1 No. 70-6822, Exhibit 2; Form U-1 No. 70-7234, Exhibit 3; Registration Statement No. 33-48650, Exhibit 4(b); Registration Statement No. 33-49143, Exhibit 4(c); Registration Statement No. 33-49575, Exhibit 4(b); Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 1993, File No. 0-343, Exhibit 4(b); Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.01; Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.02; Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.03].
 - 4(b) -- PSO-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of PSO:
 - (1) Indenture, dated as of May 1, 1997, between PSO and The Bank of New York, as Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.6 and 4.7].
 - (2) Amended and Restated Trust Agreement of PSO Capital I, dated as of May 1, 1997, among PSO, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibit 4.8].
 - (3) Guarantee Agreement, dated as of May 1, 1997, delivered by PSO for the benefit of the holders of PSO Capital I's Preferred Securities [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.9].
 - (4) Agreement as to Expenses and Liabilities, dated as of May

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- 1, 1997, between PSO and PSO Capital I [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.10].
- 4 (c) -- Indenture (for unsecured debt securities), dated as of November 1, 2000, between PSO and The Bank of New York, as Trustee [Registration Statement No. 333-100623, Exhibits 4(a) and 4(b); [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 4(c)].
 - *4 (d) -- Third Supplemental Indenture, dated as of September 15, 2003, between PSO and The Bank of New York, as Trustee, establishing terms of the 4.85% Senior Notes, Series C, due 2010.
 - 10 (a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 10(a)].
 - 10 (b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 10(b)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the PSO 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- SWEPCo++
- 3 (a) -- Restated Certificate of Incorporation, as amended through May 6, 1997, including Certificate of Amendment of Restated Certificate of Incorporation [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 1997, File No. 1-3146, Exhibit 3.4].
 - 3 (b) -- By-Laws of SWEPCo (amended as of April 27, 2000) [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 2000, File No. 1-3146, Exhibit 3.3].
 - 4 (a) -- Indenture, dated February 1, 1940, between SWEPCo and Continental Bank, National Association and M. J. Kruger, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.04; Registration Statement No. 2-61943, Exhibit 2.02; Registration Statement No.2-66033, Exhibit 2.02; Registration Statement No. 2-71126, Exhibit 2.02; Registration Statement No. 2-77165, Exhibit 2.02; Form U-1 No. 70-7121, Exhibit 4; Form U-1 No. 70-7233, Exhibit 3; Form U-1 No. 70-7676, Exhibit 3; Form U-1 No. 70-7934, Exhibit 10; Form U-1 No. 72-8041, Exhibit 10(b); Form U-1 No. 70-8041, Exhibit 10(c); Form U-1 No. 70-8239, Exhibit 10(a)].
 - *4 (b) -- SWEPCo-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of SWEPCo:
 - (1) Subordinated Indenture, dated as of September 1, 2003, between SWEPCo and The Bank of New York, as Trustee.
 - (2) Amended and Restated Trust Agreement of SWEPCo Capital

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- Trust I, dated as of September 1, 2003, among SWEPCo, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustees.
- (3) Guarantee Agreement, dated as of September 1, 2003, delivered by SWEPCo for the benefit of the holders of SWEPCo Capital Trust I's Preferred Securities.
 - (4) First Supplemental Indenture dated as of October 1, 2003, providing for the issuance of Series B Junior Subordinated Debentures between SWEPCo, as Issuer and The Bank of New York, as Trustee
 - (5) Agreement as to Expenses and Liabilities, dated as of October 1, 2003 between SWEPCo and SWEPCo Capital Trust I (included in Item (4) above as exhibit 4(f)(i)(A).
- 4(c) -- Indenture (for unsecured debt securities), dated as of February 4, 2000, between SWEPCo and The Bank of New York, as Trustee [Registration Statement No. 333-87834, Exhibits 4(a) and 4(b); Registration Statement No. 333-100632, Exhibit 4(b); Registration Statement No. 333-108045 Exhibit 4(b)].
 - *4(d) -- Third Supplemental Indenture, between SWEPCo and The Bank of New York, as Trustee, dated April 11, 2003, establishing terms of 5.375% Senior Notes, Series C, due 2015.
 - 10(a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of SWEPCo for the fiscal year ended December 31, 2002, File No. 1-3146; Exhibit 10(a)].
 - 10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of SWEPCo for the fiscal year ended December 31, 2002, File No. 1-3146; Exhibit 10(b)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the SWEPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of SWEPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- TCC++
- 3(a) -- Restated Articles of Incorporation Without Amendment, Articles of Correction to Restated Articles of Incorporation Without Amendment, Articles of Amendment to Restated Articles of Incorporation, Statements of Registered Office and/or Agent, and Articles of Amendment to the Articles of Incorporation [Quarterly Report on Form 10-Q of TCC for the quarter ended March 31, 1997, File No. 0-346, Exhibit 3.1].
 - 3(b) -- Articles of Amendment to Restated Articles of Incorporation of TCC dated December 18, 2002 [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 3(b)].
 - 3(c) -- By-Laws of TCC (amended as of April 19, 2000) [Annual

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- Report on Form 10-K of TCC for the fiscal year ended December 31, 2000, File No. 0-346, Exhibit 3(b)].
- 4 (a) -- Indenture of Mortgage or Deed of Trust, dated November 1, 1943, between TCC and The First National Bank of Chicago and R. D. Manella, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.01; Registration Statement No. 2-62271, Exhibit 2.02; Form U-1 No. 70-7003, Exhibit 17; Registration Statement No. 2-98944, Exhibit 4 (b); Form U-1 No. 70-7236, Exhibit 4; Form U-1 No. 70-7249, Exhibit 4; Form U-1 No. 70-7520, Exhibit 2; Form U-1 No. 70-7721, Exhibit 3; Form U-1 No. 70-7725, Exhibit 10; Form U-1 No. 70-8053, Exhibit 10 (a); Form U-1 No. 70-8053, Exhibit 10 (b); Form U-1 No. 70-8053, Exhibit 10 (c); Form U-1 No. 70-8053, Exhibit 10 (d); Form U-1 No. 70-8053, Exhibit 10 (e); Form U-1 No. 70-8053, Exhibit 10 (f)].
- 4 (b) -- TCC-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of TCC:
- (1) Indenture, dated as of May 1, 1997, between TCC and the Bank of New York, as Trustee [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibits 4.1 and 4.2].
 - (2) Amended and Restated Trust Agreement of TCC Capital I, dated as of May 1, 1997, among TCC, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.3].
 - (3) Guarantee Agreement, dated as of May 1, 1997, delivered by TCC for the benefit of the holders of TCC Capital I's Preferred Securities [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.4].
 - (4) Agreement as to Expenses and Liabilities dated as of May 1, 1997, between TCC and TCC Capital I [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.5].
- 4 (c) -- Indenture (for unsecured debt securities), dated as of November 15, 1999, between TCC and The Bank of New York, as Trustee, as amended and supplemented [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2000, File No. 0-346, Exhibits 4(c), 4(d) and 4(e)].
- *4 (d) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee
- *4 (e) -- First Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series D, due 2013.
- *4 (f) -- Second Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 6.65% Senior Notes, Series B, due 2033 and 6.65% Senior Notes, Series E, due 2033.
- *4 (g) -- Third Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 3.00% Senior Notes, Series C, due 2005 and 3.00% Senior Notes, Series F, due 2005.
- *4 (h) -- Fourth Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of Floating Rate Notes, Series A, due 2005 and Floating Rate Notes, Series B, due 2005.
- 10 (a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual

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- Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 10(a)].
- 10 (b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 10(b)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the TCC 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of TCC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- TNC++
- 3(a) -- Restated Articles of Incorporation, as amended, and Articles of Amendment to the Articles of Incorporation [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 1996, File No. 0-340, Exhibit 3.5].
 - 3(b) -- Articles of Amendment to Restated Articles of Incorporation of TNC dated December 17, 2002 [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002, File No. 0-340; Exhibit 3(b)].
 - 3(c) -- By-Laws of TNC (amended as of May 1, 2000) [Quarterly Report on Form 10-Q of TNC for the quarter ended March 31, 2000, File No. 0-340, Exhibit 3.4].
 - 4(a) -- Indenture, dated August 1, 1943, between TNC and Harris Trust and Savings Bank and J. Bartolini, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.05; Registration Statement No. 2-63931, Exhibit 2.02; Registration Statement No. 2-74408, Exhibit 4.02; Form U-1 No. 70-6820, Exhibit 12; Form U-1 No. 70-6925, Exhibit 13; Registration Statement No. 2-98843, Exhibit 4(b); Form U-1 No. 70-7237, Exhibit 4; Form U-1 No. 70-7719, Exhibit 3; Form U-1 No. 70-7936, Exhibit 10; Form U-1 No. 70-8057, Exhibit 10; Form U-1 No. 70-8265, Exhibit 10; Form U-1 No. 70-8057, Exhibit 10(b); Form U-1 No. 70-8057, Exhibit 10(c)].
 - *4(b) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between TNC and Bank One, N.A., as Trustee
 - *4(c) -- First Supplemental Indenture, dated as of February 1, 2003, between TNC and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series D, due 2013.
 - 10(a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002, File No. 0-340; Exhibit 10(a)].
 - 10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002,

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- File No. 0-340; Exhibit 10(b)].
- *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the TNC 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.

++ Certain instruments defining the rights of holders of long-term debt of the registrants included in the financial statements of registrants filed herewith have been omitted because the total amount of securities authorized thereunder does not exceed 10% of the total assets of registrants. The registrants hereby agree to furnish a copy of any such omitted instrument to the SEC upon request.

EXHIBIT D - TAX ALLOCATION AGREEMENT

AMERICAN ELECTRIC POWER COMPANY, INC. AND
ITS CONSOLIDATED AFFILIATES
TAX AGREEMENT UNDER TITLE 17, CHAPTER II
OF THE CODE OF FEDERAL REGULATIONS PARAGRAPH
(C) OF SECTION 250.45 REGARDING METHOD OF
ALLOCATING CONSOLIDATED INCOME TAXES

The below listed affiliated companies, joining in the annual filing of a consolidated federal income tax return with American Electric Power Company, Inc., agree to allocate the consolidated annual net current federal income tax liability and/or benefit to the members of the consolidated group in accordance with the following procedures:

- (1) The consolidated regular federal income tax, exclusive of capital gains and preference taxes and before the application of general business credits including foreign tax credits, shall be apportioned among the members of the consolidated group based on corporate taxable income. Loss companies shall be included in the allocation, receiving a negative tax allocation which is similar to a separate return carryback refund, before considering general business credits, which would have resulted had the loss company historically filed a separate return.
- (2) The corporate taxable income of each member of the group shall be first reduced by its proportionate share of American Electric Power Company, Inc.'s (the holding company) tax loss (excluding the effects of extraordinary items which do not apply to the regulated business) in arriving at adjusted corporate taxable income for each member of the group with

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positive taxable income.

- (3) To the extent that the consolidated and corporate taxable incomes include material items taxed at rates other than the statutory tax rate (such as capital gains and preference items), the portion of the consolidated tax attributable to these items shall be apportioned directly to the members of the group giving rise to such items.
- (4) General business credits, other tax credits, and foreign tax credits shall be equitably allocated to those members whose investments or contributions generates the tax credit.
- (5) If the tax credits can not be entirely utilized to offset the consolidated tax liability, the tax credit carryover shall be equitably allocated to those members whose investments or contributions generated the credit.
- (6) Should the consolidated group generate a net operating tax loss for a calendar year, the tax benefits of any resultant carryback refund shall be allocated proportionately to member companies that generated corporate tax losses in the year the consolidated net operating loss was generated. Any related loss of general business credits, shall be allocated to the member companies that utilized the credits in the prior year in the same proportion that the credit lost is to the total credit utilized in the prior year. A consolidated net operating tax loss carryforward shall be allocated proportionately to member companies that generated the original tax losses that gave rise to the consolidated net operating tax loss carryforward.
- (7) A member with a net positive tax allocation shall pay the holding company the net amount allocated, while a tax loss member with a net negative tax allocation shall receive current payment from the holding company in the amount of its negative allocation. The payment made to a member with a tax loss should equal the amount by which the consolidated tax is reduced by including the member's net corporate tax loss in the consolidated tax return. The holding company shall pay to the Internal Revenue Service the consolidated group's net current federal income tax liability from the net of the receipts and payments.
- (8) No member of the consolidated group shall be allocated a federal income tax which is greater than the federal income tax computed as if such member had filed a separate return.
- (9) In the event the consolidated tax liability is subsequently revised by Internal Revenue Service audit adjustments, amended returns, claims for refund, or otherwise, such changes shall be allocated in the same manner as though the adjustments on which they are based had formed part of the original consolidated return using the tax allocation agreement which was in effect at that time.

Any current state tax liability and/or benefit associated with a state tax return involving more than one member of the consolidated group, shall be allocated to such members following the principles set forth above for current federal income taxes. Due to certain states utilizing a unitary approach, the consolidated return liability may exceed the sum of the liabilities computed for each company on a separate return basis. If this occurs, the excess of the

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consolidated liability over the sum of the separate return liabilities shall be allocated proportionally based on each member's contribution to the consolidated apportionment percentage. If additional tax is attributable to a significant transaction or event, such additional tax shall be allocated directly to the members who are party to said transaction or event.

This agreement is subject to revision as a result of changes in federal and state tax law and relevant facts and circumstances.

The above procedures for apportioning the consolidated annual net current federal and state tax liabilities and expenses of American Electric Power Company, Inc. and its consolidating affiliates have been agreed to by each of the below listed members of the consolidated group as evidenced by the signature of an officer of each company.

COMPANY	OFFICER'S SIGNATURE
-----	-----
American Electric Power Company, Inc.	/S/Jeffrey D. Cross -----
American Electric Power Service Corporation	/S/William L. Scott -----
AEP C&I Company, LLC	/S/Mark A. Pyle -----
AEP Coal, Inc.	/S/Jeffrey D. Cross -----
AEP Coal Marketing, LLC	/S/Mark A. Pyle -----
AEP Communications, Inc.	/S/William L. Scott -----
AEP Communications, LLC	/S/William L. Scott -----
AEP Credit, Inc.	/S/William L. Scott -----
AEP Delaware Investment Company	/S/Mark A. Pyle -----
AEP Delaware Investment Company II	/S/Mark A. Pyle -----
AEP Delaware Investment Company III	/S/Mark A. Pyle -----
AEP Desert Sky GP, LLC	/S/Mark A. Pyle -----
AEP Desert Sky LP, LLC	/S/Mark A. Pyle -----
AEP Desert Sky LP II, LLC	/S/Mark A. Pyle -----
AEP Elmwood LLC	/S/Mark A. Pyle -----

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AEP Emissions Marketing, LLC	/S/Mark A. Pyle -----
AEP EmTech LLC	/S/Mark A. Pyle -----
AEP Energy Services, Inc.	/S/William L. Scott -----
AEP Energy Services Gas Holding Company	/S/Mark A. Pyle -----
AEP Energy Services Gas Holding Company II LLC	/S/Mark A. Pyle -----
AEP Energy Services Investments, Inc.	/S/Mark A. Pyle -----
AEP Energy Services Ventures, Inc.	/S/Mark A. Pyle -----
AEP Energy Services Ventures II, Inc.	/S/Mark A. Pyle -----
AEP Energy Services Ventures III, Inc.	/S/Mark A. Pyle -----
AEP Fiber Venture, LLC	/S/Mark A. Pyle -----
AEP Gas Marketing LP	/S/Mark A. Pyle -----
AEP Gas Power GP, LLC	/S/Mark A. Pyle -----
AEP Generating Company	/S/William L. Scott -----
AEP Houston Pipe Line Company, LLC	/S/Mark A. Pyle -----
AEP Investments, Inc.	/S/William L. Scott -----
AEP Kentucky Coal, LLC	/S/Jeffrey D. Cross -----
AEP MEMCO LLC	/S/Mark A. Pyle -----
AEP Ohio Coal, LLC	/S/Jeffrey D. Cross -----
AEP Ohio Commercial & Industrial Retail Co., LLC	/S/Mark A. Pyle -----
AEP Ohio Retail Energy, LLC	/S/Mark A. Pyle -----

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AEP Power Marketing, Inc.	/S/William L. Scott -----
AEP Pro Serv, Inc.	/S/William L. Scott -----
AEP Properties, LLC	/S/Jeffrey D. Cross -----
AEP Resources, Inc.	/S/William L. Scott -----
AEP Resources Australia Holdings Pty, Ltd.	/S/Jeffrey D. Cross -----
AEP Resources Australia Pty, Ltd.	/S/Jeffrey D. Cross -----
AEP Resources Limited	/S/Jeffrey D. Cross -----
AEP Retail Energy, LLC	/S/Mark A. Pyle -----
AEP T & D Services, LLC	/S/Mark A. Pyle -----
AEP Texas Central Company	/S/William L. Scott -----
AEP Texas Central Transition Funding, LLC	/S/Jeffrey D. Cross -----
AEP Texas Commercial & Industrial Retail GP, LLC	/S/Mark A. Pyle -----
AEP Texas Commercial & Industrial Retail Limited Partnership	/S/Mark A. Pyle -----
AEP Texas POLR, LLC	/S/Mark A. Pyle -----
AEP Texas POLR GP, LLC	/S/Mark A. Pyle -----
AEP Texas North Company	/S/William L. Scott -----
AEP Transportation, LLC	/S/Mark A. Pyle -----
AEP Utilities, Inc	/S/William L. Scott -----
AEP West Virginia Coal, Inc.	/S/Jeffrey D. Cross -----
AEP Wind Energy, LLC	/S/Mark A. Pyle -----

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AEP Wind GP, LLC	/S/Mark A. Pyle -----
AEP Wind Holding, LLC	/S/Mark A. Pyle -----
AEP Wind LP, LLC	/S/Mark A. Pyle -----
AEP Wind LP II, LLC	/S/Mark A. Pyle -----
AEPR Ohio, LLC	/S/Mark A. Pyle -----
Appalachian Power Company	/S/William L. Scott -----
Blackhawk Coal Company	/S/William L. Scott -----
Cedar Coal Company	/S/William L. Scott -----
Central Appalachian Coal Company	/S/William L. Scott -----
Central Coal Company	/S/William L. Scott -----
Colomet, Inc.	/S/William L. Scott -----
Columbus Southern Power Company	/S/William L. Scott -----
Conesville Coal Preparation Company	/S/William L. Scott -----
Conlease, Inc.	/S/Mark A. Pyle -----
C3 Communications, Inc.	/S/William L. Scott -----
C3 Networks GP, LLC	/S/Mark A. Pyle -----
CSW Development-I, Inc.	/S/Mark A. Pyle -----
CSW Development-II, Inc.	/S/Mark A. Pyle -----
CSW Development-3, Inc.	/S/Mark A. Pyle -----
CSW Eastex GP I, Inc.	/S/Mark A. Pyle -----
CSW Eastex GP II, Inc.	/S/Mark A. Pyle -----

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CSW Eastex LP I, Inc.	/S/Mark A. Pyle -----
CSW Eastex LP II, Inc.	/S/Mark A. Pyle -----
CSW Energy, Inc.	/S/William L. Scott -----
CSW Energy Services, Inc.	/S/Mark A. Pyle -----
CSW Ft. Lupton, Inc.	/S/Mark A. Pyle -----
CSW International, Inc.	/S/Mark A. Pyle -----
CSW International (U.K.), Inc.	/S/Mark A. Pyle -----
CSW International Two, Inc.	/S/Mark A. Pyle -----
CSW Mulberry, Inc.	/S/Mark A. Pyle -----
CSW Mulberry II, Inc.	/S/Mark A. Pyle -----
CSW Nevada, Inc.	/S/Mark A. Pyle -----
CSW Northwest GP, Inc.	/S/Mark A. Pyle -----
CSW Northwest LP, Inc.	/S/Mark A. Pyle -----
CSW Orange, Inc.	/S/Mark A. Pyle -----
CSW Orange II, Inc.	/S/Mark A. Pyle -----
CSW Power Marketing, Inc.	/S/Mark A. Pyle -----
CSW Services International, Inc.	/S/Mark A. Pyle -----
CSW Sweeny GP I, Inc.	/S/Mark A. Pyle -----
CSW Sweeny GP II, Inc.	/S/Mark A. Pyle -----
CSW Sweeny LP I, Inc.	/S/Mark A. Pyle -----
CSW Sweeny LP II, Inc.	/S/Mark A. Pyle -----

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CSWC License, Inc.	/S/Mark A. Pyle
CSWC Southwest Holding, Inc.	/S/Mark A. Pyle
CSWC TeleChoice Management, Inc.	/S/Mark A. Pyle
DECCO II, LLC	/S/Mark A. Pyle
Diversified Energy Contractors Co., LLC	/S/Mark A. Pyle
Dolet Hills Lignite Company, LLC	/S/Mark A. Pyle
Enershop, Inc.	/S/Mark A. Pyle
Envirotherm, Inc.	/S/Mark A. Pyle
Franklin Real Estate Company	/S/William L. Scott
Golden Prairie Holding Company, LLC	/S/Michael J. Kelley
Golden Prairie Wind Farm, LLC	/S/Michael J. Kelley
Houston Pipe Line Company LP	/S/Mark A. Pyle
HPL GP, LLC	/S/Mark A. Pyle
HPL Holdings, Inc.	/S/Mark A. Pyle
HPL Resources Company LP	/S/Mark A. Pyle
Indiana Franklin Realty, Inc.	/S/William L. Scott
Indiana Michigan Power Company	/S/William L. Scott
Industry and Energy Associates, LLC	/S/Mark A. Pyle
Kentucky Power Company	/S/William L. Scott
Kingsport Power Company	/S/William L. Scott

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Leesville Land, LLC	/S/Jeffrey D. Cross -----
LIG, Inc.	/S/Mark A. Pyle -----
LIG Chemical Company	/S/Mark A. Pyle -----
LIG Liquids Company, LLC	/S/Mark A. Pyle -----
LIG Pipeline Company	/S/Mark A. Pyle -----
Louisiana Intrastate Gas Company, LLC	/S/Mark A. Pyle -----
Mutual Energy, LLC	/S/Mark A. Pyle -----
Mutual Energy Service Company, LLC	/S/Mark A. Pyle -----
Mutual Energy SWEPCO LP	/S/Mark A. Pyle -----
Newgulf Power Venture, Inc.	/S/Mark A. Pyle -----
Noah I Power G.P., Inc.	/S/Mark A. Pyle -----
Ohio Power Company	/S/William L. Scott -----
POLR Power, LP	/S/William L. Scott -----
Price River Coal Company, Inc.	/S/William L. Scott -----
Public Service Company of Oklahoma	/S/Mark A. Pyle -----
REP General Partner LLC	/S/Mark A. Pyle -----
REP Holdco, LLC	/S/Mark A. Pyle -----
Simco, Inc.	/S/William L. Scott -----
Snowcap Coal Company, Inc.	/S/Jeffrey D. Cross -----
Southern Appalachian Coal Company	/S/William L. Scott -----
Southwest Arkansas Utilities Corp.	/S/Mark A. Pyle -----

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Southwestern Electric Power Company	/S/William L. Scott -----
Southwestern Wholesale Electric Company	/S/Mark A. Pyle -----
Springdale Land, LLC	/S/Jeffrey D. Cross -----
Tuscaloosa Pipeline Company	/S/Mark A. Pyle -----
United Sciences Testing, Inc.	/S/Mark A. Pyle -----
Ventures Lease Co., LLC	/S/Mark A. Pyle -----
Wheeling Power Company	/S/William L. Scott -----

EXHIBIT E - CHART OF ACCOUNTS/PERSONNEL POLICIES

CONTENTS

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES - PER FULE 26
- 2 COPIES OF PERSONNEL POLICIES AS THEY RELATE TO RULE 48 (b)

EXHIBIT E DOCUMENT:

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES (PURSUANT TO RULE 26)

THE FEDERAL ENERGY REGULATORY COMMISSION (FERC) UNIFORM SYSTEM OF ACCOUNTS (USA) IS USED BY MOST OF THE AEP SYSTEM COMPANIES WITH MODIFICATIONS AS NECESSARY TO ACCOUNT FOR NON-UTILITY BUSINESS OPERATIONS. CERTAIN AEP SYSTEM COMPANIES DO NOT FOLLOW THE FERC USA, THOSE COMPANIES USE THE TYPICAL COMMERCIAL CHART OF ACCOUNTS APPLICABLE FOR THAT TYPE OF BUSINESS OPERATION.

- 2 COPIES OF PERSONNEL POLICIES AS THEY RELATE TO RULE 48 (b):

American Electric Power Exempt
Employees and Nonexempt Supervisors
Relocation Expense Policy. Incorporated by Reference to
2002 Form U5S Annual Report,
File No. 30-150.

EXHIBIT F - INTERCOMPANY BILLINGS

2003 INTERCOMPANY BILLING COSTS INCURRED
APPALACHIAN POWER COMPANY

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COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	Ke Powe
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$3,692.30	\$316.36	\$0.00	\$2
Marketing-Business Services	(14,861.55)	0.00	0.00	
Dist Reg-Managerial	117,219.38	19,667.40	0.00	70
Dist Reg-Customer Services	737,934.38	44,539.77	0.00	536
Dist Reg-Eng-Engin & Planning	414,360.49	39,476.77	0.00	260
Dist Reg-Eng-Information & Drafting	73,676.20	8,408.65	0.00	53
Dist Reg-Stores	117,895.93	2,000.38	0.00	45
Dist Reg-Operations-Administrative	(1.19)	0.00	0.00	
Dist Reg-Operations-Meter	50,538.91	90.28	0.00	31
Dist Reg-Operations-Line	1,122,497.07	38,038.60	0.00	819
Engy Dis Sup-Right of Way Maintenance	107,147.81	31,510.37	0.00	63
Dist Eng-Engineering & Planning	37,028.61	3,079.73	0.00	18
Dist Data Systems-Joint Use	40,801.66	10,285.22	0.00	30
T&D Mat Dist-Central Warehouse	101,135.70	85,017.19	0.00	1
Energy Tran-Transmission Line	145,188.04	72,213.87	0.00	31
Energy Tran-Station	721,668.75	25,953.78	0.00	530
St Const-System Maint-Tools/Equipment	44,960.05	4,094.80	0.00	15
Operations Center	9,369.22	145.60	0.00	1
Engy Delivery Sup-Meter Operations	186,547.30	3,585.91	0.00	19
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	29,892.12	12,723.41	0.00	2
Land Mangement Forestry	2,422.89	0.60	0.00	
Land Management Real Estate	12,488.72	2,374.50	0.00	9
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	181,964.48	1.52	0.00	23
Hydro Plant	257,335.19	0.04	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	42,771.98	1.50	0.00	18
AdminCorporate Communications	4,865.72	111.37	0.00	
Admin-Rates	1,496.47	(3.84)	0.00	
AdminOtherAdministrative Group	10,575.90	(5,065.92)	0.00	37
Accounting-Adm	27.49	0.49	0.00	
Corp Svc-Fleet Management	1,207.98	16,670.37	0.00	(8
Corp Svc-Building Services	90,952.04	52,948.04	0.00	16
Corp Svc-Office Services	11,094.14	11,193.94	0.00	2
LABOR FRINGES ON O&M LABOR	1,189,662.91	159,563.28	0.00	620
TOTAL O&M COSTS	5,853,557.09	638,943.98	0.00	3,256
CONSTRUCTION, RETIRE, OTHER WIP	4,783,946.99	482,261.71	0.00	2,316
MATERIAL & SUPPLY COSTS	391,209.99	83,345.46	0.00	77
FACILITY COSTS	1,784,742.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	895,810.00	0.00	0.00	
TOTAL	\$13,709,266.07	\$1,204,551.15	\$0.00	\$5,650

2003 INTERCOMPANY BILLING COSTS INCURRED
APPALACHIAN POWER COMPANY (Continued)

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COMPANY BENEFITING FROM WORK -----	Wheeling Power Company -----	Ohio Power Company -----	Columbus Southern Power Company -----	Co -----
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.66	\$749.39	\$6.69	
Marketing-Business Services	(1,126.51)	(7,973.34)	(1,381.12)	
Dist Reg-Managerial	61.60	7,437.86	5,692.90	5
Dist Reg-Customer Services	1,807.08	113,863.00	20,964.28	
Dist Reg-Eng-Engin & Planning	2,760.22	46,130.71	39,058.13	
Dist Reg-Eng-Information & Drafting	291.59	4,543.84	3,693.11	
Dist Reg-Stores	316.09	25,866.93	33,103.03	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	101.66	6,190.46	11,187.44	
Dist Reg-Operations-Line	3,477.91	102,832.32	66,469.19	
Engy Dis Sup-Right of Way Maintenance	89.08	1,654.43	1,374.40	8
Dist Eng-Engineering & Planning	1,890.27	8,808.49	2,714.27	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	285.75	6,771.95	2,788.14	
Energy Tran-Transmission Line	14.47	30,855.95	635.82	
Energy Tran-Station	161.75	56,451.84	101,167.33	
St Const-System Maint-Tools/Equipment	11.57	14,737.59	136.94	
Operations Center	80.55	3,202.07	1,664.34	
Engy Delivery Sup-Meter Operations	3,369.28	61,599.66	51,672.82	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	81.79	5,334.71	1,473.53	1
Land Mangement Forestry	0.68	1,849.61	138.84	
Land Management Real Estate	1.19	57.88	37.81	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	1.57	101,148.18	7,051.17	
Hydro Plant	0.04	252,342.67	12.26	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	23,820.86	65.25	39.34	
AdminCorporate Communications	0.00	1.93	0.00	
Admin-Rates	1,204.61	77.62	135.28	
AdminOtherAdministrative Group	129.18	(76,308.96)	17,866.45	1
Accounting-Adm	0.50	9.32	7.95	
Corp Svc-Fleet Management	(0.10)	(5,148.37)	(6,988.60)	5
Corp Svc-Building Services	4.30	125.08	63.67	21
Corp Svc-Office Services	(10.98)	(359.54)	(214.17)	(1
LABOR FRINGES ON O&M LABOR	5,928.32	234,392.57	88,423.44	5
TOTAL O&M COSTS	44,754.98	997,311.10	448,994.68	49
CONSTRUCTION, RETIRE, OTHER WIP	21,327.50	793,922.05	520,326.66	189
MATERIAL & SUPPLY COSTS	2,740.07	72,158.95	104,968.51	
FACILITY COSTS	0.00	0.00	0.00	1,784
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	895
TOTAL	\$68,822.55	\$1,863,392.10	\$1,074,289.85	\$2,919

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2003 INTERCOMPANY BILLING COSTS INCURRED
COLUMBUS SOUTHERN POWER COMPANY

COMPANY BENEFITING FROM WORK -----	Total -----	Kingsport Power Company -----	Appalachian Power Company -----	Kentucky Power Company -----
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$40.38	\$0.00	\$0.00	\$0.00
Marketing-Business Services	1,646.87	22.44	581.84	87.00
Dist Reg-Managerial	193,615.52	98.17	5,830.42	1,497.00
Dist Reg-Customer Services	217,408.88	209.03	42,803.07	1,299.00
Dist Reg-Eng-Engin & Planning	200,170.04	734.46	69,892.95	9,093.00
Dist Reg-Eng-Information & Drafting	239,732.44	100.17	15,839.09	503.00
Dist Reg-Stores	28,099.86	3.14	129.87	22.00
Dist Reg-Operations-Administrative	711,092.80	18.95	131,746.70	4,996.00
Dist Reg-Operations-Meter	80,245.21	0.00	0.00	0.00
Dist Reg-Operations-Line	1,102,054.16	2,484.27	304,898.82	21,778.00
Engy Dis Sup-Right of Way Maintenance	145,970.60	34.43	5,544.05	404.00
Dist Eng-Engineering & Planning	274,397.18	831.91	36,908.78	3,429.00
Dist Data Systems-Joint Use	0.00	0.00	0.00	0.00
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	0.00
Energy Tran-Transmission Line	58,047.04	0.04	1.26	371.00
Energy Tran-Station	217,247.21	234.69	29,392.17	7,373.00
St Const-System Maint-Tools/Equipment	396.94	3.13	121.65	24.00
Operations Center	(12,643.19)	0.00	(12,643.19)	0.00
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	0.00
Telecom-Telcommunications Engineering	0.00	0.00	0.00	0.00
Telecom-Telcommunications Operations	137,846.10	978.61	12,760.90	14,450.00
Land Mangement Forestry	75,887.63	0.00	1,894.93	436.00
Land Management Real Estate	53,352.19	0.00	256.36	0.00
Planning & Budgeting	7,204.00	0.00	0.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00	0.00
Coal Terminal-Putnam	0.00	0.00	0.00	0.00
Fossil Power Plant Managerial	131,287.97	33.22	52,961.38	6,119.00
Hydro Plant	0.00	0.00	0.00	0.00
Nuclear Generation	0.00	0.00	0.00	0.00
AdminState Pres/Envir & Govt Affairs	81,233.54	0.00	0.00	0.00
AdminCorporate Communications	(137,782.92)	0.00	0.00	0.00
Admin-Rates	706.35	0.00	0.00	0.00
AdminOtherAdministrative Group	(216,041.02)	96.99	(4,691.96)	(298.00)
Accounting-Adm	159.52	2.44	58.21	11.00
Corp Svc-Fleet Management	14,372.17	12.73	(18,459.68)	21,357.00
Corp Svc-Building Services	275,138.21	7.01	1,042.86	343.00
Corp Svc-Office Services	0.00	0.00	0.00	0.00
LABOR FRINGES ON O&M LABOR	966,509.69	1,519.50	134,024.19	15,790.00
TOTAL O&M COSTS	4,847,395.37	7,425.33	810,894.67	109,096.00
CONSTRUCTION, RETIRE, OTHER WIP	2,925,160.00	(1,575.61)	283,547.02	3,676.00
MATERIAL & SUPPLY COSTS	115,963.99	16.94	4,904.14	1,635.00
FACILITY COSTS	3,318,841.00	0.00	0.00	0.00
INVESTMENT CARRYING CHARGES	1,562,356.00	0.00	0.00	0.00
TOTAL	\$12,769,716.36	\$5,866.66	\$1,099,345.83	\$114,408.00

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2003 INTERCOMPANY BILLING COSTS INCURRED
COLUMBUS SOUTHERN POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK -----	Wheeling Power Company -----	Ohio Power Company -----	Columbus Southern Power Company -----
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$0.00	\$40.38	\$0.00
Marketing-Business Services	18.23	514.69	0.00
Dist Reg-Managerial	524.29	183,878.59	0.00
Dist Reg-Customer Services	275.14	169,352.52	0.00
Dist Reg-Eng-Engin & Planning	874.84	109,876.36	0.00
Dist Reg-Eng-Information & Drafting	115.72	233,404.89	0.00
Dist Reg-Stores	3.42	27,561.65	0.00
Dist Reg-Operations-Administrative	25.13	574,008.24	0.00
Dist Reg-Operations-Meter	0.00	80,245.21	0.00
Dist Reg-Operations-Line	3,037.91	707,895.35	0.00
Engy Dis Sup-Right of Way Maintenance	62.57	138,975.43	0.00
Dist Eng-Engineering & Planning	798.97	222,053.27	0.00
Dist Data Systems-Joint Use	0.00	0.00	0.00
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00
Energy Tran-Transmission Line	0.05	57,673.05	0.00
Energy Tran-Station	473.26	169,487.93	0.00
St Const-System Maint-Tools/Equipment	4.63	182.15	0.00
Operations Center	0.00	0.00	0.00
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00
Telecom-Telcommunications Engineering	0.00	0.00	0.00
Telecom-Telcommunications Operations	87.98	101,153.65	0.00
Land Mangement Forestry	0.00	72,488.15	0.00
Land Management Real Estate	0.00	53,095.83	0.00
Planning & Budgeting	0.00	7,204.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00
Coal Terminal-Putnam	0.00	0.00	0.00
Fossil Power Plant Managerial	33.24	55,985.58	0.00
Hydro Plant	0.00	0.00	0.00
Nuclear Generation	0.00	0.00	0.00
AdminState Pres/Envir & Govt Affairs	0.00	81,233.54	0.00
AdminCorporate Communications	0.00	(137,782.92)	0.00
Admin-Rates	0.00	706.35	0.00
AdminOtherAdministrative Group	(108.15)	(209,054.19)	0.00
Accounting-Adm	2.57	48.44	0.00
Corp Svc-Fleet Management	29,614.10	4,129.52	0.00
Corp Svc-Building Services	7.96	20,382.06	0.00
Corp Svc-Office Services	0.00	0.00	0.00
LABOR FRINGES ON O&M LABOR	3,200.32	722,326.05	0.00
TOTAL O&M COSTS	39,052.18	3,447,065.77	0.00
CONSTRUCTION, RETIRE, OTHER WIP	(115.80)	2,462,123.64	0.00
MATERIAL & SUPPLY COSTS	(5,381.40)	113,869.27	0.00
FACILITY COSTS	0.00	627,339.00	0.00
INVESTMENT CARRYING CHARGES	0.00	543,834.00	0.00
TOTAL	\$33,554.98	\$7,194,231.68	\$0.00

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2003 INTERCOMPANY BILLING COSTS INCURRED
INDIANA MICHIGAN POWER COMPANY

COMPANY BENEFITING FROM WORK -----	Total -----	Kingsport Power Company -----	Appalachian Power Company -----	Ken Power -----
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$409.90	\$2.85	\$58.98	
Marketing-Business Services	403.00	0.00	0.00	
Dist Reg-Managerial	1,569.48	2.96	1,452.68	
Dist Reg-Customer Services	213,602.21	1,171.51	18,583.27	4
Dist Reg-Eng-Engin & Planning	46,853.07	699.63	17,983.84	3
Dist Reg-Eng-Information & Drafting	126,241.14	54.38	1,275.57	
Dist Reg-Stores	5,352.79	6.64	218.09	
Dist Reg-Operations-Administrative	4.95	0.00	0.00	
Dist Reg-Operations-Meter	37,206.71	52.37	22,045.15	
Dist Reg-Operations-Line	331,243.50	164.05	14,993.03	1
Engy Dis Sup-Right of Way Maintenance	16,759.17	0.16	8.04	
Dist Eng-Engineering & Planning	5,736.66	(54.12)	(966.14)	
Dist Data Systems-Joint Use	6,303.88	0.00	0.00	
T&D Mat Dist-Central Warehouse	652,734.93	8,086.33	257,357.87	59
Energy Tran-Transmission Line	63,162.93	0.21	140.34	1
Energy Tran-Station	142,433.22	66.30	11,031.05	1
St Const-System Maint-Tools/Equipment Operations Center	10,596.71 (3,608.62)	47.39 0.00	1,462.03 (3,608.62)	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	1,081.25	0.00	0.00	
Telecom-Telcommunications Operations	97,188.50	13.39	1,451.12	1
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	1,642.89	2.09	90.21	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	113,584.82	24.10	19,712.18	5
Hydro Plant	6,834.31	0.00	5,082.55	
Nuclear Generation	25,383.38	2.10	14,030.79	3
AdminState Pres/Envir & Govt Affairs	4,688.83	0.85	1,420.80	
AdminCorporate Communications	887.93	0.70	25.38	
Admin-Rates	109.71	0.66	37.88	
AdminOtherAdministrative Group	22,358.76	100.11	7,578.57	2
Accounting-Adm	60.21	0.86	21.18	
Corp Svc-Fleet Management	(60,904.60)	0.93	54.40	
Corp Svc-Building Services	9,558.11	0.02	45.04	
Corp Svc-Office Services	60.63	0.35	20.75	
LABOR FRINGES ON O&M LABOR	567,021.39	4,058.66	131,064.83	29
TOTAL O&M COSTS	2,446,561.75	14,505.48	522,670.86	115
CONSTRUCTION, RETIRE, OTHER WIP	1,361,562.92	7.07	89,155.57	27
MATERIAL & SUPPLY COSTS	165,424.50	123.89	12,152.27	25
FACILITY COSTS	2,192,057.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	170,276.00	0.00	0.00	
TOTAL	\$6,335,882.17	\$14,636.44	\$623,978.70	\$168

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2003 INTERCOMPANY BILLING COSTS INCURRED
INDIANA MICHIGAN POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company	A Ele Co
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$2.72	\$297.78	\$34.27	
Marketing-Business Services	0.00	403.00	0.00	
Dist Reg-Managerial	2.94	57.06	39.67	
Dist Reg-Customer Services	1,097.55	174,967.62	13,370.71	
Dist Reg-Eng-Engin & Planning	848.56	13,389.76	10,608.16	
Dist Reg-Eng-Information & Drafting	706.85	123,152.32	815.47	
Dist Reg-Stores	8.25	4,992.21	71.57	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	53.67	2,873.99	11,871.97	
Dist Reg-Operations-Line	724.14	279,159.79	34,880.92	
Engy Dis Sup-Right of Way Maintenance	0.26	16,744.12	4.85	
Dist Eng-Engineering & Planning	828.63	6,459.57	(375.52)	
Dist Data Systems-Joint Use	0.00	6,303.88	0.00	
T&D Mat Dist-Central Warehouse	9,633.72	236,268.57	82,022.05	
Energy Tran-Transmission Line	0.16	61,552.20	1.84	
Energy Tran-Station	318.12	124,664.11	4,517.78	
St Const-System Maint-Tools/Equipment Operations Center	60.56 0.00	6,598.10 0.00	2,129.15 0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	1,081.25	
Telecom-Telcommunications Operations	13.69	89,828.28	4,591.68	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	2.14	1,255.04	41.27	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	26.51	80,191.19	4,489.02	3
Hydro Plant	0.00	1,284.59	3.69	
Nuclear Generation	2.13	4,617.95	2,545.04	
AdminState Pres/Envir & Govt Affairs	0.88	1,794.55	1,049.42	
AdminCorporate Communications	3.81	29.72	13.62	
Admin-Rates	0.68	35.27	21.75	
AdminOtherAdministrative Group	314.98	7,210.38	4,232.41	
Accounting-Adm	0.90	17.76	15.28	
Corp Svc-Fleet Management	(2,281.39)	(45,285.06)	(8,495.23)	(4
Corp Svc-Building Services	0.02	7,961.89	54.49	1
Corp Svc-Office Services	0.37	19.83	11.95	
LABOR FRINGES ON O&M LABOR	5,751.28	350,004.46	46,481.22	
TOTAL O&M COSTS	18,122.13	1,556,849.93	216,129.75	2
CONSTRUCTION, RETIRE, OTHER WIP	5,652.62	1,085,828.41	67,988.83	85
MATERIAL & SUPPLY COSTS	1,221.46	106,273.42	20,632.07	
FACILITY COSTS	0.00	0.00	0.00	2,192
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	170

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TOTAL	\$24,996.21	\$2,748,951.76	\$304,750.65	\$2,450
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2003 INTERCOMPANY BILLING COSTS INCURRED
KENTUCKY POWER COMPANY

COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	Ke Powe
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ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	366.66	2.41	132.34	
Dist Reg-Managerial	15,036.23	399.13	7,482.96	
Dist Reg-Customer Services	128,206.84	731.57	43,554.53	
Dist Reg-Eng-Engin & Planning	67,317.41	5,894.40	54,958.69	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	37,594.73	9.93	491.52	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	79,946.80	407.55	48,674.86	
Dist Reg-Operations-Line	96,281.99	525.91	78,915.45	
Engy Dis Sup-Right of Way Maintenance	831.90	5.46	300.33	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	459,066.97	410.82	210,367.84	
Energy Tran-Station	739,721.64	10,919.89	324,096.35	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	(2,869.41)	0.00	(2,869.41)	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	15,365.00	0.00	15,365.00	
Telecom-Telcommunications Operations	78,004.14	19.30	4,733.55	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	(50.00)	0.00	(50.00)	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	58,468.05	0.00	37,089.59	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	(110,102.70)	(429.28)	(18,658.09)	
AdminCorporate Communications	5,029.35	0.25	4,978.55	
Admin-Rates	543.14	2.18	98.94	
AdminOtherAdministrative Group	(42,279.64)	243.15	(42,916.52)	
Accounting-Adm	3.80	0.05	1.15	
Corp Svc-Fleet Management	35,118.33	3.66	34,414.05	
Corp Svc-Building Services	106,176.97	4,205.98	60,592.24	
Corp Svc-Office Services	919.11	0.00	0.00	
LABOR FRINGES ON O&M LABOR	514,949.23	5,519.39	241,155.88	
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TOTAL O&M COSTS	2,283,646.54	28,871.75	1,102,909.80	
CONSTRUCTION, RETIRE, OTHER WIP	1,167,426.04	10,639.31	722,179.00	
MATERIAL & SUPPLY COSTS	21,934.42	0.13	12,027.40	
FACILITY COSTS	257,781.00	0.00	1,112.00	

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INVESTMENT CARRYING CHARGES	292,455.00	0.00	0.00
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TOTAL	\$4,023,243.00	\$39,511.19	\$1,838,228.20
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2003 INTERCOMPANY BILLING COSTS INCURRED
KENTUCKY POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company	Co
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ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	4.33	85.06	76.61	
Dist Reg-Managerial	9.28	181.33	169.50	
Dist Reg-Customer Services	705.44	67,876.19	7,286.03	
Dist Reg-Eng-Engin & Planning	82.37	1,328.88	4,111.86	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	12.06	36,600.90	291.26	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	463.61	15,667.25	9,422.07	
Dist Reg-Operations-Line	26.38	2,145.67	1,144.53	
Engy Dis Sup-Right of Way Maintenance	9.82	193.05	173.73	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	1,348.88	238,804.83	7,906.41	
Energy Tran-Station	7.05	316,993.24	82,499.17	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	0.00	0.00	0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	9.64	43,622.27	29,229.65	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	5,289.42	414.77	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	(436.92)	(14,288.47)	(8,508.75)	(49
AdminCorporate Communications	0.25	8.07	4.80	
Admin-Rates	2.22	79.03	47.27	
AdminOtherAdministrative Group	88.77	(150.28)	249.71	
Accounting-Adm	0.06	0.93	0.86	
Corp Svc-Fleet Management	3.46	431.81	126.15	
Corp Svc-Building Services	0.00	28,845.74	5,639.81	6
Corp Svc-Office Services	0.00	0.00	0.00	
LABOR FRINGES ON O&M LABOR	950.42	201,696.05	49,454.25	1
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TOTAL O&M COSTS	3,287.12	945,410.97	189,739.69	(40

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CONSTRUCTION, RETIRE, OTHER WIP	5,552.10	278,683.52	120,320.72	
MATERIAL & SUPPLY COSTS	0.13	8,231.01	1,906.33	
FACILITY COSTS	0.00	0.00	0.00	256
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	292
TOTAL	\$8,839.35	\$1,232,325.50	\$311,966.74	\$508

2003 INTERCOMPANY BILLING COSTS INCURRED
KINGSPORT POWER COMPANY

COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	K Pow
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	32,353.11	0.00	32,322.80	
Dist Reg-Customer Services	6,037.60	0.00	5,035.53	
Dist Reg-Eng-Engin & Planning	238,557.32	0.00	188,881.41	21
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	44,403.60	0.00	44,320.96	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	13,335.55	0.00	10,716.43	
Dist Reg-Operations-Line	59,774.53	0.00	51,113.33	7
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	27,800.78	0.00	27,800.40	
Energy Tran-Station	170,179.15	0.00	158,740.33	8
St Const-System Maint-Tools/Equipment Operations Center	0.00 (84.26)	0.00	0.00 (84.26)	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	30,034.63	0.00	29,947.95	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	770.00	0.00	770.00	
AdminCorporate Communications	1,450.74	0.00	1,450.74	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	4,613.44	0.00	1,422.46	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	5,295.59	0.00	2,498.91	
Corp Svc-Building Services	10,046.77	0.00	1,205.73	8
Corp Svc-Office Services	0.00	0.00	0.00	

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LABOR FRINGES ON O&M LABOR	192,750.09	0.00	175,140.89	6
TOTAL O&M COSTS	837,318.64	0.00	731,283.61	52
CONSTRUCTION, RETIRE, OTHER WIP	1,100,488.98	0.00	990,549.35	101
MATERIAL & SUPPLY COSTS	3,662.00	0.00	2,917.02	
FACILITY COSTS	21,426.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	
TOTAL	\$1,962,895.62	\$0.00	\$1,724,749.98	\$154

2003 INTERCOMPANY BILLING COSTS INCURRED
KINGSPORT POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company	EL
ORGANIZATION PROVIDING SERVICE				C
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	0.00	0.00	0.00	
Dist Reg-Customer Services	18.48	389.05	217.90	
Dist Reg-Eng-Engin & Planning	505.83	9,927.28	12,471.92	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	1.57	37.88	12.78	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	5.23	168.42	2,268.33	
Dist Reg-Operations-Line	4.57	984.66	63.18	
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	0.01	0.17	0.05	
Energy Tran-Station	2.78	2,326.14	352.64	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	0.00	0.00	0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	0.86	28.00	16.68	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	0.00	
AdminCorporate Communications	0.00	0.00	0.00	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	1.19	1,047.72	1,767.01	
Accounting-Adm	0.00	0.00	0.00	

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Corp Svc-Fleet Management	0.82	26.58	2,615.80	
Corp Svc-Building Services	0.00	0.00	0.00	
Corp Svc-Office Services	0.00	0.00	0.00	
LABOR FRINGES ON O&M LABOR	243.92	4,518.26	3,388.73	
TOTAL O&M COSTS	785.26	19,454.16	23,175.02	
CONSTRUCTION, RETIRE, OTHER WIP	0.00	8,271.46	0.00	
MATERIAL & SUPPLY COSTS	(925.26)	0.00	0.00	1
FACILITY COSTS	0.00	0.00	0.00	21
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	
TOTAL	(\$140.00)	\$27,725.62	\$23,175.02	\$23

2003 INTERCOMPANY BILLING COSTS INCURRED
OHIO POWER COMPANY

COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	Ken Power
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$1,263.67	\$0.00	\$1,263.67	
Marketing-Business Services	3,032.22	29.95	1,312.68	
Dist Reg-Managerial	191,370.77	278.69	13,228.54	1
Dist Reg-Customer Services	464,140.57	686.40	21,114.89	131
Dist Reg-Eng-Engin & Planning	140,671.09	468.01	49,949.04	13
Dist Reg-Eng-Information & Drafting	20,650.40	1.91	46.52	
Dist Reg-Stores	240,597.07	25.34	111,448.09	
Dist Reg-Operations-Administrative	14,719.37	0.00	0.00	
Dist Reg-Operations-Meter	95,864.33	7.57	7,693.07	6
Dist Reg-Operations-Line	2,449,498.22	1,100.31	1,025,640.01	152
Engy Dis Sup-Right of Way Maintenance	63,005.17	3.98	1,471.21	29
Dist Eng-Engineering & Planning	8,639.92	44.19	1,053.09	
Dist Data Systems-Joint Use	71,018.05	6.18	125.12	
T&D Mat Dist-Central Warehouse	237,712.26	1,604.84	102,415.19	18
Energy Tran-Transmission Line	564,257.95	23.21	82,635.07	29
Energy Tran-Station	1,086,359.37	252.30	185,395.71	41
St Const-System Maint-Tools/Equipment	5,869.38	1.86	3,369.76	
Operations Center	(2,606.81)	3.46	(3,038.58)	
Engy Delivery Sup-Meter Operations	424,737.74	6,552.81	140,529.04	26
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	68,936.58	51.03	3,380.59	5
Land Mangement Forestry	55.31	0.00	0.00	
Land Management Real Estate	39,213.50	0.49	21,749.74	
Planning & Budgeting	(5,205.05)	0.27	6.73	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	573,562.13	1.30	288,992.73	33
Hydro Plant	1,512.78	0.00	1,383.89	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	12,784.06	0.00	0.00	
AdminCorporate Communications	(156,548.94)	0.00	0.00	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	120,696.55	181.16	61,192.13	26

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Accounting-Adm	47.66	0.29	6.80	
Corp Svc-Fleet Management	29,080.64	6.92	(5,190.85)	
Corp Svc-Building Services	89,426.38	0.96	11,952.33	
Corp Svc-Office Services	21.22	0.00	0.00	
LABOR FRINGES ON O&M LABOR	1,683,967.79	4,140.64	348,001.97	117
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TOTAL O&M COSTS	8,538,351.35	15,474.07	2,477,128.18	635
CONSTRUCTION, RETIRE, OTHER WIP	6,491,775.15	78.87	1,315,906.37	336
MATERIAL & SUPPLY COSTS	841,831.12	539.11	131,460.26	56
FACILITY COSTS	1,542,748.00	0.00	544.00	
INVESTMENT CARRYING CHARGES	659,700.00	0.00	283.00	
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TOTAL	\$18,074,405.62	\$16,092.05	\$3,925,321.81	\$1,028
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2003 INTERCOMPANY BILLING COSTS INCURRED
OHIO POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company	Ele Co
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ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	15.60	0.00	389.36	
Dist Reg-Managerial	554.96	0.00	169,448.78	
Dist Reg-Customer Services	74,410.29	0.00	227,000.08	
Dist Reg-Eng-Engin & Planning	39,405.76	0.00	26,983.55	1
Dist Reg-Eng-Information & Drafting	22,040.16	0.00	(1,470.53)	
Dist Reg-Stores	477.97	0.00	126,242.61	
Dist Reg-Operations-Administrative	0.00	0.00	14,719.37	
Dist Reg-Operations-Meter	9.66	0.00	80,035.39	
Dist Reg-Operations-Line	56,044.57	0.00	1,126,119.66	
Engy Dis Sup-Right of Way Maintenance	49.75	0.00	31,736.46	
Dist Eng-Engineering & Planning	5,030.18	0.00	1,255.72	
Dist Data Systems-Joint Use	27,907.68	0.00	104.79	
T&D Mat Dist-Central Warehouse	1,699.33	0.00	88,663.38	
Energy Tran-Transmission Line	30,799.46	0.00	398,085.20	
Energy Tran-Station	412,211.69	0.00	407,221.74	
St Const-System Maint-Tools/Equipment	2,359.66	0.00	59.33	
Operations Center	17.99	0.00	215.96	
Engy Delivery Sup-Meter Operations	7,336.12	0.00	117,230.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	5,485.41	0.00	40,475.14	
Land Mangement Forestry	0.00	0.00	55.31	
Land Management Real Estate	0.49	0.00	17,461.06	
Planning & Budgeting	0.32	0.00	4.01	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	(1.00)	0.00	133,725.23	6
Hydro Plant	0.00	0.00	0.83	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	12,784.06	
AdminCorporate Communications	196.81	0.00	(156,745.75)	

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Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	(4,434.90)	0.00	25,197.07	
Accounting-Adm	0.27	0.00	4.85	
Corp Svc-Fleet Management	14,565.82	0.00	52,776.02	
Corp Svc-Building Services	17,520.00	0.00	29,617.07	13
Corp Svc-Office Services	0.00	0.00	0.00	
LABOR FRINGES ON O&M LABOR	246,075.96	0.00	824,117.51	8
TOTAL O&M COSTS	959,780.01	0.00	3,793,513.26	30
CONSTRUCTION, RETIRE, OTHER WIP	810,039.55	0.00	2,498,357.09	82
MATERIAL & SUPPLY COSTS	24,681.35	0.00	590,887.14	
FACILITY COSTS	0.00	0.00	4,747.00	1,537
INVESTMENT CARRYING CHARGES	0.00	0.00	5,013.00	654
TOTAL	\$1,794,500.91	\$0.00	\$6,892,517.49	\$2,305

2003 INTERCOMPANY BILLING COSTS INCURRED
WHEELING POWER COMPANY

COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	Ke Power
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$0.00	\$0.00	
Marketing-Business Services	1,064.66	6.39	316.25	
Dist Reg-Managerial	50,175.38	0.00	0.00	
Dist Reg-Customer Services	1,027.56	2.73	156.07	
Dist Reg-Eng-Engin & Planning	26,383.03	11.67	523.62	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	43.24	0.00	0.15	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	35,243.34	1.82	7,917.55	
Dist Reg-Operations-Line	118,505.17	599.36	67,226.56	2
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	349.99	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	10,285.74	0.00	0.04	
Energy Tran-Station	3,802.77	0.00	0.00	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	426.35	8.68	12.03	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	685.00	0.00	0.00	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	

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AdminState Pres/Envir & Govt Affairs	25,181.90	0.00	25,181.90
AdminCorporate Communications	1,207.28	0.00	1,207.28
Admin-Rates	0.00	0.00	0.00
AdminOtherAdministrative Group	(8,356.93)	(533.69)	(6,030.89)
Accounting-Adm	0.00	0.00	0.00
Corp Svc-Fleet Management	(2,905.39)	0.00	0.00
Corp Svc-Building Services	39,035.26	0.00	0.00
Corp Svc-Office Services	0.00	0.00	0.00
LABOR FRINGES ON O&M LABOR	85,961.63	228.26	6,453.17
TOTAL O&M COSTS	388,115.98	325.22	102,963.73
CONSTRUCTION, RETIRE, OTHER WIP	306,153.50	0.00	3,875.01
MATERIAL & SUPPLY COSTS	32,593.88	188.53	0.00
FACILITY COSTS	4,547.00	0.00	0.00
INVESTMENT CARRYING CHARGES	2,290.00	0.00	0.00
TOTAL	\$733,700.36	\$513.75	\$106,838.74

2003 INTERCOMPANY BILLING COSTS INCURRED
WHEELING POWER COMPANY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$0.00	\$0.00	\$0.00
Marketing-Business Services	0.00	347.28	79.86
Dist Reg-Managerial	0.00	50,175.38	0.00
Dist Reg-Customer Services	0.00	179.78	567.18
Dist Reg-Eng-Engin & Planning	0.00	25,178.92	300.99
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00
Dist Reg-Stores	0.00	42.91	0.05
Dist Reg-Operations-Administrative	0.00	0.00	0.00
Dist Reg-Operations-Meter	0.00	24,574.68	2,677.70
Dist Reg-Operations-Line	0.00	30,618.19	9,111.47
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00
Dist Eng-Engineering & Planning	0.00	0.00	0.00
Dist Data Systems-Joint Use	0.00	0.00	0.00
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00
Energy Tran-Transmission Line	0.00	10,285.65	0.01
Energy Tran-Station	0.00	3,890.59	(87.82)
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00
Operations Center	0.00	133.27	130.88
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00
Telecom-Telcommunications Engineering	0.00	0.00	0.00
Telecom-Telcommunications Operations	0.00	685.00	0.00
Land Mangement Forestry	0.00	0.00	0.00
Land Management Real Estate	0.00	0.00	0.00
Planning & Budgeting	0.00	0.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00
Coal Terminal-Putnam	0.00	0.00	0.00
Fossil Power Plant Managerial	0.00	0.00	0.00

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Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	0.00	
AdminCorporate Communications	0.00	0.00	0.00	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	0.00	(2,247.62)	176.15	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	0.00	571.87	0.00	
Corp Svc-Building Services	0.00	38,951.32	0.00	
Corp Svc-Office Services	0.00	0.00	0.00	
LABOR FRINGES ON O&M LABOR	0.00	69,050.25	3,762.23	
TOTAL O&M COSTS	0.00	252,437.47	16,718.70	
CONSTRUCTION, RETIRE, OTHER WIP	0.00	301,479.64	809.00	
MATERIAL & SUPPLY COSTS	0.00	32,329.87	20.70	
FACILITY COSTS	0.00	3,120.00	0.00	1
INVESTMENT CARRYING CHARGES	0.00	1,131.00	0.00	1
TOTAL	\$0.00	\$590,497.98	\$17,548.40	\$2

2003 INTERCOMPANY BILLING COSTS INCURRED
TOTAL COMPANY SUMMARY

COMPANY BENEFITING FROM WORK	Total	Kingsport Power Company	Appalachian Power Company	Ke Powe
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$5,406.25	\$319.21	\$1,322.65	\$
Marketing-Business Services	(8,348.14)	61.19	2,343.11	
Dist Reg-Managerial	601,339.87	20,446.35	60,317.40	7
Dist Reg-Customer Services	1,768,358.04	47,341.01	131,247.36	67
Dist Reg-Eng-Engin & Planning	1,134,312.45	47,284.94	382,189.55	30
Dist Reg-Eng-Information & Drafting	460,300.18	8,565.11	17,161.18	5
Dist Reg-Stores	473,987.22	2,045.43	156,608.68	4
Dist Reg-Operations-Administrative	725,815.93	18.95	131,746.70	
Dist Reg-Operations-Meter	392,380.85	559.59	97,047.06	3
Dist Reg-Operations-Line	5,279,854.64	42,912.50	1,542,787.20	1,00
Engy Dis Sup-Right of Way Maintenance	333,714.65	31,554.40	7,323.63	9
Dist Eng-Engineering & Planning	325,802.37	3,901.71	36,995.73	2
Dist Data Systems-Joint Use	118,473.58	10,291.40	125.12	3
T&D Mat Dist-Central Warehouse	991,582.89	94,708.36	359,773.06	7
Energy Tran-Transmission Line	1,327,809.45	72,648.15	320,944.95	6
Energy Tran-Station	3,081,412.11	37,426.96	708,655.61	58
St Const-System Maint-Tools/Equipment	61,823.08	4,147.18	4,953.44	1
Operations Center	(12,016.72)	157.74	(22,232.03)	
Engy Delivery Sup-Meter Operations	611,285.04	10,138.72	140,529.04	4
Telecom-Telcommunications Engineering	16,446.25	0.00	15,365.00	
Telecom-Telcommunications Operations	442,587.07	13,785.74	52,274.11	2
Land Mangement Forestry	78,365.83	0.60	1,894.93	
Land Management Real Estate	106,647.30	2,377.08	22,046.31	
Planning & Budgeting	1,998.95	0.27	6.73	
Coal Terminal-Cook	0.00	0.00	0.00	

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Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	1,058,867.45	60.14	398,755.88	6
Hydro Plant	265,682.28	0.04	6,466.44	
Nuclear Generation	25,383.38	2.10	14,030.79	
AdminState Pres/Envir & Govt Affairs	57,327.61	(426.93)	8,714.61	1
AdminCorporate Communications	(280,890.84)	112.32	7,661.95	
Admin-Rates	2,855.67	(1.00)	136.82	
AdminOtherAdministrative Group	(108,432.94)	(4,978.20)	16,553.79	6
Accounting-Adm	298.68	4.13	87.34	
Corp Svc-Fleet Management	21,264.72	16,694.61	13,316.83	1
Corp Svc-Building Services	620,333.74	57,162.01	74,838.20	2
Corp Svc-Office Services	12,095.10	11,194.29	20.75	
LABOR FRINGES ON O&M LABOR	5,200,822.73	175,029.73	1,035,840.93	79
TOTAL O&M COSTS	25,194,946.72	705,545.83	5,747,850.85	4,17
CONSTRUCTION, RETIRE, OTHER WIP	18,136,513.58	491,411.35	3,405,212.32	2,78
MATERIAL & SUPPLY COSTS	1,572,619.90	84,214.06	163,461.09	16
FACILITY COSTS	9,122,142.00	0.00	1,656.00	
INVESTMENT CARRYING CHARGES	3,582,887.00	0.00	283.00	
TOTAL	\$57,609,109.20	\$1,281,171.24	\$9,318,463.26	\$7,12

2003 INTERCOMPANY BILLING COSTS INCURRED
TOTAL COMPANY SUMMARY (Continued)

COMPANY BENEFITING FROM WORK	Wheeling Power Company	Ohio Power Company	Columbus Southern Power Company	EL
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$3.38	\$1,087.55	\$40.96	
Marketing-Business Services	(1,088.35)	(6,623.31)	(835.29)	
Dist Reg-Managerial	1,153.07	241,730.22	175,350.85	
Dist Reg-Customer Services	78,313.98	526,628.16	269,406.18	
Dist Reg-Eng-Engin & Planning	44,477.58	205,831.91	93,534.61	
Dist Reg-Eng-Information & Drafting	23,154.32	361,101.05	3,038.05	
Dist Reg-Stores	819.36	95,102.48	159,721.30	
Dist Reg-Operations-Administrative	25.13	574,008.24	14,719.37	
Dist Reg-Operations-Meter	633.83	129,720.01	117,462.90	
Dist Reg-Operations-Line	63,315.48	1,123,635.98	1,237,788.95	
Engy Dis Sup-Right of Way Maintenance	211.48	157,567.03	33,289.44	
Dist Eng-Engineering & Planning	8,548.05	237,321.33	3,594.47	
Dist Data Systems-Joint Use	27,907.68	6,303.88	104.79	
T&D Mat Dist-Central Warehouse	11,618.80	243,040.52	173,473.57	
Energy Tran-Transmission Line	32,163.03	399,171.85	406,629.33	
Energy Tran-Station	413,174.65	673,813.85	595,670.84	
St Const-System Maint-Tools/Equipment	2,436.42	21,517.84	2,325.42	
Operations Center	98.54	3,335.34	2,011.18	
Engy Delivery Sup-Meter Operations	10,705.40	61,599.66	168,902.82	
Telecom-Telcommunications Engineering	0.00	0.00	1,081.25	
Telecom-Telcommunications Operations	5,679.37	240,651.91	75,786.68	
Land Mangement Forestry	0.68	74,337.76	194.15	

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Land Management Real Estate	3.82	54,408.75	17,540.14	
Planning & Budgeting	0.32	7,204.00	4.01	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	60.32	242,614.37	145,680.19	1
Hydro Plant	0.04	253,627.26	16.78	
Nuclear Generation	2.13	4,617.95	2,545.04	
AdminState Pres/Envir & Govt Affairs	23,384.82	68,804.87	5,364.07	(4
AdminCorporate Communications	200.87	(137,743.20)	(156,727.33)	
Admin-Rates	1,207.51	898.27	204.30	
AdminOtherAdministrative Group	(4,008.93)	(279,502.95)	49,488.80	
Accounting-Adm	4.30	76.45	28.94	
Corp Svc-Fleet Management	41,902.71	(45,273.65)	40,034.14	
Corp Svc-Building Services	17,532.28	96,266.09	35,375.04	29
Corp Svc-Office Services	(10.61)	(339.71)	(202.22)	
LABOR FRINGES ON O&M LABOR	262,150.22	1,581,987.64	1,015,627.38	8
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TOTAL O&M COSTS	1,065,781.68	7,218,529.40	4,688,271.10	36
CONSTRUCTION, RETIRE, OTHER WIP	842,455.97	4,930,308.72	3,207,802.30	50
MATERIAL & SUPPLY COSTS	22,336.35	332,862.52	718,414.75	
FACILITY COSTS	0.00	630,459.00	4,747.00	8,48
INVESTMENT CARRYING CHARGES	0.00	544,965.00	5,013.00	3,03
<hr/>				
TOTAL	\$1,930,574.00	\$13,657,124.64	\$8,624,248.15	\$12,39
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EXHIBIT G - ORGANIZATIONAL CHART - EXEMPT WHOLESALE GENERATORS, FOREIGN UTILITY COMPANIES

Organization chart showing the relationship of each EWG or foreign utility company in which the system holds an interest to other system companies.

Each direct or indirect subsidiary of AEP Co., Inc. listed below is owned by the company immediately above it. The percentage ownership is 100% except where noted.

- 00. American Electric Power Company, Inc.
 - 01. AEP Desert Sky LP, LLC
 - 02. AEP Desert Sky GP, LLC
 - 03. Desert Sky Wind Farm LP (EWG) (a)
 - 01. AEP Desert Sky LP II, LLC
 - 02. Desert Sky Wind Farm LP (EWG) (a)
 - 01. AEP Resources, Inc.
 - 02. AEP Resources Australia Pty., Ltd.
 - 03. Pacific Hydro Ltd. (20%) (FUCO)
 - 02. NGLE International, Limited
 - 03. NGLE Pushan Power LDC (b)
 - 04. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 03. NGLE Project Management Company, Ltd.
 - 04. NGLE Pushan Power LDC (b)
 - 05. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 02. AEP Delaware Investment Company (FUCO)
 - 03. AEP Holdings I C.V. (FUCO) (d)
 - 04. AEPR Global Investments B.V. (FUCO)
 - 05. AEPR Global Holland Holding B.V. (FUCO)
 - 04. AEP Holdings II C.V. (FUCO) (e)
 - 05. AEP Energy Services UK Generation Limited (FUCO)
 - 05. AEP Energy Services Limited (FUCO)

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- 05. InterGen Denmark, Aps (FUCO) (f)
 - 02. AEP Delaware Investment Company II (FUCO)
 - 03. AEP Holdings II C.V. (FUCO) (e)
 - 04. AEP Energy Services UK Generation Limited (FUCO)
 - 04. AEP Energy Services Limited (FUCO)
 - 04. AEPR Global Ventures B.V. (FUCO)
 - 05. AEP Energy Services (Australia) Pty., Ltd. (FUCO)
 - 05. Operaciones Azteca VIII, S. de R.L. de C.V. (FUCO) (g)
 - 05. Servicios Azteca VIII, S. de R.L. de C.V. (FUCO) (g)
 - 04. InterGen Denmark, Aps (FUCO) (f)
 - 02. AEPR Ohio, LLC (FUCO)
 - 03. AEP Delaware Investment Co. III
 - 04. AEP Holdings I C.V. (FUCO) (d)
 - 05. AEPR Global Investments B.V. (FUCO)
 - 06. AEPR Global Holland Holding B.V. (FUCO)
 - 06. AEP Energy Services UK Generation Limited (FUCO)
 - 05. AEP Holdings II C.V. (FUCO) (e)
 - 06. AEP Energy Services Limited (FUCO)
 - 06. AEPR Global Ventures B.V. (FUCO)
 - 07. AEP Energy Services (Australia) Pty., Ltd. (FUCO)
 - 06. InterGen Denmark, Aps (FUCO) (f)
 - 07. InterGen Mexico, B.V. (FUCO)
 - 08. InterGen Aztec Energy VIII, B.V. (FUCO)
 - 09. Energia Azteca VIII, S. de R.L. de C.V. (FUCO)
 - 09. InterGen Aztec Energy VI, B.V. (FUCO)
 - 10. Energia Azteca VIII, S. de R.L. de C.V. (FUCO) (h)
 - 06. AEPR Global Energy B.V (FUCO)
 - 07. InterGen Denmark, Aps (FUCO) (f)
 - 01. AEP Utilities, Inc.
 - 02. CSW Energy, Inc.
 - 03. AEP Wind Holding LLC
 - 04. AEP Wind GP, LLC
 - 05. Trent Wind Farm L.P. (EWG) (i)
 - 04. AEP Wind LP, II, LLC
 - 05. Trent Wind Farm L.P. (EWG) (i)
 - 02. CSW International Inc.
 - 03. CSW International Two, Inc.
 - 04. CSW UK Holdings
 - 05. CSWI Europe Limited
 - 06. South Coast Power Limited (FUCO) (j)
- (a) Owned 99% by AEP Desert Sky LP II, LLC and 1% by AEP Desert Sky GP, LLC.
- (b) Owned 99% by NGLE International, Limited and 1% by NGLE Project Management Company, Ltd.
- (c) NGLE Pushan Power LDC owns 70% and the remaining 30% is owned by two unaffiliated companies.
- (d) Owned 92% by AEP Delaware Investment Co. III and 8% by AEP Delaware Investment Company.
- (e) Owned 88% by AEP Holdings I C.V. and 12% by AEP Delaware Investment Company II.
- (f) Owned 48.83% by AEP Holdings II C.V., 1.17% by AEPR Global Energy B.V. and 50% by unaffiliated companies.
- (g) Owned 50% by AEPR Global Ventures B.V. and 50% by an unaffiliated company.
- (h) Owned 98% by InterGen Aztec Energy VIII, B.V. and 2% by InterGen Aztec Energy VI, B.V.
- (i) Owned 99% by AEP Wind LP II, LLC and 1% by AEP Wind GP, LLC.
- (j) Owned 50% by CSWI Europe Limited and 50% by an unaffiliated company.